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PSU, Block and Project Approvals

Monthly Update

December 1986

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS,
MONTHLY UPDATE

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 December 1986.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/sk

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Bigoray Cardium B	Project No. 5	Well Reclassification: LS 8-4-51-9 W5M
Bigoray Ellerslie D	Project No. 1	Converted to water injector: LS 1-17-52-8 W5M
Bigoray Nisku E	Project No. 2	Well Reclassification: LS 02/8-8-51-9 W5M
Bonnie Glen D-3A	Block No. 9 (PSU No. 144)	Converted to oil production: LS 14-6-47-27 W4M
Carrot Creek Cardium A	Project No. 2	Well Reclassification: LS 2-18-52-12 W5M
Carrot Creek Cardium F	Project No. 3	Converted to water injector: LS 13-16-52-12 W5M
Edson Cardium B	Project No. 1	Well Reclassifications: LS 10-33-52-16 W5M LS 12-33-52-16 W5M LS 4-34-52-16 W5M LS 2-19-53-16 W5M
Fenn Big Valley D-2A	Block No. 10 (PSU No. 192)	Now PSU No. 381
Ferrier Cardium G & L	Project No. 4	Status Code Changes: LS 6-28-38-7 W5M LS 02/6-29-38-7 W5M
Gilby Viking A	Project No. 3	Status Code Changes: LS 10-2-41-3 W5M LS 12-5-41-3 W5M LS 4-11-41-3 W5M Well Reclassification: LS 10-8-41-3 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Golden Spike D-3A	Project No. 1	Well Reclassifications: LS 02/8-27-51-27 W4M LS 10-27-51-27 W4M
Golden Slave Point A	Block No. 1	Control well changes: LS 14-7-87-14 W5M LS 1-13-87-15 W5M
	PSU No. 15	Well Reclassification: LS 10-5-87-14 W5M
Harmattan East Viking E	Project No. 1	Control well changes: LS 14-7-32-2 W5M LS 8-18-32-2 W5M LS 8-12-32-3 W5M LS 16-12-32-3 W5M LS 14-15-32-3 W5M LS 6-22-32-3 W5M LS 6-25-32-3 W5M LS 8-26-32-3 W5M LS 13-26-32-3 W5M LS 16-26-32-3 W5M LS 14-27-32-3 W5M LS 16-27-32-3 W5M LS 6-28-32-3 W5M LS 14-28-32-3 W5M
Highvale Cardium C	Project No. 3	Control well changes: LS 14-18-51-3 W5M LS 16-13-51-4 W5M
Highvale Lower Mannville A	Project No. 1	Well Reclassification: LS 02/13-3-51-4 W5M
Judy Creek Beaverhill Lake B	Project No. 1	Well Reclassification: LS 14-20-63-11 W5M Converted to water injector: LS 4-5-64-11 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Kaybob Beaverhill Lake A	Project No. 1	Well Reclassifications: LS 4-22-63-19 W5M LS 7-33-63-19 W5M LS 4-35-63-19 W5M
Leduc-Woodbend D-2A	Project No. 1	Well Reclassifications: LS 1-18-50-26 W4M LS 15-33-50-26 W4M
Leduc-Woodbend D-3A	Project No. 1	Well Reclassification: LS 5-10-50-26 W4M
Lubicon Granite Wash A	PSU No. 1	Deleted (returned to single well status)
Medicine River Basal Quartz B	Project No. 1	Well Reclassification: LS 16-18-39-3 W5M
Mitsue Gilwood A	Project No. 1	Control well changes: LS 2-14-69-3 W5M LS 12-14-69-3 W5M Well Reclassifications: LS 10-15-69-3 W5M LS 12-18-71-3 W5M New Completion: LS 10-23-72-4 W5M
Mitsue Gilwood A	Project No. 319	Converted to water injector: LS 15-26-70-4 W5M New Completion: LS 2-9-72-4 W5M
Morinville D-3B	Block No. 1 (PSU No. 6)	Deleted (violation of Section 5.120 of the Oil and Gas Conservation Regulations)

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Nipisi Gilwood A	Project No. 1	Converted to Water Injector: LS 12-19-80-8 W5M
Niton Basal Quartz B	Project No. 1	Now Niton Rock Creek F
Pembina Keystone Belly River B	Project No. 67	Well Reclassifications: LS 10-6-48-3 W5M LS 4-8-48-3 W5M LS 10-8-48-3 W5M LS 4-16-48-3 W5M LS 12-16-48-3 W5M LS 10-17-48-3 W5M LS 4-21-48-3 W5M LS 4-22-48-3 W5M
Pembina Keystone Belly River C	Project No. 1	Well Reclassification: LS 10-11-48-3 W5M
Pembina Keystone Belly River M	Project No. 4	Converted to water injector: LS 10-2-48-2 W5M Granted enhanced recovery recognition (Pool type 00 to Pool type 20)
Pembina Keystone Belly River X	Project No. 23	Control well change: LS 12-3-47-4 W5M
Pembina Cardium	Project No. 22	New Completion: LS 12-29-47-6 W5M
	Project No. 27	Well Reclassification: LS 10-32-47-8 W5M
	Project No. 46	New Completion: LS 7-12-48-9 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Pembina Cardium cont'd..	Project No. 143	Converted to water injectors: LS 10-35-47-10 W5M LS 4-2-48-10 W5M Status Code Change: LS 12-2-48-10 W5M
Pembina Nisku B	Project No. 1	Converted to water injector: LS 14-20-50-12 W5M
Provost Viking CAK & Mannville E	Project No. 12	Well Reclassifications: LS 10-1-37-7 W4M LS 4-13-37-7 W4M
Rainbow Keg River	I.S. No. 2	Status Code Change: LS 02/4-29-110-7 W6M
Rainbow South Keg River A	Project No. 6	Status Code Change: LS 02/6-32-107-9 W6M
Stettler D-2A	Project No. 1	Well Reclassifications: LS 14-3-38-20 W4M LS 16-3-38-20 W4M LS 16-4-38-20 W4/2 LS 9-9-38-20 W4M LS 10-9-38-20 W4M LS 6-10-38-20 W4M LS 14-10-38-20 W4M LS 9-15-38-20 W4M LS 13-15-38-20 W4/2 LS 7-21-38-20 W4/2 LS 12-22-38-20 W4M LS 14-22-38-20 W4M LS 4-28-38-20 W4M LS 1-29-38-20 W4M LS 02/2-29-38-20 W4M
	Project No. 1	Well name changes: from BA Stettler Unit to Norcen Unit Stettler

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Swan Hills Beaverhill Lake C	Project No. 45	Well Reclassification: LS 4-3-69-11 W5M
Swan Hills Beaverhill Lake A&B	Project No. 1	Converted to water injectors: LS 10-29-66-10 W5M LS 12-4-67-10 W5M New Completion: LS 6-5-67-10 W5M
	Project No. 3	Control well change: LS 4-14-68-11 W5M
Swan Hills Beaverhill Lake A&B	Project No. 7	Well Reclassification: LS 8-11-65-11 W5M New Completion (solvent injector) LS 02/12-13-65-11 W5M
Turin Upper Mannville H	Block No. 1 (PSU No. 6 and PSU No. 13)	Deleted (violation of Section 5.120 of the Oil and Gas Conservation Regulations)
Virginia Hills Beaverhill Lake	Project No. 1	Control well change: LS 4-1-65-13 W5M
Willesden Green Cardium A	Project No. 23	Well Reclassification: LS 16-35-41-6 W5M
Wizard Lake D-3A	Project No. 52	New Completion: LS 02/4-9-48-27 W4M (water injector)
Wood River D-2C	Project No. 1	Converted to water injector: LS 6-28-42-23 W4M Revision from gas flood to water flood (Pool type 40 to pool type 20)

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Zama Keg River N	Project No. 3	Deletion:
		LS 2-32-117-4 W6M (64 ha)
Zama Keg River Q6Q	Project No. 1	New
Heavy Crude		
Badger Upper Mannville B	Project No. 1	New
Chauvin South Sparky A&B	Project No. 1	Well Reclassification:
		LS 16-2-43-2 W4M
Countess Upper Mannville H	Project No. 13	Addition:
		LS 14-33-18-16 W4M (16 ha)
Grand Forks Lower Mannville II	Project No. 1	Well Reclassifications:
		LS 6-29-12-13 W4M LS 16-29-12-13 W4M
		New Completion:
		LS 13-29-12-13 W4M
		Control well change:
		LS 13-29-12-13 W4M
Hayter Dina A	Project No. 1	New Completions:
		LS B0/7-20-41-1 W4M LS B0/8-20-41-1 W4M LS C0/13-20-41-1 W4M LS 02/13-20-41-1 W4M LS 02/16-20-41-1 W4M
		Status Code Change:
		1S 02/16-20-41-1 W4M
	Project No. 2	Control well change:
		LS 4-28-41-1 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Little Bow Upper Mannville I	Project No. 1	Addition: LS 13-32-14-18 W4M (16 ha)
Little Bow Upper Mannville L	Project No. 1	Control well change: LS 9-14-14-19 W4M
Little Bow Upper Mannville T	Project No. 1	Addition: LS 10-6-15-18 W4M (16 ha)
Lloydminster Sparky General Petroleum C&D	Project No. 1	Well Reclassification: LS A0/5-29-49-1 W4M
Taber South Mannville A	Project No. 1	Control well changes: LS 5-19-7-16 W4M LS 12-19-7-16 W4M Well reclassification: LS 5-30-7-16 W4M
Wainwright Sparky J	Project No. 1	Converted to water injector: LS B0/2-15-45-6 W4M Control well change: LS B0/2-15-45-6 W4M
Wainwright Wainwright & Sparky A	Project No. 3	Well Reclassification: LS B0/7-2-46-6 W4M
	Project No. 7	Additions: B0/13-34-45-6 W4M (8 ha) B0/14-34-45-6 W4M (8 ha) B0/15-34-45-6 W4M (8 ha)

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY CARDIUM B PROJECT NO 5	0126	176002	20	00	000	005	8.0	24.0	384	
00	10	34	50	09	50		CHEVRON PARA PEMBINA 10-34-50-9	0126	176002	20	00	000	005			64	408000
00	02	03	51	09	50		CHEVRON PARA BIGORAY 2-3-51-9	0126	176002	20	00	000	005			64	408000
00	05	03	51	09	50		CHEVRON PARA BIGORAY 5-3-51-9	0126	176002	20	00	000	005			64	108000
00	08	04	51	09	50		CHEVRON BIGORAY 8-4-51-9	0126	176002	20	00	000	005			64	108000
00	13	04	51	09	50		CHEVRON BIGORAY 13-4-51-9	0126	176002	20	00	000	005			64	108104
00	15	04	51	09	50		CHEVRON BIGORAY 15-4-51-9	0126	176002	20	00	000	005			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	176002	20	00	000	005

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

EFFECTIVE DATE	OPER NO
01 DEC 1986	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 7	0928	278160	20	00	000	007	8.0	120.0	160	
D	00	13	33	04	50	6	4 0 NUFIELD WAINWR 1D-33-45-6	0928	278160	20	00	000	007			8	108110
B	00	73	33	04	50	6	4 0 NUFIELD WAINWR 7B-33-45-6	0928	278160	20	00	000	007			8	108110
D	00	73	33	04	50	6	4 0 NUFIELD WAINR 7D-33-45-6	0928	278160	20	00	000	007			8	108110
B	00	83	33	04	50	6	4 0 NUFIELD WAINWR IN 8B-33-45-6	0928	278160	20	00	000	007			8	408010
D	00	83	33	04	50	6	4 0 NUFIELD WAINWR 8D-33-45-6	0928	278160	20	00	000	007			8	408010
B	00	33	34	04	50	6	4 0 NUFIELD WAINWR 3B-34-45-6	0928	278160	20	00	000	007			8	108110
D	00	33	34	04	50	6	4 0 NUFIELD WAINWR 3D-34-45-6	0928	278160	20	00	000	007			8	108910
B	00	43	34	04	50	6	4 0 NUFIELD WAINWR 4B-34-45-6	0928	278160	20	00	000	007			8	108110
D	00	43	34	04	50	6	4 0 NUFIELD WAINWR 4D-34-45-6	0928	278160	20	00	000	007			8	408010
B	00	53	34	04	50	6	4 0 NUFIELD WAINWR 5B-34-45-6	0928	278160	20	00	000	007			8	108010
D	00	53	34	04	50	6	4 0 NUFIELD WAINWR 5D-34-45-6	0928	278160	20	00	000	007			8	108010
B	00	63	34	04	50	6	4 0 NUFIELD WAINWR 6B-34-45-6	0928	278160	20	00	000	007			8	108010
D	00	63	34	04	50	6	4 0 NUFIELD WAINWR 6D-34-45-6	0928	278160	20	00	000	007			8	408010
B	01	13	34	04	50	6	4 0 NUFIELD WAINWR 11B-34-45-6	0928	278160	20	00	000	007			8	108010
D	01	13	34	04	50	6	4 0 NUFIELD WAINWR 11D-34-45-6	0928	278160	20	00	000	007			8	108110
B	01	23	34	04	50	6	4 0 NUFIELD WAINWR 12B-34-45-6	0928	278160	20	00	000	007			8	108110
D	01	23	34	04	50	6	4 0 NUFIELD WAINWR 12D-34-45-6	0928	278160	20	00	000	007			8	408010
B	01	33	34	04	50	6	4 0 NUFIELD WAINWRIGHT 13-34-45-6	0928	278160	20	00	000	007			8	108010
B	01	43	34	04	50	6	4 0 PEX WAINWR 14B-34-45-6	0928	278160	20	00	000	007			8	108010
B	01	53	34	04	50	6	4 0 BAYSEL WAINWRIGHT 15B-34-45-6	0928	278160	20	00	000	007			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	043

EFFECTIVE DATE	OPER NO
01 DEC 1986	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 21	0928	278160	20	00	000	021	8.0	32.0	56	
00	07	09	045	06	4	0	HUSKY WAINWRIGHT 7D-9-45-6	0928	278160	20	00	000	021			8	108010
B0	10	09	045	06	4	0	HUSKY WAINWRIGHT 10B-9-45-6	0928	278160	20	00	000	021			8	108010
D0	10	09	045	06	4	0	HUSKY WAINWRIGHT 10D-9-45-6	0928	278160	20	00	000	021			8	408010
B0	11	09	045	06	4	0		0928	278160	20	00	000	021			8	308010
D0	11	09	045	06	4	0	HUSKY WAINWRIGHT 11D-9-45-6	0928	278160	20	00	000	021			8	108010
D2	12	09	045	06	4	0	HUSKY WAINWRIGHT 12D-9-45-6	0928	278160	20	00	000	021			8	408010
B0	15	09	045	06	4	0	HUSKY WAINWRIGHT 15B-9-45-6	0928	278160	20	00	000	021			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	021

EFFECTIVE DATE	OPER NO
01 DEC 1986	086

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							CARROT CREEK CARDIUM F PROJECT NO 3	0196	176006	00	00	000	003	8.0	64.0	640	
00	08	15	05	21	2	50	TP CDN OXY 8-15-52-12	0196	176006	00	00	000	003			64	408900
00	09	15	05	21	2	50	TP CNDOXY CARROT CREEK 9-15-52-12	0196	176006	00	00	000	003			64	108800
00	11	15	05	21	2	50	CROG ET AL CARROT CREEK 11-15	0196	176006	00	00	000	003			64	108000
00	13	16	05	21	2	50	SANTONIO ET AL CARROT CR 13-16	0196	176006	00	00	000	003			64	408000
00	16	16	05	21	2	50	SANTONIO CARROT CREEK 16-16-52-12	0196	176006	00	00	000	003			64	108000
00	08	20	05	21	2	50	APL ET AL CARROT 8-20-52-12	0196	176006	00	00	000	003			64	108000
00	02	21	05	21	2	50	AMOCO CARROT CREEK 2-21-52-12	0196	176006	00	00	000	003			64	108000
00	06	21	05	21	2	50	AMOCO CARROT CREEK 6-21-52-12	0196	176006	00	00	000	003			64	108000
00	10	21	05	21	2	50	AMOCO G-1 CARROT 10-21-52-12	0196	176006	00	00	000	003			64	108200
00	11	21	05	21	2	50	AMOCO CARROT CREEK 11-21-52-12	0196	176006	00	00	000	003			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176006	00	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

EFFECTIVE DATE	OPER NO
01 DEC 1986	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							EDSON CARDIUM B PROJECT NO 1	0320	176002	20	00	000	001	8.0	80.0	2432	
00	02	33	05	21	6	50		0320	176002	20	00	000	001			64	308000
00	10	33	05	21	6	50	CHAMPLIN ET AL EDSON 10-33-52-16	0320	176002	20	00	000	001			64	108000
00	12	33	05	21	6	50	CHAMPLIN ET AL EDSON 12-33	0320	176002	20	00	000	001			64	108000
00	04	34	05	21	6	50	CHAMPLIN ET AL EDSON 4-34-52-16	0320	176002	20	00	000	001			64	108100
00	02	04	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	04	04	05	31	6	50	CHAMPLIN ETAL EDSON 4-4-53-16	0320	176002	20	00	000	001			64	108004
00	12	04	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	02	05	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	10	05	05	31	6	50	CHAMPLIN ET AL EDSON 10-5-53-16	0320	176002	20	00	000	001			64	108004
00	12	05	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	10	07	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	02	08	05	31	6	50	CHAMPLIN ET AL EDSON IN 2-8-53-16	0320	176002	20	00	000	001			64	408004
00	04	08	05	31	6	50	CHAMPLIN ET AL EDSON IN 4-8-53-16	0320	176002	20	00	000	001			64	408004
00	10	08	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	12	08	05	31	6	50	CHAMPLIN ET AL EDSON 12-8-53-16	0320	176002	20	00	000	001			64	108004
00	04	17	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	02	18	05	31	6	50	CHAMPLIN ETAL EDSON 2-18-53-16	0320	176002	20	00	000	001			64	108000
00	10	18	05	31	6	50	CHAMPLIN ET AL EDSON 10-18-53-16	0320	176002	20	00	000	001			64	108000
00	12	18	05	31	6	50		0320	176002	20	00	000	001			64	308000
00	02	19	05	31	6	50	CHAMPLIN ET AL EDSON 2-19M2-53-16	0320	176002	20	00	000	001			64	108005
00	04	19	05	31	6	50	CHAMPLIN ET AL EDSON 4-19-53-16	0320	176002	20	00	000	001			64	108000
00	12	19	05	31	6	50	CHAMPLIN ET AL EDSON 12-19-53-16	0320	176002	20	00	000	001			64	108004
00	02	24	05	31	7	50	CHAMPLIN ET AL EDSON 2-24-53-17	0320	176002	20	00	000	001			64	108004
02	10	24	05	31	7	50	CHAMPLIN ET AL EDSON A 10-24-53-17	0320	176002	20	00	000	001			64	108004
00	02	25	05	31	7	50	FINA EDSON 2-25-53-17	0320	176002	20	00	000	001			64	408004
00	04	25	05	31	7	50	FINA EDSON 4-25-53-17	0320	176002	20	00	000	001			64	408000
00	12	25	05	31	7	50	CHAMPLIN ET AL EDSON 12-25-53-17	0320	176002	20	00	000	001			64	108004
00	10	26	05	31	7	50	CHAMPLIN ET AL EDSON 10-26-53-17	0320	176002	20	00	000	001			64	108004
00	02	35	05	31	7	50	CHAMPLIN ET AL EDSON 2-35-53-17	0320	176002	20	00	000	001			64	108000
00	04	35	05	31	7	50		0320	176002	20	00	000	001			64	308000
00	12	35	05	31	7	50	CHAMPLIN ETAL EDSON 12-35-53-17	0320	176002	20	00	000	001			64	108004
00	04	02	05	41	7	50		0320	176002	20	00	000	001			64	308000
00	02	03	05	41	7	50		0320	176002	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0320	176002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	236

EFFECTIVE DATE	OPER NO
01 DEC 1986	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	03	05	41	7	50	HB EDSON 10-3-54-17	0320	176002	20	00	000	001			64	108000
00	02	10	05	41	7	50	HB EDSON 2-10-54-17	0320	176002	20	00	000	001			64	108000
00	04	10	05	41	7	50		0320	176002	20	00	000	001			64	308000
00	12	10	05	41	7	50	CHAMPLIN ET AL EDGONR 12-10-54-17	0320	176002	20	00	000	001			64	408004
00	02	16	05	41	7	50	CHAMPLIN ET AL EDSONR 2-16-54-17	0320	176002	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0320	176002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	236

EFFECTIVE DATE	OPER NO
1A SEP 1986	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN BIG VALLEY D-2A BLOCK NO 10	0371	696001	00	10	000	000	8.0	48.0	128	
00	08	11	03	62	04	0	SHELL CAPRONA NO E-8-11	0371	696001	00	10	343	000			16	103900
00	09	11	03	62	04	0	SHELL CAPRONA CROWN NO D-9-11	0371	696001	00	10	347	000			16	103900
00	15	11	03	62	04	0	SHELL CAPRONA NO D-15-11	0371	696001	00	10	381	000			16	107104
00	05	12	03	62	04	0	SHELL CAPRONA CROWN A NO 2	0371	696001	00	10	351	000			16	103900
00	06	12	03	62	04	0	SHELL CAPRONA CROWN NO A-6-12	0371	696001	00	10	352	000			16	103900
00	10	12	03	62	04	0	SHELL CAPRONA NO B-10-12	0371	696001	00	10	189	000			16	109900
00	11	12	03	62	04	0	SHELL CAPRONA CROWN A NO 1	0371	696001	00	10	189	000			16	103900
00	12	12	03	62	04	0	SHELL CAPRONA CROWN NO A-12-12	0371	696001	00	10	353	000			16	103900

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	10	000	000

EFFECTIVE DATE	OPER NO
1A SEP 1986	037

EFFECTIVE DATE	OPER NO
1A SEP 1986	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta, T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							FENN BIG VALLEY D-2A PSU NO 191	0371	696001	00	00	191	000	8.0	8.0	32	
00	01	14	03	6	20	4	0 SHELL CAPRONA NO C-1-14	0371	696001	00	00	191	000			16	109000
02	01	14	03	6	20	4	0 SHELL FENN BIG VALLEY 1-14-36-20	0371	696001	00	00	191	000				409200
00	16	11	03	6	20	4	0 SHELL CAPRONA NO D-16-11	0371	696001	00	00	191	000			16	102000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	191	000

EFFECTIVE DATE	OPER NO
1A SEP 1986	037

EFFECTIVE DATE	OPER. NO.
1A SEP 1986	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY		PROD AREA	1 2 3 4 5 6
							FENN BIG VALLEY D-2A PSU NO 215	0371	696001	00	00	215	000	8.0	8.0	32	
00	03	12	036	20	4	0	SHELL CAPRONA CROWN NO A-3-12	0371	696001	00	00	215	000			16	109000
00	04	12	036	20	4	0	SHELL CAPRONA CROWN A NO 4-12	0371	696001	00	00	215	000			16	102000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	215	000

EFFECTIVE DATE	OPER. NO.
1A SEP 1986	037

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 4	0377	176060	20	00	000	004	8.5	204.0	1856	
00	02	19	03	80	7	50	ESSO FERRIER 2-19-38-7	0377	176060	20	00	000	004			32	108100
00	04	19	03	80	7	50	ESSO FERRIER 4-19-38-7	0377	176060	20	00	000	004			32	408000
00	06	19	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	08	19	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	10	19	03	80	7	50	ESSO FERRIER 10-19-38-7	0377	176060	20	00	000	004			32	408000
00	12	19	03	80	7	50	ESSO FERRIER 12-19-38-7	0377	176060	20	00	000	004			32	108100
00	13	19	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	16	19	03	80	7	50	ESSO FERRIER 16-19-38-7	0377	176060	20	00	000	004			32	108000
00	02	20	03	80	7	50	ESSO FERRIER 2-20-38-7	0377	176060	20	00	000	004			32	108100
00	04	20	03	80	7	50	ESSO FERRIER 4-20-38-7	0377	176060	20	00	000	004			32	408000
00	06	20	03	80	7	50	ESSO FERRIER 6-20-38-7	0377	176060	20	00	000	004			32	108200
00	08	20	03	80	7	50	ESSO FERRIER 8-20-38-7	0377	176060	20	00	000	004			32	108200
00	09	20	03	80	7	50	ESSO FERRIER 9-20-38-7	0377	176060	20	00	000	004			32	408000
00	11	20	03	80	7	50	PEMBINA IOE FERRIER 11-20-38-7	0377	176060	20	00	000	004			32	108000
00	14	20	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	15	20	03	80	7	50	ESSO FERRIER 15-20-38-7	0377	176060	20	00	000	004			32	108200
00	02	21	03	80	7	50	ESSO FERRIER 2-21-38-7	0377	176060	20	00	000	004			32	108000
00	04	21	03	80	7	50	ESSO FERRIER 4-21-38-7	0377	176060	20	00	000	004			32	408000
00	05	21	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	07	21	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	09	21	03	80	7	50	ESSO FERRIER 9-21-38-7	0377	176060	20	00	000	004			32	408000
00	11	21	03	80	7	50	ESSO FERRIER 11-21-38-7	0377	176060	20	00	000	004			32	108000
00	14	21	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	15	21	03	80	7	50	ESSO FERRIER 15-21-38-7	0377	176060	20	00	000	004			32	108200
00	02	28	03	80	7	50	ESSO FERRIER 2-28-38-7	0377	176060	20	00	000	004			32	108000
00	04	28	03	80	7	50	ESSO FERRIER 4-28-38-7	0377	176060	20	00	000	004			32	408000
00	06	28	03	80	7	50	ESSO FERRIER 6-28-38-7	0377	176060	20	00	000	004			32	108200
00	07	28	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	10	28	03	80	7	50	IMP FERRIER 10-28-38-7	0377	176060	20	00	000	004			32	408000
00	12	28	03	80	7	50	ESSO FERRIER 12-28-38-7	0377	176060	20	00	000	004			32	108000
00	13	28	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	15	28	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	01	29	03	80	7	50	ESSO FERRIER 1-29-38-7	0377	176060	20	00	000	004			32	108200

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	29	03	80	7	50	ESSO FERRIER 2-29-38-7	0377	176060	20	00	000	004			32	108000
00	04	29	03	80	7	50	ESSO FERRIER 4-29-38-7	0377	176060	20	00	000	004			32	408000
02	06	29	03	80	7	50	ESSO FERRIER 6-29-38-7	0377	176060	20	00	000	004			32	108200
00	09	29	03	80	7	50	ESSO FERRIER 9-29-38-7	0377	176060	20	00	000	004			32	108200
00	10	29	03	80	7	50	ESSO FERRIER 10-29-38-7	0377	176060	20	00	000	004				408000
00	12	29	03	80	7	50	ESSO FERRIER 12-29-38-7	0377	176060	20	00	000	004			32	108000
00	13	29	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	15	29	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	02	30	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	04	30	03	80	7	50	ESSO FERRIER 4-30-38-7	0377	176060	20	00	000	004			32	108100
00	05	30	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	08	30	03	80	7	50	ESSO FERRIER 8-30-38-7	0377	176060	20	00	000	004			32	108200
00	10	30	03	80	7	50	IMP FERRIER 10-30-38-7	0377	176060	20	00	000	004			32	408000
00	15	30	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	02	33	03	80	7	50	ESSO FERRIER 2-33-38-7	0377	176060	20	00	000	004			32	108000
00	04	33	03	80	7	50	ESSO FERRIER 4-33-38-7	0377	176060	20	00	000	004			32	408000
00	05	33	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	07	33	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	10	33	03	80	7	50	ESSO FERRIER 10-33-38-7	0377	176060	20	00	000	004			32	408000
00	12	33	03	80	7	50	ESSO FERRIER 12-33-38-7	0377	176060	20	00	000	004			32	108000
00	13	33	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	15	33	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	02	04	03	90	7	50	ESSO FERRIER 2-4-39-7	0377	176060	20	00	000	004			32	108000
00	04	04	03	90	7	50	ESSO FERRIER 4-4-39-7	0377	176060	20	00	000	004			32	408004
00	05	04	03	90	7	50		0377	176060	20	00	000	004			32	308000
00	07	04	03	90	7	50		0377	176060	20	00	000	004			32	308000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GILBY VIKING A PROJECT NO 3	0412	218001	20	00	000	003	8.0	56.0	1888	
00	02	06	04	10	25	0	CALSTAN GILBY IN 2-6V-41-2	0412	218001	20	00	000	003			16	408200
00	04	06	04	10	25	0	CALSTAN GILBY 4-6V-41-2	0412	218001	20	00	000	003			64	108005
00	10	06	04	10	25	0	CALSTAN GILBY IN 10-6V-41-2	0412	218001	20	00	000	003			16	408005
00	12	06	04	10	25	0	R O CORP EAST A GILBY 12-6-41-2	0412	218001	20	00	000	003			64	408000
00	02	01	04	10	35	0	CALSTAN GILBY 2-1V-41-3	0412	218001	20	00	000	003			64	108005
00	04	01	04	10	35	0	HOMESTEAD ET AL GILBY 4-1-41-3	0412	218001	20	00	000	003			64	108004
00	10	01	04	10	35	0	HOMESTEAD ET AL GILBY 10-1-41-3	0412	218001	20	00	000	003			64	108005
00	12	01	04	10	35	0	HOMESTEAD ETAL GILBY 12-1-41-3	0412	218001	20	00	000	003			64	108004
00	02	02	04	10	35	0	CAN SEABD ET AL GILBY 2-2-41-3	0412	218001	20	00	000	003			64	108000
00	04	02	04	10	35	0	CAN SEABD ET AL GILBY 4-2-41-3	0412	218001	20	00	000	003			64	108004
00	10	02	04	10	35	0	CANADIAN SEABOARD SYLVAN NO 10-2	0412	218001	20	00	000	003			64	108000
00	12	02	04	10	35	0	CANADIAN SEABOARD SYLVAN NO 12-2	0412	218001	20	00	000	003			64	108004
00	02	03	04	10	35	0	CAN SEABD ET AL GILBY 2-3-41-3	0412	218001	20	00	000	003			64	108005
00	04	03	04	10	35	0	CAN SEABD ET AL GILBY 4-3-41-3	0412	218001	20	00	000	003			64	108004
00	10	03	04	10	35	2	CAN SEABD ET AL GILBY 10-3M1-41-3	0412	218001	20	00	000	003			64	108004
00	12	03	04	10	35	0	CAN SEABD ET AL GILBY IN 12-3-41-3	0412	218001	20	00	000	003			64	408000
00	10	04	04	10	35	0	SEABOARD SYLVAN LAKE NO 10-4	0412	218001	20	00	000	003			64	108005
00	12	04	04	10	35	0	CANADIAN SEABOARD SYLVAN NO 12-4	0412	218001	20	00	000	003			64	108005
00	10	05	04	10	35	0	TENN A1 GILBY 10-5M1-41-3	0412	218001	20	00	000	003			64	108005
00	12	05	04	10	35	0	TENN A2 GILBY 12-5-41-3	0412	218001	20	00	000	003			64	108000
00	10	07	04	10	35	0	BA CPR IRWIN GILBY 10-7M21-41-3	0412	218001	20	00	000	003			64	108000
00	02	08	04	10	35	0	HUDSONS BAY GILBY WEST NO 2-8-41-3	0412	218001	20	00	000	003			64	408000
00	10	08	04	10	35	0	HUDSONS BAY GILBY WEST NO 10-8-41-3	0412	218001	20	00	000	003			64	108004
00	12	08	04	10	35	0	HUDSONS BAY GILBY WEST NO 1	0412	218001	20	00	000	003			64	108000
00	02	09	04	10	35	0	C P R MATIISEN NO 2	0412	218001	20	00	000	003			64	108004
00	04	09	04	10	35	0	C P R MATIISEN NO 4	0412	218001	20	00	000	003			64	108004
00	10	09	04	10	35	0	BA CPR MATIISEN GILBY 10-9-41-3	0412	218001	20	00	000	003			64	108005
00	12	09	04	10	35	0	CPR MATIISEN NO 12	0412	218001	20	00	000	003			64	108000
00	02	10	04	10	35	0	DECALTA ET AL GILBY 2-10-41-3	0412	218001	20	00	000	003			64	108005
00	04	10	04	10	35	0	HUDSONS BAY GILBY 4-10-41-3	0412	218001	20	00	000	003			64	108004
00	04	11	04	10	35	0	HOMESTEAD ET AL GILBY 4-11-41-3	0412	218001	20	00	000	003			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	218001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

EFFECTIVE DATE	OPER. NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOLDEN SPIKE D-3A PROJECT NO 1	0421	720001	40	00	000	001	8.0	184.0	528	
00	01	01	00	10	1	10	WELLS FOR CONTROL WELL RATE 22	0421	720001	40	00	000	001				000000
00	09	22	05	12	7	40	IMPERIAL SCHOEPP NO 1	0421	720001	40	00	000	001			16	108000
02	09	22	05	12	7	40	IMP GOLDEN SPIKE 9C-22-51-27	0421	720001	40	00	000	001				108003
03	09	22	05	12	7	40	IMP GOLDEN SPIKE A9D-22-51-27	0421	720001	40	00	000	001				108003
00	10	22	05	12	7	40		0421	720001	40	00	000	001			16	308003
00	15	22	05	12	7	40	IMPERIAL GOLDEN SPIKE 15D-22	0421	720001	40	00	000	001			16	108000
02	16	22	05	12	7	40	GOLDEN SPIKE 16C-22-51-27	0421	720001	40	00	000	001			16	108000
03	16	22	05	12	7	40	IMP GOLDEN SPIKE A16C-22-51-27	0421	720001	40	00	000	001				108003
04	16	22	05	12	7	40	IMPERIAL GOLDEN SPIKE B16C-22	0421	720001	40	00	000	001				108003
05	16	22	05	12	7	40	ESSO GOLDEN SPIKE 16D-22-51-27	0421	720001	40	00	000	001				108003
00	05	23	05	12	7	40	IMPERIAL GOLDEN SPIKE 5-23-51-27	0421	720001	40	00	000	001			16	108000
02	06	23	05	12	7	40	IMPERIAL GOLDEN SPIKE 6-23-51-27	0421	720001	40	00	000	001			16	108000
03	06	23	05	12	7	40	IMPERIAL GOLDEN SPIKE 6D-23-51-27	0421	720001	40	00	000	001				108003
00	07	23	05	12	7	40	IMPERIAL GOLDEN SPIKE 7-23-51-27	0421	720001	40	00	000	001			16	108000
00	09	23	05	12	7	40	IMP GOLDEN SPIKE 9-23L-51-27	0421	720001	40	00	000	001			16	508000
00	10	23	05	12	7	40	IMP GOLDEN SPIKE 10-23L-51-27	0421	720001	40	00	000	001			16	108000
00	11	23	05	12	7	40	IMP 11 GOLDEN SPIKE IN 11-23L-51-27	0421	720001	40	00	000	001				508000
04	11	23	05	12	7	40	IMP GOLDEN SPIKE 11A-23-51-27	0421	720001	40	00	000	001			16	108000
05	11	23	05	12	7	40	IMPERIAL GOLDEN SPIKE 11-23-51-27	0421	720001	40	00	000	001				108003
06	11	23	05	12	7	40	IMPERIAL GOLDEN SPIKE 11-23-51-27	0421	720001	40	00	000	001				108003
07	11	23	05	12	7	40	IMPERIAL GOLDEN SPIKE 7/11-23-51-27	0421	720001	40	00	000	001				108003
02	12	23	05	12	7	40	IMP GOLDEN SPIKE 12A-23-51-27	0421	720001	40	00	000	001			16	108000
03	12	23	05	12	7	40	IMPERIAL GOLDEN SPIKE 12-23-51-27	0421	720001	40	00	000	001				108003
04	12	23	05	12	7	40	IMPERIAL GOLDEN SPIKE A-12-A-23	0421	720001	40	00	000	001				108003
05	12	23	05	12	7	40	IMPERIAL GOLDEN SPIKE A12"-23-51-27	0421	720001	40	00	000	001				108003
00	13	23	05	12	7	40	IMP 16 GOLDEN SPIKE IN 13-23-51-27	0421	720001	40	00	000	001				508000
03	13	23	05	12	7	40	IMPERIAL GOLDEN SPIKE 13A-23-51-27	0421	720001	40	00	000	001			16	108000
04	13	23	05	12	7	40	IMPERIAL GOLDEN SPIKE 13D-23-51-27	0421	720001	40	00	000	001				108003
05	13	23	05	12	7	40	IMPERIAL GOLDEN SPIKE 13B-23-51-27	0421	720001	40	00	000	001				108003
07	13	23	05	12	7	40	IMP GOLDEN SPIKE 13C-23-51-27	0421	720001	40	00	000	001				108003
08	13	23	05	12	7	40	IMPERIAL GOLDEN SPIKE A13D-23	0421	720001	40	00	000	001				108003
09	13	23	05	12	7	40	IMPERIAL GOLDEN SPIKE A13B-23	0421	720001	40	00	000	001				108003
02	14	23	05	12	7	40	IMP GOLDEN SPIKE 14-23-51-27	0421	720001	40	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0421	720001	40	00	000	001

EFFECTIVE DATE	OPER. NO
01 DEC 1986	007

EFFECTIVE DATE	OPER. NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0	3	14	23	05	12	7	40 IMP GOLDEN SPIKE 14-23-51-27	0421	720001	40	00	000	001				108003
0	4	14	23	05	12	7	40 IMP GOLDEN SPIKE 14-23-51-27	0421	720001	40	00	000	001				108003
0	5	14	23	05	12	7	40 IMPERIAL GOLDEN SPIKE 14B-23-51-27	0421	720001	40	00	000	001				108003
0	6	14	23	05	12	7	40 IMPERIAL GOLDEN SPIKE A14C-23	0421	720001	40	00	000	001				108003
0	7	14	23	05	12	7	40 IMP GOLDEN SPIKE 7/A14B-23-51-27	0421	720001	40	00	000	000				108003
0	0	15	23	05	12	7	40 IMPERIAL GOLDEN SPIKE 15-23-51-27	0421	720001	40	00	000	001			16	108000
0	0	03	26	05	12	7	40 IMPERIAL GOLDEN SPIKE # 4	0421	720001	40	00	000	001				108005
0	0	03	26	05	12	7	42 IMP GOLDEN SPIKE 3C-26-51-27	0421	720001	40	00	000	001			16	108000
0	2	03	26	05	12	7	40 IMP GOLDEN SPIKE 3C-26-51-27	0421	720001	40	00	000	001				108003
0	0	04	26	05	12	7	42 IMPERIAL GOLDEN SPIKE 18	0421	720001	40	00	000	001			16	108000
0	2	04	26	05	12	7	40 IMPERIAL GOLDEN SPIKE 4B 4-26-51-27	0421	720001	40	00	000	001				108003
0	3	04	26	05	12	7	40 IMPERIAL GOLDEN SPIKE 4D 4-26-51-27	0421	720001	40	00	000	001				108003
0	4	04	26	05	12	7	40 IMPERIAL GOLDEN SPIKE A4B-26-51-27	0421	720001	40	00	000	001				108003
B	0	05	26	05	12	7	40 IMPERIAL GOLDEN SPIKE 5B-26-51-27	0421	720001	40	00	000	001			16	108000
0	0	12	26	05	12	7	40 IMP GOLDEN SPIKE 12-26-51-27	0421	720001	40	00	000	001			32	108000
0	0	01	27	05	12	7	40 IMP 5 GOLDEN SPIKE IN 1-27L-51-27	0421	720001	40	00	000	001			16	108000
0	0	01	27	05	12	7	42 IMP 5 GOLDEN SPIKE IN 1-27-51-27	0421	720001	40	00	000	001				708000
0	4	01	27	05	12	7	40 IMP GOLDEN SPIKE 1D-27 1-27-51-27	0421	720001	40	00	000	001				108003
0	5	01	27	05	12	7	40 IMPERIAL GOLDEN SPIKE 1A-27-51-27	0421	720001	40	00	000	001				108003
0	0	02	27	05	12	7	40 IMPERIAL GOLDEN SPIKE 2A-27	0421	720001	40	00	000	001			16	108000
0	2	02	27	05	12	7	40 ESSO GOLDEN SPIKE 2C-27-51-27	0421	720001	40	00	000	001				108003
0	3	02	27	05	12	7	40 ESSO GOLDEN SPIKE A2A-27	0421	720001	40	00	000	001				108003
0	4	02	27	05	12	7	40 ESSO GOLDEN SPIKE 2D-27-51-27	0421	720001	40	00	000	001				108003
0	0	03	27	05	12	7	40 IMP GOLDEN SPIKE 3-27L-51-27	0421	720001	40	00	000	001			32	108000
0	0	07	27	05	12	7	40 IMP GOLDEN SPIKE 7-27-51-27	0421	720001	40	00	000	001				508003
0	2	07	27	05	12	7	40 ESSO GOLDEN SPIKE 7B-27-51-27	0421	720001	40	00	000	001			16	108000
0	2	08	27	05	12	7	40 IMP GOLDEN SPIKE IN 8-27L-51-27	0421	720001	40	00	000	001				708004
0	3	08	27	05	12	7	40 GOLDEN SPIKE 8B-27-51-27	0421	720001	40	00	000	001			16	108000
0	4	08	27	05	12	7	40 IMP GOLDEN SPIKE 8A-27 8-27-51-27	0421	720001	40	00	000	001				108003
0	5	08	27	05	12	7	40 IMPERIAL GOLDEN SPIKE 8-27C-51-27	0421	720001	40	00	000	001				108003
0	6	08	27	05	12	7	40 ESSO GOLDEN SPIKE 8-27-51-27	0421	720001	40	00	000	001				108003
0	7	08	27	05	12	7	40 IMPERIAL GOLDEN SPIKE A8-27-51-27	0421	720001	40	00	000	001				108003
0	8	08	27	05	12	7	40 ESSO GOLDEN SPIKE A8C-27-51-27	0421	720001	40	00	000	001				108003
D	0	09	27	05	12	7	40 ESSO GOLDEN SPIKE 9D-27-51-27	0421	720001	40	00	000	001			32	108000
0	0	09	27	05	12	7	40 IMP 9 GOLDEN SPIKE IN 9-27L-51-27	0421	720001	40	00	000	001				508000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0421	720001	40	00	000	001

EFFECTIVE DATE	OPER. NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	27	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 23	0421	720001	40	00	000	001			32	108000
00	11	27	05	12	7	4	0 IMPERIAL GOLDEN SPIKE NO 10	0421	720001	40	00	000	001			64	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0421	720001	40	00	000	001

EFFECTIVE DATE	OPER. NO.
01 DEC 1986	007

EFFECTIVE DATE	OPER. NO.
01 DEC 1986	235

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOLDEN SLAVE POINT A BLOCK NO 1	0423	758001	00	01	000	000	8.0	104.0	1024	
00	04	05	087	14	5	0	NORCEN ET AL GOLDEN 4-5-87-14	0423	758001	00	01	024	000			64	103100
00	06	06	087	14	5	0	NORCENPL ET AL GOLDEN 6-6-87-14	0423	758001	00	01	019	000			64	103100
00	08	06	087	14	5	0	NORCEN ET AL GOLDEN 8-6-87-14	0423	758001	00	01	025	000			64	103100
00	14	06	087	14	5	0	TPPL UNO-TEX GOLDEN 14-6-87-14	0423	758001	00	01	026	000			64	103000
00	16	06	087	14	5	0	NORCEN ET AL GOLDEN 16-6-87-14	0423	758001	00	01	023	000			64	103900
00	06	07	087	14	5	0	NORCEN ET AL GOLDEN 6-7-87-14	0423	758001	00	01	027	000			64	103000
00	07	07	087	14	5	0	TPPL GWG GOLDEN 7-7-87-14	0423	758001	00	01	004	000			64	103900
00	10	07	087	14	5	0	TPPL GOLDEN 10-7-87-14	0423	758001	00	01	005	000			64	103000
00	14	07	087	14	5	0	TPPL UNO-TEX GOLDEN 14-7-87-14	0423	758001	00	01	021	000			64	103000
00	05	08	087	14	5	0	TPPL UNO-TEX GOLDEN 5-8-87-14	0423	758001	00	01	006	000			64	103900
00	12	08	087	14	5	0	TPPL UNO-TEX GOLDEN 12-8-87-14	0423	758001	00	01	011	000			64	103900
00	08	01	087	15	5	0		0423	758001	00	01	012	000			64	300000
00	16	01	087	15	5	0	TPPL UNO-TEX GOLDEN 16-1-87-15	0423	758001	00	01	012	000			64	103000
00	08	12	087	15	5	0		0423	758001	00	01	012	000			64	300000
00	16	12	087	15	5	0		0423	758001	00	01	017	000			64	300000
00	01	13	087	15	5	0	TPPL UNO-TEX GOLDEN 1-13-87-15	0423	758001	00	01	017	000			64	103000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0423	758001	00	01	000	000

EFFECTIVE DATE	OPER. NO.
01 DEC 1986	235

EFFECTIVE DATE	OPER NO.
01 DEC 1986	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							GOLDEN SLAVE POINT A PSU NO 15	0423	758001	00	00	015	000	8.0	8.0	128	
00	02	05	087	14	5	0		0423	758001	00	00	015	000			64	300000
00	10	05	087	14	5	0	TPPL WINX GOLDEN 10-5-87-14	0423	758001	00	00	015	000			64	102000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0423	758001	00	00	015	000

EFFECTIVE DATE	OPER NO
01 DEC 1986	031

EFFECTIVE DATE	OPER NO
14 NOV 1986	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY			1 2 3 4 5 6
							HARMATTAN EAST VIKING E PROJ NO 1	0448	218005	00	00	000	001	9.5	494.0	3584	
00	08	07	032	02	50		CO-ENERCO ET AL HARM E 8-7-32-2	0448	218005	00	00	000	001			64	108100
00	14	07	032	02	50		CO-ENERCO ET AL HARME 14-7	0448	218005	00	00	000	001			64	108000
00	16	07	032	02	50		COENERCO ET AL GARRINGTON 16-7	0448	218005	00	00	000	001			64	108100
00	06	17	032	02	50		SABINE ET AL GARR 6-17-32-2	0448	218005	00	00	000	001			64	108100
00	08	17	032	02	50		CO-ENERCO ET AL GARRINGTON	0448	218005	00	00	000	001			64	108004
00	14	17	032	02	50		CO-ENERCO ET AL GARRINGTON 14-17	0448	218005	00	00	000	001			64	108000
02	06	18	032	02	50		CDN-SUP MISSION GARR 6-18-32-2	0448	218005	00	00	000	001			64	108004
00	08	18	032	02	50		CDN-SUP MISSION GARR 8-18-32-2	0448	218005	00	00	000	001			64	108100
00	14	18	032	02	50		CDN-SUP MISSION GARR 14-18-32-2	0448	218005	00	00	000	001			64	108000
00	16	18	032	02	50		CDN-SUP MISSION GARRINGTON 16-18	0448	218005	00	00	000	001			64	108000
00	06	19	032	02	50		SABINE ET AL GARRINGTON 6-19-32-2	0448	218005	00	00	000	001			64	108000
02	08	19	032	02	50		CO-ENERCO ET AL GARR 8-19-32-2	0448	218005	00	00	000	001			64	108000
00	14	19	032	02	50		CO-ENERCO ET AL GARR 14-19-32-2	0448	218005	00	00	000	001			64	108100
00	16	19	032	02	50		CO-ENERCO ET AL GARRINGTON 16-19	0448	218005	00	00	000	001			64	108100
00	04	20	032	02	50			0448	218005	00	00	000	001			64	308000
00	08	12	032	03	50		UNION HARM E 8-12-32-3	0448	218005	00	00	000	001			64	108000
00	14	12	032	03	50		UNION HARM E 14-12-32-3	0448	218005	00	00	000	001			64	108000
00	16	12	032	03	50		UNION HARME 16-12-32-3	0448	218005	00	00	000	001			64	108000
00	06	13	032	03	50		CDN-SUP HARM E 6-13-32-3	0448	218005	00	00	000	001			64	108000
00	08	13	032	03	50		CDN-SUP HARM E 8-13-32-3	0448	218005	00	00	000	001			64	108000
00	14	13	032	03	50		CDN-SUP HARM E 14-13-32-3	0448	218005	00	00	000	001			64	108000
00	16	13	032	03	50		CDN SUP HARM E 16-13-32-3	0448	218005	00	00	000	001			64	108000
00	06	14	032	03	50		NORCEN ET AL HARMATTAN 6-14-32-3	0448	218005	00	00	000	001			64	108000
00	08	14	032	03	50		NORCEN ET AL HARM E 8-14-32-3	0448	218005	00	00	000	001			64	108000
00	14	14	032	03	50		NORCEN ET AL HARM E 14-14-32-3	0448	218005	00	00	000	001			64	108000
00	16	14	032	03	50		NORCEN ET AL HARMATTAN 16-14-32-3	0448	218005	00	00	000	001			64	108000
00	14	15	032	03	50		SHELL CDN-SUP HARME 14-15-32-3	0448	218005	00	00	000	001			64	108100
00	16	15	032	03	50		SHELL CDN-SUP HARM E 16-15-32-3	0448	218005	00	00	000	001			64	108000
00	16	21	032	03	50		NORCEN ET AL HARME 16-21-32-3	0448	218005	00	00	000	001			64	108000
00	06	22	032	03	50		NORCEN ET AL HARMATTAN 6-22-32-3	0448	218005	00	00	000	001			64	108100
00	08	22	032	03	50		NORCEN CDN-SUP HARM E 8-22-32-3	0448	218005	00	00	000	001			64	108000
00	14	22	032	03	50		NORCEN ET AL HARM E 14-22-32-3	0448	218005	00	00	000	001			64	108000
00	16	22	032	03	50		NORCEN ET AL HARME 16-22-32-3	0448	218005	00	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	218005	00	00	000	001

EFFECTIVE DATE	OPER NO
14 NOV 1986	057

EFFECTIVE DATE	OPER NO
14 NOV 1986	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	06	23	03	20	3	50	CDN-SUP HARM E 6-23-32-3	0448	218005	00	00	000	001			64	108000
00	08	23	03	20	3	50	CDN-SUP HARM E 8-23-32-3	0448	218005	00	00	000	001			64	108000
00	14	23	03	20	3	50	CDN-SUP HARM E 14-23-32-3	0448	218005	00	00	000	001			64	108000
02	16	23	03	20	3	50	CDN-SUP HARMATTAN E 16-23-32-3	0448	218005	00	00	000	001			64	108000
00	06	24	03	20	3	50	CDN-SUP HARME 6-24-32-3	0448	218005	00	00	000	001			64	108000
00	08	24	03	20	3	50	CDN-SUP HARME 8-24-32-3	0448	218005	00	00	000	001			64	108000
00	14	24	03	20	3	50	CDN-SUP HARME 14-24-32-3	0448	218005	00	00	000	001			64	108000
00	16	24	03	20	3	50	CDN-SUP ET AL HARME E 16-24-32-3	0448	218005	00	00	000	001			64	108100
00	06	25	03	20	3	50	NORCEN ET AL HARMATTAN 6-25-32-3	0448	218005	00	00	000	001			64	108000
00	08	25	03	20	3	50	NORCEN ET AL HARME 8-25-32-3	0448	218005	00	00	000	001			64	108100
00	06	26	03	20	3	50	STRAND ET AL HARME 6-26-32-3	0448	218005	00	00	000	001			64	108000
00	08	26	03	20	3	50	STRAND ET AL HARME 8-26-32-3	0448	218005	00	00	000	001			64	108000
00	13	26	03	20	3	50	GLOBE ET AL HARME 13-26-32-3	0448	218005	00	00	000	001			64	108100
00	16	26	03	20	3	50	STAND ET AL HARME 16-26-32-3	0448	218005	00	00	000	001			64	108000
00	06	27	03	20	3	50	NORCEN ET AL HARME 6-27-32-3	0448	218005	00	00	000	001			64	108000
00	08	27	03	20	3	50		0448	218005	00	00	000	001			64	308000
00	14	27	03	20	3	50	NORCEN ET AL HARME 14-27-32-3	0448	218005	00	00	000	001			64	108100
00	16	27	03	20	3	50	NORCEN ET AL HARME 16-27-32-3	0448	218005	00	00	000	001			64	108100
00	06	28	03	20	3	50	NORCEN ET AL HARM E 6-28-32-3	0448	218005	00	00	000	001			64	108100
00	08	28	03	20	3	50	NORCERN ET AL HARM E 8-28-32-3	0448	218005	00	00	000	001			64	108000
00	14	28	03	20	3	50	NORCEN ET AL HARME 14-28-32-3	0448	218005	00	00	000	001			64	108100
00	16	28	03	20	3	50	NORCEN ET AL HARME 16-28-32-3	0448	218005	00	00	000	001			64	108000
00	08	33	03	20	3	50	NORCEN ET AL HARME 8-33-32-3	0448	218005	00	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	218005	00	00	000	001

EFFECTIVE DATE	OPER NO
14 NOV 1986	057

EFFECTIVE DATE	OPER. NO
01 DEC 1986	K13

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HIGHVALE CARDIUM C PROJECT NO 3	0477	176003	20	00	000	003	8.0	56.0	960	
00	06	17	051	03	5	2	ANDEX ET AL HIGHVALE 6-17-51-3	0477	176003	20	00	000	003			64	108100
00	10	18	051	03	5	0	ANDEX ET AL HIGHVALE 10-18-51-3	0477	176003	20	00	000	003			64	108700
00	14	18	051	03	5	0	ANDEX ET AL HIGHVALE 14-18-51-3	0477	176003	20	00	000	003			64	108100
00	12	13	051	04	5	0		0477	176003	20	00	000	003			64	308000
00	16	13	051	04	5	0	ANDEX ET AL HIGHVALE 16-13-51-4	0477	176003	20	00	000	003			64	108100
00	08	14	051	04	5	0	ANDEX ET AL HIGHVALE 8-14-51-4	0477	176003	20	00	000	003			64	108004
00	10	14	051	04	5	0	ANDEX ET AL HIGHVALE 10-14-51-4	0477	176003	20	00	000	003			64	108700
00	13	14	051	04	5	0	ANDEX ET AL HIGHVALE 13-14-51-4	0477	176003	20	00	000	003			64	108700
00	12	15	051	04	5	0	ANDEX ET AL HIGHVALE 12-15-51-4	0477	176003	20	00	000	003			64	408200
00	15	15	051	04	5	2	ANDEX ET AL HIGHVALE 15-15-51-4	0477	176003	20	00	000	003			64	108704
00	14	16	051	04	5	0	ANDEX ET AL HIGHVALE 14-16-51-4	0477	176003	20	00	000	003			64	408000
00	16	16	051	04	5	0		0477	176003	20	00	000	003			64	308000
00	02	21	051	04	5	3	ANDEX ET AL HIGHVALE 2-21-51-4	0477	176003	20	00	000	003			64	108004
00	05	21	051	04	5	0	ANDEX ET AL HIGHVALE 5-21-51-4	0477	176003	20	00	000	003			64	108000
00	04	22	051	04	5	0	ANDEX ET AL HIGHVALE 4-22-51-4	0477	176003	20	00	000	003			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0477	176003	20	00	000	003

EFFECTIVE DATE	OPER. NO
01 DEC 1986	K13

EFFECTIVE DATE	OPER. NO
01 DEC 1986	K13

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HIGHVALE LOWER MANN A PROJ NO 1	0477	310001	20	00	000	001	8.0	64.0	1216	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 9	0477	310001	20	00	000	001				000000
00	04	03	05	10	4	0	ANDEX ET AL HIGHVALE 4-3-51-4	0477	310001	20	00	000	001				108003
00	06	03	05	10	4	0	ANDEX ET AL HIGHVALE 6-3-51-4	0477	310001	20	00	000	001			64	108200
00	08	03	05	10	4	0	ANDEX ET AL HIGHVALE 8-3-51-4	0477	310001	20	00	000	001			64	408000
00	10	03	05	10	4	0	ANDEX ET AL HIGHVALE 10-3-51-4	0477	310001	20	00	000	001			64	108104
00	12	03	05	10	4	0	ANDEX ET AL HIGHVALE 12-3-51-4	0477	310001	20	00	000	001				108004
02	13	03	05	10	4	0	ANDEX ET AL HIGHVALE 13-3-51-4	0477	310001	20	00	000	001			64	108004
00	02	04	05	10	4	0	ANDEX ET AL HIGHVALE 2-4-51-4	0477	310001	20	00	000	001				108003
00	04	04	05	10	4	0		0477	310001	20	00	000	001			64	308000
00	08	04	05	10	4	0	ANDEX ET AL HIGHVALE 8-4-51-4	0477	310001	20	00	000	001			64	108000
00	10	04	05	10	4	0	ANDEX ET AL HIGHVALE 10-4-51-4	0477	310001	20	00	000	001			64	408200
00	12	04	05	10	4	0	ANDEX ET AL HIGHVALE 12-4-51-4	0477	310001	20	00	000	001			64	108100
00	02	09	05	10	4	0	ANDEX ET AL HIGHVALE 2-9-51-4	0477	310001	20	00	000	001				108003
00	06	09	05	10	4	0	ANDEX ET AL HIGHVALE 6-9-51-4	0477	310001	20	00	000	001			64	108004
02	06	09	05	10	4	0	ANDEX ET AL HIGHVALE 6-90S 6-9-51-4	0477	310001	20	00	000	001				408000
00	08	09	05	10	4	0	ANDEX ET AL HIGHVALE 8-9-51-4	0477	310001	20	00	000	001			64	108000
00	10	09	05	10	4	0	ANDEX ET AL HIGHVALE 10-9-51-4	0477	310001	20	00	000	001			64	108000
03	12	09	05	10	4	0	ANDEX ET AL HIGHVALE 12A-9-51-4	0477	310001	20	00	000	001			64	408000
00	03	10	05	10	4	0	ANDEX ET AL HIGHVALE 3-10-51-4	0477	310001	20	00	000	001				408200
00	04	10	05	10	4	0	ANDEX ET AL HIGHVALE 4-10-51-4	0477	310001	20	00	000	001			64	108000
00	08	10	05	10	4	0	ANDEX ET AL HIGHVALE 8-10-51-4	0477	310001	20	00	000	001			64	108900
00	12	10	05	10	4	0		0477	310001	20	00	000	001			64	308000
00	02	16	05	10	4	0	ANDEX ET AL HIGHVALE 2-16-51-4	0477	310001	20	00	000	001				108003
00	06	16	05	10	4	2	ANDEX ET AL HIGHVALE 6-16-51-4	0477	310001	20	00	000	001			64	108004
00	08	16	05	10	4	2	ANDEX ET AL HIGHVALE 8-16-51-4	0477	310001	20	00	000	001			64	108000
00	10	16	05	10	4	0	ANDEX ET AL HIGHVALE 10-16-51-4	0477	310001	20	00	000	001				408000
00	12	16	05	10	4	0		0477	310001	20	00	000	001			64	308000
00	16	16	05	10	4	0	ANDEX ET AL HIGHVALE 16-16-51-4	0477	310001	20	00	000	001			64	108104

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0477	310001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 DEC 1986	K13

EFFECTIVE DATE	OPER NO
14 NOV 1986	016

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EN	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HUSSAR GLAUCONITIC A BLOCK NO 2	0486	300001	00	02	000	000	8.0	136.0	336	
00	01	02	02	52	14	0	TENN M-13 HUSSAR 1-2-25-21	0486	300001	00	02	043	000			16	103100
00	06	02	02	52	14	0	TENN M-1 HUSSAR 6-2-25-21	0486	300001	00	02	053	000			16	103900
00	07	02	02	52	14	0	TENN M-10 HUSSAR 7-2-25-21	0486	300001	00	02	045	000			16	103900
00	10	02	02	52	14	0	TENN M-4 HUSSAR 10-2-25-21	0486	300001	00	02	046	000			16	103900
00	11	02	02	52	14	0	TENN M-9 HUSSAR 11-2-25-21	0486	300001	00	02	042	000			16	103900
00	12	02	02	52	14	0	TENN M-2 HUSSAR 12-2-25-21	0486	300001	00	02	048	000			16	103900
00	13	02	02	52	14	0	TENN M-6 HUSSAR 13-2-25-21	0486	300001	00	02	054	000			16	103100
00	14	02	02	52	14	0	TENN M-5 HUSSAR 14-2-25-21	0486	300001	00	02	039	000			16	103000
00	15	02	02	52	14	0	TENN M-12 HUSSAR 15-2-25-21	0486	300001	00	02	040	000			16	103000
00	05	03	02	52	14	0	TENN N-13 HUSSAR 5-3-25-21	0486	300001	00	02	005	000			16	109100
00	06	03	02	52	14	0	TENN N-11 HUSSAR 6-3-25-21	0486	300001	00	02	004	000			16	109000
00	07	03	02	52	14	0	TENN N-10 HUSSAR 7-3-25-21	0486	300001	00	02	004	000			16	103900
00	08	03	02	52	14	0	TENN N-5 HUSSAR 8-3-25-21	0486	300001	00	02	018	000			16	103900
00	10	03	02	52	14	0	TENN N-1 HUSSAR 10-3-25-21	0486	300001	00	02	055	000			16	103900
00	11	03	02	52	14	0	TENN N-8 HUSSAR 11-3-25-21	0486	300001	00	02	056	000			16	103000
00	12	03	02	52	14	0	TENN N-4 HUSSAR 12-3-25-21	0486	300001	00	02	005	000			16	103900
00	14	03	02	52	14	0	TENN N-3 HUSSAR 14-3-25-21	0486	300001	00	02	006	000			16	109104
00	15	03	02	52	14	0	TENN N-6 HUSSAR 15-3-25-21	0486	300001	00	02	006	000			16	103100
00	16	03	02	52	14	0	TENN N-2 HUSSAR 16-3-25-21	0486	300001	00	02	050	000			16	103100
00	03	10	02	52	14	0	TENN A S1 HUSSAR 3-10-25-21	0486	300001	00	02	057	000			16	103000
00	04	11	02	52	14	0	TENN D-2 HUSSAR 4-11-25-21	0486	300001	00	02	054	000			16	109100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0486	300001	00	02	000	000

EFFECTIVE DATE	OPER NO
14 NOV 1986	016

EFFECTIVE DATE	OPER. NO.
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	20	00	000	001	15.0	270.0	3904	
00	10	07	06	31	1	50	IMP JUDY WEST 10-7BL-63-11	0509	744002	20	00	000	001				408004
00	12	08	06	31	1	50	IMP JUDY WEST 12-8BL-63-11	0509	744002	20	00	000	001			64	408000
00	04	17	06	31	1	50	IMP JUDY WEST 4-17BL-63-11	0509	744002	20	00	000	001			64	108000
00	10	17	06	31	1	50	IMP JUDY WEST 10-17BL-63-11	0509	744002	20	00	000	001			64	108004
00	12	17	06	31	1	50	IMP JUDY WEST 12-17BL-63-11	0509	744002	20	00	000	001			64	108000
00	02	18	06	31	1	50	IMP JUDY WEST 2-18BL-63-11	0509	744002	20	00	000	001			64	408000
00	04	18	06	31	1	50	IMP JUDY WEST 4-18BL-63-11	0509	744002	20	00	000	001			64	108004
00	10	18	06	31	1	50	IMP JUDY WEST 10-18BL-63-11	0509	744002	20	00	000	001			64	108000
00	12	18	06	31	1	50	IMP JUDY WEST 12-18BL-63-11	0509	744002	20	00	000	001			64	108004
00	16	18	06	31	1	50	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	20	00	000	001				108003
00	02	19	06	31	1	50	IMP JUDY WEST 2-19BL-63-11	0509	744002	20	00	000	001			64	408000
00	04	19	06	31	1	50	IMP JUDY WEST 4-19BL-63-11	0509	744002	20	00	000	001			64	108004
00	08	19	06	31	1	50	ESSO UNIT JUDY 8-19-63-11	0509	744002	20	00	000	001				108003
00	10	19	06	31	1	50	IMP JUDY WEST 10-19BL-63-11	0509	744002	20	00	000	001			64	108000
00	12	19	06	31	1	50	IMP JUDY WEST 12-19BL-63-11	0509	744002	20	00	000	001			64	108000
00	16	19	06	31	1	50	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	20	00	000	001				108003
00	02	20	06	31	1	50	DENISON JUDY WEST 2-20-63-11	0509	744002	20	00	000	001			64	108004
00	04	20	06	31	1	50	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	20	00	000	001			64	108000
00	10	20	06	31	1	50	DENISON JUDY WEST 10-20-63-11	0509	744002	20	00	000	001			64	108004
00	12	20	06	31	1	50	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	20	00	000	001			64	108000
00	14	20	06	31	1	50	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	20	00	000	001				108004
00	12	21	06	31	1	50	IMP JUDY WEST 12-21BL-63-11	0509	744002	20	00	000	001			64	408000
00	04	28	06	31	1	50	IMP JUDY WEST 4-28BL-63-11	0509	744002	20	00	000	001			64	408000
00	02	29	06	31	1	50	DENISON JUDY 2-29-63-11	0509	744002	20	00	000	001			64	108004
00	04	29	06	31	1	50	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	20	00	000	001			64	108000
00	06	29	06	31	1	50	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	20	00	000	001				108003
00	10	29	06	31	1	50	DENISON JUDY 10-29-63-11	0509	744002	20	00	000	001			64	408000
00	12	29	06	31	1	50	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	20	00	000	001			64	108000
00	14	29	06	31	1	50	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	20	00	000	001				108003
00	02	30	06	31	1	50	IMP JUDY WEST 2-30BL-63-11	0509	744002	20	00	000	001			64	408000
00	04	30	06	31	1	50	IMP JUDY WEST 4-30BL-63-11	0509	744002	20	00	000	001			64	108004
00	08	30	06	31	1	50	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	20	00	000	001				108003
00	10	30	06	31	1	50	IMP JUDY WEST 10-30BL-63-11	0509	744002	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	
00	12	30	06	31	1	50	IMP JUDY WEST 12-30BL-63-11	0509	744002	20	00	000	001			64	108004
00	16	30	06	31	1	50	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	20	00	000	001				108003
00	02	31	06	31	1	50	IMP JUDY WEST 2-31BL-63-11	0509	744002	20	00	000	001			64	108004
00	04	31	06	31	1	50	IMP JUDY WEST 4-31BL-63-11	0509	744002	20	00	000	001			64	108004
00	08	31	06	31	1	50	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	20	00	000	001				108003
00	10	31	06	31	1	50	IMP JUDY WEST 10-31BL-63-11	0509	744002	20	00	000	001			64	108000
00	12	31	06	31	1	50	IMP JUDY WEST 12-31BL-63-11	0509	744002	20	00	000	001			64	108004
00	16	31	06	31	1	50	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	20	00	000	001				108003
00	02	32	06	31	1	50	DENISON JUDY WEST 2-32-63-11	0509	744002	20	00	000	001			64	108004
00	04	32	06	31	1	50	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	20	00	000	001			64	108000
00	04	32	06	31	1	52		0509	744002	20	00	000	001				708003
00	06	32	06	31	1	50	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	20	00	000	001				108003
00	10	32	06	31	1	50	DENISON JUDY WEST 10-32-63-11	0509	744002	20	00	000	001			64	108000
00	12	32	06	31	1	50	IMP JUDY WEST 12-32BL-63-11	0509	744002	20	00	000	001			64	108000
00	10	13	06	31	2	50	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	20	00	000	001			64	108004
00	12	13	06	31	2	50	IMP JUDY WEST 12-13BL-63-12	0509	744002	20	00	000	001			64	108004
00	02	14	06	31	2	50	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	20	00	000	001			64	108004
00	04	14	06	31	2	50	IMP JUDY WEST 4-14BL-63-12	0509	744002	20	00	000	001			64	108004
00	10	14	06	31	2	50	IMP JUDY WEST 10-14BL-63-12	0509	744002	20	00	000	001			64	108004
00	12	14	06	31	2	50	IMP JUDY WEST 12-14BL-63-12	0509	744002	20	00	000	001			64	108004
00	02	15	06	31	2	50	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	20	00	000	001			64	408004
00	10	15	06	31	2	50	IMP JUDY WEST 10-15BL-63-12	0509	744002	20	00	000	001			64	408004
00	02	23	06	31	2	50	IMP JUDY WEST 2-23BL-63-12	0509	744002	20	00	000	001			64	108004
00	04	23	06	31	2	50	IMP JUDY WEST 4-23-63-12	0509	744002	20	00	000	001			64	108004
00	02	24	06	31	2	50	IMP JUDY WEST 2-24BL-63-12	0509	744002	20	00	000	001			64	408000
00	04	24	06	31	2	50	IMP JUDY WEST 4-24BL-63-12	0509	744002	20	00	000	001			64	108004
00	10	24	06	31	2	50	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	20	00	000	001			64	108004
00	12	24	06	31	2	50	IMP JUDY WEST 12-24BL-63-12	0509	744002	20	00	000	001			64	408004
00	02	25	06	31	2	50	IMP JUDY WEST 2-25BL-63-12	0509	744002	20	00	000	001			64	408000
00	10	25	06	31	2	50	IMP JUDY WEST 10-25BL-63-12	0509	744002	20	00	000	001			64	408000
00	02	36	06	31	2	50	IMP JUDY WEST 2-36BL-63-12	0509	744002	20	00	000	001			64	408000
00	10	36	06	31	2	50	IMP JUDY WEST 10-36BL-63-12	0509	744002	20	00	000	001			64	108004
00	04	05	06	41	1	50	IMP JUDY WEST 4-5BL-64-11	0509	744002	20	00	000	001			64	408000
00	12	05	06	41	1	50	IMP JUDY WEST 12-5BL-64-11	0509	744002	20	00	000	001			64	108000
00	02	06	06	41	1	50	IMP JUDY WEST 2-6BL-64-11	0509	744002	20	00	000	001			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO.
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	04	06	06	11	1	50	IMP JUDY WEST 4-6BL-64-11	0509	744002	20	00	000	001			64	108004
00	08	06	06	11	1	50	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	20	00	000	001				108003
00	10	06	06	11	1	50	IMP JUDY WEST 10-6BL-64-11	0509	744002	20	00	000	001			64	108004
00	12	06	06	11	1	50	IMP JUDY WEST 12-6BL-64-11	0509	744002	20	00	000	001			64	108000
00	16	06	06	11	1	50	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	20	00	000	001				108004
00	02	07	06	11	1	50	IMP JUDY WEST 2-7BL-64-11	0509	744002	20	00	000	001			64	108000
00	04	07	06	11	1	50	SUN JUDY 4-7-64-11	0509	744002	20	00	000	001			64	108004
00	08	01	06	12	5	50	IMP JUDY WEST 8-1BL-64-12	0509	744002	20	00	000	001			64	108204

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB BHL A PROJECT NO 1	0513	744001	20	00	000	001	19.5	955.5	5952	
00	10	21	06	19	50		ATLANTIC KAYBOB 10-21M1-63-19	0513	744001	20	00	000	001			64	108000
00	02	22	06	19	50		SHELL A KAYBOB 2-22-63-19	0513	744001	20	00	000	001			64	108000
00	04	22	06	19	50		HB KAYBOB 4-22-63-19	0513	744001	20	00	000	001			64	108004
00	10	22	06	19	50		SHELL A KAYBOB 10-22-63-19	0513	744001	20	00	000	001			64	108000
00	12	22	06	19	50		HUDSONS BAY KAYBOB 12-22-63-19	0513	744001	20	00	000	001			64	408000
00	12	26	06	19	50		CALSTAN KAYBOB IN 12-26-63-19	0513	744001	20	00	000	001			64	408000
00	02	27	06	19	50		CALSTAN BA KAYBOB 2-27-63-19	0513	744001	20	00	000	001			64	108004
00	04	27	06	19	50		CALSTAN BA KAYBOB 4-27-63-19	0513	744001	20	00	000	001			64	108000
00	10	27	06	19	50		CALSTAN KAYBOB IN 10-27-63-19	0513	744001	20	00	000	001			64	408000
00	12	27	06	19	50		CALSTAN KAYBOB IN 12-27-63-19	0513	744001	20	00	000	001			64	408004
00	02	28	06	19	50		CALSTAN BA KAYBOB 2-28-63-19	0513	744001	20	00	000	001			64	108004
00	10	28	06	19	50		CALSTAN KAYBOB IN 10-28-63-19	0513	744001	20	00	000	001			64	408004
00	10	32	06	19	50		CALSTAN BA KAYBOB 10-32-63-19	0513	744001	20	00	000	001			64	108004
00	07	33	06	19	50		CALSTAN BA IOSEGUN 7-33-63-19	0513	744001	20	00	000	001			64	108004
00	10	33	06	19	50		CALSTAN B A IOSEGUN 10-33-63-19	0513	744001	20	00	000	001			64	408004
00	12	33	06	19	50		CALSTAN B A KAYBOB 12-33-63-19	0513	744001	20	00	000	001			64	108004
00	02	34	06	19	50		CALSTAN BA KAYBOB 2-34-63-19	0513	744001	20	00	000	001			64	108000
00	04	34	06	19	50		CALSTAN BA KAYBOB 4-34-63-19	0513	744001	20	00	000	001			64	108004
00	10	34	06	19	50		CALSTAN BA KAYBOB 10-34-63-19	0513	744001	20	00	000	001			64	408000
00	12	34	06	19	50		CALSTAN B A IOSEGUN 12-34-63-19	0513	744001	20	00	000	001			64	108000
00	04	35	06	19	50		CALSTAN BA KAYBOB 4-35-63-19	0513	744001	20	00	000	001			64	108000
00	12	35	06	19	50		CALSTAN B A KAYBOB 12-35-63-19	0513	744001	20	00	000	001			64	408000
00	04	02	06	19	50		FPC KAYBOB 4-2-64-19	0513	744001	20	00	000	001			64	108000
00	12	02	06	19	50		FPC KAYBOB 12-2-64-19	0513	744001	20	00	000	001			64	108000
00	02	03	06	19	50		PHILLIPS KAYBOB 2-3-64-19	0513	744001	20	00	000	001			64	108000
00	04	03	06	19	50		PHILLIPS KAYBOB 4-3-64-19	0513	744001	20	00	000	001			64	108000
00	10	03	06	19	50		PHILLIPS KAYBOB 10-3-64-19	0513	744001	20	00	000	001			64	408000
00	12	03	06	19	50		PHILLIPS KAYBOB 12-3-64-19	0513	744001	20	00	000	001			64	108004
00	02	04	06	19	50		PHILLIPS KAYBOB 2-4-64-19	0513	744001	20	00	000	001			64	108000
00	04	04	06	19	50		PHILLIPS KAYBOB 4-4-64-19	0513	744001	20	00	000	001			64	408000
00	10	04	06	19	50		PHILLIPS KAYBOB 10-4-64-19	0513	744001	20	00	000	001			64	108000
00	12	04	06	19	50		PHILLIPS KAYBOB 12-4-64-19	0513	744001	20	00	000	001			64	108000
00	02	05	06	19	50		PHILLIPS KAYBOB IN 2-5-64-19	0513	744001	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	05	06	19	50		PHILLIPS KAYBOB 10-5-64-19	0513	744001	20	00	000	001			64	108004
00	12	05	06	19	50		PHILLIPS KAYBOB 12-5-64-19	0513	744001	20	00	000	001			64	108000
00	02	08	06	19	50		PHILLIPS KAYBOB 2-8-64-19	0513	744001	20	00	000	001			64	108000
00	04	08	06	19	50		AMERADA CROWN BY KAYBOB 4-8-64-19	0513	744001	20	00	000	001			64	108000
00	10	08	06	19	50		PHILLIPS KAYBOB 10-8-64-19	0513	744001	20	00	000	001			64	408000
00	12	08	06	19	50		AMERADA CROWN BU KAYBOB 12-8-64-19	0513	744001	20	00	000	001			64	108000
00	02	09	06	19	50		PHILLIPS KAYBOB 2-9-64-19	0513	744001	20	00	000	001			64	108000
00	04	09	06	19	50		PHILLIPS KAYBOB 4-9-64-19	0513	744001	20	00	000	001			64	108000
00	10	09	06	19	50		PHILLIPS KAYBOB 10-9-64-19	0513	744001	20	00	000	001			64	408000
00	12	09	06	19	50		PHILLIPS KAYBOB 12-9-64-19	0513	744001	20	00	000	001			64	108000
00	02	10	06	19	50		PHILLIPS KAYBOB 2-10-64-19	0513	744001	20	00	000	001			64	408000
00	04	10	06	19	50		PACIFIC KAYBOB 4-10M1-64-19	0513	744001	20	00	000	001			64	108004
00	10	10	06	19	50		PHILLIPS KAYBOB 10-10-64-19	0513	744001	20	00	000	001			64	408004
00	12	10	06	19	50		PHILLIPS KAYBOB 12-10-64-19	0513	744001	20	00	000	001			64	108000
00	04	11	06	19	50		ATLANTIC REF KAYBOB 4-11-64-19	0513	744001	20	00	000	001			64	108004
00	12	11	06	19	50		ATLANTIC REF KAYBOB 12-11-64-19	0513	744001	20	00	000	001			64	108000
00	12	14	06	19	50		ATLANTIC REF KAYBOB 12-14-64-19	0513	744001	20	00	000	001			64	108004
00	02	15	06	19	50		PHILLIPS KAYBOB 2-15-64-19	0513	744001	20	00	000	001			64	108004
00	04	15	06	19	50		PHILLIPS KAYBOB 4-15-64-19	0513	744001	20	00	000	001			64	108000
00	10	15	06	19	50		PHILLIPS KAYBOB 10-15-64-19	0513	744001	20	00	000	001			64	108000
00	12	15	06	19	50		PHILLIPS KAYBOB 12-15-64-19	0513	744001	20	00	000	001			64	108004
00	02	16	06	19	50		PHILLIPS KAYBOB 2-16-64-19	0513	744001	20	00	000	001			64	408000
00	04	16	06	19	50		PHILLIPS KAYBOB 4-16-64-19	0513	744001	20	00	000	001			64	108000
00	10	16	06	19	50		PHILLIPS KAYBOB 10-16-64-19	0513	744001	20	00	000	001			64	108000
00	12	16	06	19	50		PHILLIPS KAYBOB 12-16-64-19	0513	744001	20	00	000	001			64	408000
02	02	17	06	19	50		PHILLIPS KAYBOB A 2-17-64-19	0513	744001	20	00	000	001			64	108004
00	10	17	06	19	50		PHILLIPS KAYBOB 10-17-64-19	0513	744001	20	00	000	001			64	108000
00	02	21	06	19	50		PHILLIPS KAYBOB 2-21-64-19	0513	744001	20	00	000	001			64	108000
00	04	21	06	19	50		PHILLIPS KAYBOB 4-21-64-19	0513	744001	20	00	000	001			64	108000
00	10	21	06	19	50		PHILLIPS KAYBOB 10-21-64-19	0513	744001	20	00	000	001			64	108004
00	12	21	06	19	50		PHILLIPS KAYBOB 12-21-64-19	0513	744001	20	00	000	001			64	108000
00	04	22	06	19	50		PHILLIPS KAYBOB 4-22-64-19	0513	744001	20	00	000	001			64	108004
00	07	22	06	19	50		PHILLIPS KAYBOB 7-22-64-19	0513	744001	20	00	000	001			64	108000
00	10	22	06	19	50		PHILLIPS KAYBOB 10-22-64-19	0513	744001	20	00	000	001			64	108000
00	12	22	06	19	50		PHILLIPS KAYBOB 12-22-64-19	0513	744001	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	26	06	41	9	50	ATLANTIC KAYBOB 4-26-64-19	0513	744001	20	00	000	001			64	108000
00	12	26	06	41	9	50	ATLANTIC KAYBOB 12-26-64-19	0513	744001	20	00	000	001			64	108000
00	02	27	06	41	9	50	ATLANTIC KAYBOB 2-27-64-19	0513	744001	20	00	000	001			64	408000
00	04	27	06	41	9	50	CHAMPLIN KAYBOB 4-27-64-19	0513	744001	20	00	000	001			64	108000
00	10	27	06	41	9	50	ATLANTIC KAYBOB 10-27-64-19	0513	744001	20	00	000	001			64	408000
00	12	27	06	41	9	50	CHAMPLIN KAYBOB 12-27-64-19	0513	744001	20	00	000	001			64	108000
00	02	28	06	41	9	50	CHAMPLIN KAYBOB 2-28-64-19	0513	744001	20	00	000	001			64	108000
00	10	28	06	41	9	50	CHAMPLIN KAYBOB 10-28M1-64-19	0513	744001	20	00	000	001			64	108000
00	02	34	06	41	9	50	PHILLIPS KAYBOB 2-34-64-19	0513	744001	20	00	000	001			64	108000
00	04	34	06	41	9	50	PACIFIC KAYBOB 4-34-64-19	0513	744001	20	00	000	001			64	108000
00	10	34	06	41	9	50	PHILLIPS KAYBOB 10-34-64-19	0513	744001	20	00	000	001			64	408000
00	12	34	06	41	9	50	PACIFIC KAYBOB 12-34-64-19	0513	744001	20	00	000	001			64	108000
00	02	35	06	41	9	50	CALSTAN KAYBOB 2-35-64-19	0513	744001	20	00	000	001			64	108000
00	04	35	06	41	9	50	CA9STAN KAYBOB 4-35-64-19	0513	744001	20	00	000	001			64	108000
00	10	35	06	41	9	50	CALSTAN KAYBOB 10-35-64-19	0513	744001	20	00	000	001			64	108000
00	12	35	06	41	9	50	PACIFIC KAYBOB 12-35-64-19	0513	744001	20	00	000	001			64	108000
00	12	01	06	51	9	50	CALSTAN KAYBOB 12-1-65-19	0513	744001	20	00	000	001			64	108004
00	02	02	06	51	9	50	CALSTAN KAYBOB 2-2-65-19	0513	744001	20	00	000	001			64	108004
00	04	02	06	51	9	50	CALSTAN MEEKWAP 4-2-65-19	0513	744001	20	00	000	001			64	108000
00	10	02	06	51	9	50	CALSTAN N KAYBOB 10-2-65-19	0513	744001	20	00	000	001			64	408000
00	12	02	06	51	9	50	CALSTAN MEEKWAP 12-2-65-19	0513	744001	20	00	000	001			64	408000
00	02	03	06	51	9	50	CALSTAN MEEKWAP 2-3-65-19	0513	744001	20	00	000	001			64	108004
00	10	03	06	51	9	50	CALSTAN N KAYBOB 10-3-65-19	0513	744001	20	00	000	001			64	108004
00	02	11	06	51	9	50	CALSTAN KAYBOB 2-11-65-19	0513	744001	20	00	000	001			64	108000
00	04	11	06	51	9	50	CALSTAN MEEKWAP 4-11-65-19	0513	744001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

EFFECTIVE DATE	OPER. NO.
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-2A PROJECT NO 1	0551	696001	20	00	000	001	8.0	504.0	5840	
02	04	02	05	02	64	0	SAGE LEDUC 4-2-50-26	0551	696001	20	00	000	001			16	108904
02	05	02	05	02	64	0	IMPERIAL LEDUC NO 178	0551	696001	20	00	000	001			16	108005
02	06	02	05	02	64	0	IMPERIAL LEDUC NO 598	0551	696001	20	00	000	001			16	108004
02	10	02	05	02	64	0	IMPERIAL LEDUC NO 614	0551	696001	20	00	000	001			16	108005
02	11	02	05	02	64	0	IMPERIAL LEDUC NO 594	0551	696001	20	00	000	001			16	108005
02	12	02	05	02	64	0	IMPERIAL LEDUC NO 207 WELL	0551	696001	20	00	000	001			16	108005
02	13	02	05	02	64	0	IMPERIAL LEDUC NO 458	0551	696001	20	00	000	001			16	108005
02	01	03	05	02	64	0	HOME OIL LEDUC NO 18	0551	696001	20	00	000	001			16	108005
00	03	03	05	02	64	2	SAGE LEDUC 3-3-50-26	0551	696001	20	00	000	001			16	108004
00	05	03	05	02	64	0	AMER N CARD ASSO LEDUC NO 1-5-3	0551	696001	20	00	000	001			16	108005
02	06	03	05	02	64	0	IMPERIAL LEDUC NO 271	0551	696001	20	00	000	001			16	108005
02	07	03	05	02	64	0	HOME OIL LEDUC NO 24	0551	696001	20	00	000	001			16	108004
02	08	03	05	02	64	0	HOME OIL LEDUC NO 20	0551	696001	20	00	000	001			16	108005
02	09	03	05	02	64	0	IMPERIAL LEDUC NO 247	0551	696001	20	00	000	001			16	108005
03	10	03	05	02	64	0	IMPERIAL LEDUC NO 529	0551	696001	20	00	000	001			16	108004
02	11	03	05	02	64	0	LEDUC CALMAR WESTERN PROP NO 5	0551	696001	20	00	000	001			16	108005
02	12	03	05	02	64	0	LEDUC CALMAR WESTERN PROP NO 6	0551	696001	20	00	000	001			16	108005
02	13	03	05	02	64	0	IMPERIAL LEDUC NO 269	0551	696001	20	00	000	001			16	108005
02	14	03	05	02	64	0	IMPERIAL LEDUC NO 429	0551	696001	20	00	000	001			16	108005
02	15	03	05	02	64	0	IMPERIAL LEDUC NO 451	0551	696001	20	00	000	001			16	108005
02	16	03	05	02	64	0	IMPERIAL LEDUC NO 491	0551	696001	20	00	000	001			16	108004
02	09	04	05	02	64	0	IMPERIAL LEDUC NO 434	0551	696001	20	00	000	001			16	108005
02	14	04	05	02	64	0	IMPERIAL LEDUC NO 211	0551	696001	20	00	000	001			16	108005
02	15	04	05	02	64	0	IMPERIAL LEDUC NO 464	0551	696001	20	00	000	001			16	108005
02	16	04	05	02	64	0	IMPERIAL LEDUC NO 251	0551	696001	20	00	000	001			16	108005
02	03	05	05	02	64	0	CONTINENTAL LEDUC NO 28	0551	696001	20	00	000	001			16	108005
02	04	05	05	02	64	0	CONTINENTAL LEDUC NO 29	0551	696001	20	00	000	001			16	108005
00	05	05	05	02	64	0	CONTINENTAL LEDUC NO 24	0551	696001	20	00	000	001			16	108005
00	12	05	05	02	64	0	MUTUAL HOLDINGS NO 2	0551	696001	20	00	000	001			16	108005
00	13	05	05	02	64	0	CONTINENTAL LEDUC NO 27	0551	696001	20	00	000	001			16	108005
00	01	06	05	02	64	0	VANALTA LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	02	06	05	02	64	2	IMPERIAL LEDUC NO 314	0551	696001	20	00	000	001			16	108005
00	03	06	05	02	64	0	UNITED CANSO LEDUC 3-6-50-26	0551	696001	20	00	000	001			16	108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	06	05	02	6	4	UNITED CANSO LEDUC 4-6-50-26	0551	696001	20	00	000	001			16	108005
00	05	06	05	02	6	4	UNITED CANSO LEDUC 5-6-50-26	0551	696001	20	00	000	001			16	108005
02	06	06	05	02	6	4	WEST CDN CANSO LEDUC 6-6-50-26	0551	696001	20	00	000	001			16	108005
00	07	06	05	02	6	4	VANALTA LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	08	06	05	02	6	4	VANALTA LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	09	06	05	02	6	4	VANALTA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	10	06	05	02	6	4	IMPERIAL LEDUC NO 599	0551	696001	20	00	000	001			16	108004
00	11	06	05	02	6	4	IMPERIAL LEDUC NO 280	0551	696001	20	00	000	001			16	108005
00	12	06	05	02	6	4	UNITED CANSO LEDUC 12-6-50-26	0551	696001	20	00	000	001			16	108005
00	13	06	05	02	6	4	IMPERIAL LEDUC NO 187	0551	696001	20	00	000	001			16	108005
00	14	06	05	02	6	4	IMPERIAL LEDUC NO 527	0551	696001	20	00	000	001			16	108005
00	15	06	05	02	6	4	IMPERIAL LEDUC NO 490	0551	696001	20	00	000	001			16	108004
00	01	07	05	02	6	4	IMPERIAL LEDUC NO 510	0551	696001	20	00	000	001			16	108005
00	02	07	05	02	6	4	IMPERIAL LEDUC NO 483	0551	696001	20	00	000	001			16	108005
00	03	07	05	02	6	4	IMPERIAL LEDUC NO 526	0551	696001	20	00	000	001			16	108005
00	04	07	05	02	6	4	IMPERIAL LEDUC NO 212	0551	696001	20	00	000	001			16	108005
00	05	07	05	02	6	4	IMPERIAL LEDUC NO 234 WELL	0551	696001	20	00	000	001			16	108005
02	06	07	05	02	6	4	IMPERIAL LEDUC NO 143A	0551	696001	20	00	000	001			16	108005
00	07	07	05	02	6	4	IMPERIAL LEDUC NO 403	0551	696001	20	00	000	001			16	108005
00	08	07	05	02	6	4	IMPERIAL LEDUC NO 546	0551	696001	20	00	000	001			16	108005
00	09	07	05	02	6	4	IMPERIAL LEDUC NO 426	0551	696001	20	00	000	001			16	108005
00	10	07	05	02	6	4	IMPERIAL LEDUC NO 120	0551	696001	20	00	000	001			16	108005
00	11	07	05	02	6	4	CONTINENTAL LEDUC NO 8	0551	696001	20	00	000	001			16	108005
00	12	07	05	02	6	4	CONTINENTAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	14	07	05	02	6	4	CONTINENTAL LEDUC NO 9	0551	696001	20	00	000	001			16	108005
00	15	07	05	02	6	4	IMPERIAL LEDUC NO 202	0551	696001	20	00	000	001			16	108005
00	16	07	05	02	6	4	IMPERIAL LEDUC NO 344	0551	696001	20	00	000	001			16	108005
02	01	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 209	0551	696001	20	00	000	001			16	108105
00	02	08	05	02	6	4	HUDSON'S BAY LEDUC NO 8-A-2	0551	696001	20	00	000	001			16	108904
02	03	08	05	02	6	4	MUTUAL HOLDINGS ASSOCIATED NO 2	0551	696001	20	00	000	001			16	108005
00	06	08	05	02	6	4	TENN EI LEDUC 6-8-50-26	0551	696001	20	00	000	001			16	108005
02	07	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 265	0551	696001	20	00	000	001			16	108004
02	08	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 229	0551	696001	20	00	000	001			16	108004
02	09	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 238	0551	696001	20	00	000	001			16	108000
02	10	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-10	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	11	08	050	26	4	0	HUDSONS BAY LEDUC 8-A-11	0551	696001	20	00	000	001			16	108004
00	12	08	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 553	0551	696001	20	00	000	001			16	108004
00	13	08	050	26	4	0	HUDSONS BAY LEDUC NO 8-A-13	0551	696001	20	00	000	001			16	108005
00	14	08	050	26	4	2	HUDSONS BAY LEDUC 8-A-14	0551	696001	20	00	000	001			16	108004
02	15	08	050	26	4	0	HUDSONS BAY LEDUC NO 8-A-15	0551	696001	20	00	000	001			16	108000
02	16	08	050	26	4	0	HUDSONS BAY LEDUC NO 8-A-16	0551	696001	20	00	000	001			16	108000
02	01	09	050	26	4	0	CONTINENTAL LEDUC NO 22	0551	696001	20	00	000	001			16	108005
00	02	09	050	26	4	2	CONTINENTAL LEDUC 1 2-9-50-26	0551	696001	20	00	000	001			16	108004
02	02	09	050	26	4	0	CONTINENTAL LEDUC NO 21	0551	696001	20	00	000	001				108005
02	03	09	050	26	4	0	HOME OIL LEDUC NO 10	0551	696001	20	00	000	001			16	108005
00	04	09	050	26	4	0	HOME OIL LEDUC NO 14	0551	696001	20	00	000	001			16	108105
02	05	09	050	26	4	0	HOME OIL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	06	09	050	26	4	0	HOME OIL LEDUC NO 12	0551	696001	20	00	000	001			16	108005
03	07	09	050	26	4	0	NEW DEVON SOUTH BRAZEAU ASSO NO 2	0551	696001	20	00	000	001			16	108005
02	08	09	050	26	4	0	NEW DEVON SOUTH BRAZEAU ASSO NO 1	0551	696001	20	00	000	001			16	108000
02	12	09	050	26	4	0	IMPERIAL LEDUC NO 224	0551	696001	20	00	000	001			16	108005
02	13	09	050	26	4	0	RICHFIELD LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	01	10	050	26	4	0	IMPERIAL LEDUC NO 449	0551	696001	20	00	000	001			16	108000
00	02	10	050	26	4	2	IMPERIAL LEDUC NO 304	0551	696001	20	00	000	001			16	108005
02	03	10	050	26	4	0	IMPERIAL LEDUC NO 431	0551	696001	20	00	000	001			16	108005
02	04	10	050	26	4	0	IMPERIAL LEDUC NO 252	0551	696001	20	00	000	001			16	108005
02	05	10	050	26	4	0	HARGAL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	10	050	26	4	0	HARGAL NO 4	0551	696001	20	00	000	001			16	108005
00	04	11	050	26	4	2	IMP UD2 W241 LEDUC INJ	0551	696001	20	00	000	001				408004
00	01	15	050	26	4	0	IMPERIAL LEDUC NO 356	0551	696001	20	00	000	001			16	108005
00	04	15	050	26	4	2	IMPERIAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	05	15	050	26	4	0	IMPERIAL LEDUC NO 104	0551	696001	20	00	000	001			16	108005
00	10	15	050	26	4	0	SELBURN JET DEVON LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	11	15	050	26	4	0	LEDUC CALMAR WESTERN	0551	696001	20	00	000	001			16	108005
02	12	15	050	26	4	0	IMPERIAL LEDUC IN 12-15N-50-26	0551	696001	20	00	000	001			16	408004
00	13	15	050	26	4	0	IMPERIAL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	14	15	050	26	4	0	LEDUC CALMAR WESTERN PROP NO 1	0551	696001	20	00	000	001			16	108005
02	15	15	050	26	4	0	SELBURN JET DEVON LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	01	16	050	26	4	0	IMPERIAL LEDUC NO 372	0551	696001	20	00	000	001			16	108005
02	02	16	050	26	4	0	IMPERIAL LEDUC NO 273	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

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01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	03	16	05	02	6	4	IMPERIAL LEDUC NO 285	0551	696001	20	00	000	001			16	108005
02	04	16	05	02	6	4	MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	05	16	05	02	6	4	MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	16	05	02	6	4	MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	07	16	05	02	6	4	IMPERIAL LEDUC NO 615	0551	696001	20	00	000	001			16	108005
00	08	16	05	02	6	4	IMPERIAL LEDUC NO 144	0551	696001	20	00	000	001			16	108005
02	09	16	05	02	6	4	IMPERIAL LEDUC NO 484	0551	696001	20	00	000	001			16	108005
02	11	16	05	02	6	4	IMPERIAL LEDUC NO 593	0551	696001	20	00	000	001			16	108005
02	12	16	05	02	6	4	IMPERIAL LEDUC NO 183	0551	696001	20	00	000	001			16	408000
02	13	16	05	02	6	4	IMPERIAL LEDUC NO 338 WELL	0551	696001	20	00	000	001			16	108000
00	14	16	05	02	6	4	IMPERIAL LEDUC NO 101	0551	696001	20	00	000	001			16	108003
00	15	16	05	02	6	4	IMPERIAL LEDUC NO 41	0551	696001	20	00	000	001			16	108005
00	16	16	05	02	6	4	IMPERIAL LEDUC NO 17	0551	696001	20	00	000	001			16	108000
02	01	17	05	02	6	4	PONDER MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108003
02	02	17	05	02	6	4	PONDER MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108000
00	03	17	05	02	6	4	PONDER MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108000
00	04	17	05	02	6	4	PONDER MODEL LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	05	17	05	02	6	4	PONDER MODEL LEDUC NO 5	0551	696001	20	00	000	001			16	108000
02	07	17	05	02	6	4	PONDER MODEL LEDUC NO 7	0551	696001	20	00	000	001			16	108000
02	08	17	05	02	6	4	PONDER MODEL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02	09	17	05	02	6	4	IMPERIAL LEDUC NO 216	0551	696001	20	00	000	001			16	108000
02	11	17	05	02	6	4	DECALTA UCANA LEDUC NO 4	0551	696001	20	00	000	001			16	108004
00	12	17	05	02	6	2	CALVAN MERRILL LEDUC 12-17M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	17	05	02	6	2	CALVAN MERRILL LEDUC 13-17	0551	696001	20	00	000	001			16	108005
02	14	17	05	02	6	4	DECALTA UCANA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	15	17	05	02	6	4	IMPERIAL LEDUC NO 370	0551	696001	20	00	000	001			16	108000
02	16	17	05	02	6	4	IMPERIAL LEDUC NO 312	0551	696001	20	00	000	001			16	108004
00	01	18	05	02	6	4	IMPERIAL LEDUC IN 1-18N-50-26	0551	696001	20	00	000	001			16	408004
00	02	18	05	02	6	4	IMPERIAL LEDUC NO 220	0551	696001	20	00	000	001			16	108005
00	03	18	05	02	6	4	IMPERIAL LEDUC NO 199	0551	696001	20	00	000	001			16	108005
00	05	18	05	02	6	4	IMPERIAL LEDUC NO 319 WELL	0551	696001	20	00	000	001			16	108004
00	06	18	05	02	6	4	IMPERIAL LEDUC NO 297	0551	696001	20	00	000	001			16	108005
00	07	18	05	02	6	4	IMPERIAL LEDUC NO 539	0551	696001	20	00	000	001			16	108005
02	08	18	05	02	6	4	IMPERIAL LEDUC NO 475	0551	696001	20	00	000	001			16	108005
02	09	18	05	02	6	4	IMPERIAL LEDUC NO 495	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	18	050	26	4	0	IMPERIAL LEDUC NO 540	0551	696001	20	00	000	001			16	108005
00	11	18	050	26	4	0	FLANK LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	12	18	050	26	4	0	FLANK LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	13	18	050	26	4	0	FLANK LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	14	18	050	26	4	0	FLANK LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	15	18	050	26	4	0	IMPERIAL LEDUC NO 257	0551	696001	20	00	000	001			16	108005
02	16	18	050	26	4	0	IMPERIAL LEDUC NO 260	0551	696001	20	00	000	001			16	108005
02	01	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	02	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	03	19	050	26	4	0	TRANS EMPIRE LEDUC NO 6	0551	696001	20	00	000	001			16	108005
00	04	19	050	26	4	0	TRANS EMPIRE LEDUC NO 10	0551	696001	20	00	000	001			16	108004
00	05	19	050	26	4	0	TRANS EMPIRE LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	06	19	050	26	4	0	TRAN EMPIRE LEDUC NO 1	0551	696001	20	00	000	001			16	108004
02	07	19	050	26	4	0	CO OP LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02	08	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 4	0551	696001	20	00	000	001			16	108000
02	09	19	050	26	4	0	IMPERIAL LEDUC NO 562	0551	696001	20	00	000	001			16	108004
00	10	19	050	26	4	0	IMPERIAL LEDUC NO 250	0551	696001	20	00	000	001			16	108005
00	11	19	050	26	4	0	IMPERIAL LEDUC NO 35	0551	696001	20	00	000	001			16	108000
02	12	19	050	26	4	0	BORYS NO 1	0551	696001	20	00	000	001			16	108000
00	13	19	050	26	4	2	IMPERIAL LEDUC NO 631	0551	696001	20	00	000	001			16	108005
02	14	19	050	26	4	0	IMPERIAL LEDUC NO 588	0551	696001	20	00	000	001			16	108004
02	15	19	050	26	4	0	IMPERIAL LEDUC NO 571	0551	696001	20	00	000	001			16	108005
02	16	19	050	26	4	0	IMPERIAL LEDUC NO 572	0551	696001	20	00	000	001			16	108005
03	01	20	050	26	4	0	IMPERIAL LEDUC NO 323	0551	696001	20	00	000	001			16	408000
02	02	20	050	26	4	0	IMPERIAL LEDUC NO 430	0551	696001	20	00	000	001			16	108005
02	03	20	050	26	4	0	IMPERIAL LEDUC NO 492	0551	696001	20	00	000	001			16	108004
02	04	20	050	26	4	0	IMPERIAL LEDUC NO 246	0551	696001	20	00	000	001			16	108005
02	05	20	050	26	4	0	IMPERIAL LEDUC NO 181	0551	696001	20	00	000	001			16	108004
02	06	20	050	26	4	0	IMPERIAL LEDUC NO 478	0551	696001	20	00	000	001			16	108004
02	07	20	050	26	4	0	IMPERIAL LEDUC NO 440	0551	696001	20	00	000	001			16	108005
02	08	20	050	26	4	0	IMPERIAL LEDUC NO 147	0551	696001	20	00	000	001			16	108000
02	09	20	050	26	4	0	IMPERIAL LEDUC NO 73	0551	696001	20	00	000	001			16	108004
02	10	20	050	26	4	0	IMPERIAL LEDUC NO 190	0551	696001	20	00	000	001			16	108005
02	11	20	050	26	4	0	IMPERIAL LEDUC NO 479	0551	696001	20	00	000	001			16	108003
02	12	20	050	26	4	0	IMPERIAL LEDUC NO 575	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER. NO.
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
02132005026 40	IMPERIAL LEDUC NO 576	0551	696001	20	00	000	001			16	108004
00142005026 42	IMP 233 LEDUC 14-20M7-50-26	0551	696001	20	00	000	001			16	108004
00152005026 42	IMP 227 LEDUC 15-20-M7-50-26	0551	696001	20	00	000	001			16	108004
02162005026 40	IMPERIAL LEDUC NO 67	0551	696001	20	00	000	001			16	108005
00012105026 40	IMPERIAL LEDUC NO 23	0551	696001	20	00	000	001			16	108005
00022105026 40	IMPERIAL LEDUC NO 33	0551	696001	20	00	000	001			16	108000
00032105026 40	IMPERIAL LEDUC NO 75	0551	696001	20	00	000	001			16	408000
02042105026 40	IMPERIAL LEDUC NO 342	0551	696001	20	00	000	001			16	108000
02052105026 40	IMPERIAL LEDUC NO 100	0551	696001	20	00	000	001			16	108000
00062105026 40	IMPERIAL LEDUC NO 28	0551	696001	20	00	000	001			16	108004
00072105026 40	IMPERIAL LEDUC NO 15	0551	696001	20	00	000	001			16	108000
00082105026 40	IMPERIAL LEDUC NO 5 WELL	0551	696001	20	00	000	001			16	108004
00092105026 40	IMPERIAL LEDUC NO 11 WELL	0551	696001	20	00	000	001			16	108000
02102105026 40	IMPERIAL LEDUC NO 96	0551	696001	20	00	000	001			16	408000
02112105026 40	HOME OIL LEDUC NO 2	0551	696001	20	00	000	001			16	108003
02122105026 40	HOME OIL LEDUC NO 6	0551	696001	20	00	000	001			16	408000
02132105026 40	HOME OIL LEDUC NO 8	0551	696001	20	00	000	001			16	108004
03142105026 40	HOME OIL LEDUC NO 4A	0551	696001	20	00	000	001			16	108000
02152105026 40	IMPERIAL LEDUC NO 89	0551	696001	20	00	000	001			16	108000
00162105026 40	IMPERIAL LEDUC NO 19	0551	696001	20	00	000	001			16	108004
02032205026 40	IMPERIAL LEDUC NO 254	0551	696001	20	00	000	001			16	108005
00042205026 40	IMPERIAL LEDUC NO 26	0551	696001	20	00	000	001			16	108005
00052205026 40	IMPERIAL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00062205026 40	IMPERIAL LEDUC NO 59	0551	696001	20	00	000	001			16	108005
02072205026 40	IMPERIAL LEDUC NO 454	0551	696001	20	00	000	001			16	108004
02112205026 40	IMPERIAL LEDUC NO 496	0551	696001	20	00	000	001			16	108000
00122205026 40	IMPERIAL LEDUC NO 12	0551	696001	20	00	000	001			16	108000
00132205026 40	IMPERIAL LEDUC NO 18	0551	696001	20	00	000	001			16	108000
02142205026 40	IMPERIAL LEDUC NO 520	0551	696001	20	00	000	001			16	108000
02152205026 40	IMPERIAL LEDUC NO 521	0551	696001	20	00	000	001			16	108005
02162205026 40	IMPERIAL LEDUC NO 432	0551	696001	20	00	000	001			16	108005
02042605026 40	HUDSONS BAY LEDUC NO 26-A-4	0551	696001	20	00	000	001			16	108003
02052605026 40	H B LEDUC NO 26-A-5	0551	696001	20	00	000	001			16	108005
02062605026 40	HB LEDUC IN 6-26N-50-26	0551	696001	20	00	000	001			16	408005
02102605026 40	HAIB LEDUC IN 10-26N-50-26	0551	696001	20	00	000	001			16	408005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
03	11	26	05	02	6	4	HB LEDUC IN 11-26N-50-26	0551	696001	20	00	000	001			16	408005
02	12	26	05	02	6	4	HB LEDUC IN 12-26N-50-26	0551	696001	20	00	000	001			16	408005
02	13	26	05	02	6	4	HB LEDUC IN 13-26N-50-26	0551	696001	20	00	000	001			16	408005
02	01	27	05	02	6	4	IMPERIAL LEDUC NO 406	0551	696001	20	00	000	001			16	108003
02	02	27	05	02	6	4	IMPERIAL LEDUC NO 519	0551	696001	20	00	000	001			16	108004
02	03	27	05	02	6	4	IMPERIAL LEDUC NO 513	0551	696001	20	00	000	001			16	108004
00	04	27	05	02	6	4	IMPERIAL LEDUC NO 25	0551	696001	20	00	000	001			16	108000
02	05	27	05	02	6	4	IMPERIAL LEDUC NO 358	0551	696001	20	00	000	001			16	108004
02	06	27	05	02	6	4	IMPERIAL LEDUC NO 348	0551	696001	20	00	000	001			16	108004
02	07	27	05	02	6	4	IMPERIAL LEDUC NO 306	0551	696001	20	00	000	001			16	108004
02	08	27	05	02	6	4	IMPERIAL LEDUC NO 302	0551	696001	20	00	000	001			16	108005
02	09	27	05	02	6	4	IMP D2G 268 LEDUC IN 9-27-50-26	0551	696001	20	00	000	001			16	408004
02	10	27	05	02	6	4	IMPERIAL LEDUC NO 278	0551	696001	20	00	000	001			16	108005
02	11	27	05	02	6	4	IMPERIAL LEDUC NO 290	0551	696001	20	00	000	001			16	108004
02	12	27	05	02	6	4	IMPERIAL LEDUC NO 294	0551	696001	20	00	000	001			16	108004
02	13	27	05	02	6	4	IMPERIAL LEDUC NO 305	0551	696001	20	00	000	001			16	108003
02	14	27	05	02	6	4	IMPERIAL LEDUC NO 221	0551	696001	20	00	000	001			16	108004
02	15	27	05	02	6	4	IMP UD2G 236 LEDUC IN 15-27N-50-26	0551	696001	20	00	000	001			16	508004
02	16	27	05	02	6	4	IMP UD2G 232 LEDUC IN 16-27-50-26	0551	696001	20	00	000	001			16	408004
00	01	28	05	02	6	4	IMPERIAL LEDUC NO 27	0551	696001	20	00	000	001			16	408000
02	02	28	05	02	6	4	IMPERIAL LEDUC NO 113	0551	696001	20	00	000	001			16	108000
02	03	28	05	02	6	4	IMPERIAL LEDUC NO 49	0551	696001	20	00	000	001			16	408000
02	04	28	05	02	6	4	IMPERIAL LEDUC NO 88	0551	696001	20	00	000	001			16	108004
02	05	28	05	02	6	4	IMPERIAL LEDUC NO 425	0551	696001	20	00	000	001			16	108004
02	06	28	05	02	6	4	IMPERIAL LEDUC NO 476	0551	696001	20	00	000	001			16	108000
02	07	28	05	02	6	4	IMPERIAL LEDUC NO 477	0551	696001	20	00	000	001			16	108000
02	08	28	05	02	6	4	IMPERIAL LEDUC NO 326 WELL	0551	696001	20	00	000	001			16	108000
02	09	28	05	02	6	4	IMPERIAL LEDUC NO 328 WELL	0551	696001	20	00	000	001			16	408000
00	10	28	05	02	6	4	IMPERIAL LEDUC NO 308	0551	696001	20	00	000	001			16	108000
00	11	28	05	02	6	4	IMP 214 LEDUC 11-28M7-50-26	0551	696001	20	00	000	001			16	438000
00	12	28	05	02	6	4	IMP 310 LEDUC 12-28M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	28	05	02	6	4	IMP 266 LEDUC 13-28M7-50-26	0551	696001	20	00	000	001			16	108004
00	14	28	05	02	6	4	IMP 286 LEDUC 14-28M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	28	05	02	6	4	IMPERIAL LEDUC NO 321	0551	696001	20	00	000	001			16	108000
02	01	29	05	02	6	4	IMPERIAL LEDUC NO 165	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	02	29	05	02	6	4 0	IMPERIAL LEDUC NO 467	0551	696001	20	00	000	001			16	108005
02	03	29	05	02	6	4 0	IMPERIAL LEDUC NO 412	0551	696001	20	00	000	001			16	108005
00	04	29	05	02	6	4 2	IMP 397 LEDUC 4-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	05	29	05	02	6	4 0	IMPERIAL LEDUC NO 468	0551	696001	20	00	000	001			16	408000
03	05	29	05	02	6	4 0	IMP UD2W 600 LEDUC IN 4-29-50-26	0551	696001	20	00	000	001				108005
00	06	29	05	02	6	4 2	IMP 336 LEDUC 6-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	07	29	05	02	6	4 0	IMPERIAL LEDUC NO 369	0551	696001	20	00	000	001			16	108005
02	08	29	05	02	6	4 0	IMPERIAL LEDUC NO 374	0551	696001	20	00	000	001			16	108005
02	09	29	05	02	6	4 0	IMPERIAL LEDUC NO 378	0551	696001	20	00	000	001			16	108005
00	10	29	05	02	6	4 2	IMP 325 LEDUC 10-29M7-50-26	0551	696001	20	00	000	001			16	138004
02	11	29	05	02	6	4 0	IMPERIAL LEDUC NO 413	0551	696001	20	00	000	001			16	108005
02	12	29	05	02	6	4 0	IMPERIAL LEDUC NO 385	0551	696001	20	00	000	001			16	108005
02	13	29	05	02	6	4 0	IMPERIAL LEDUC NO 469	0551	696001	20	00	000	001			16	108005
02	14	29	05	02	6	4 0	IMPERIAL LEDUC NO 414	0551	696001	20	00	000	001			16	108005
02	15	29	05	02	6	4 0	IMPERIAL LEDUC NO 405	0551	696001	20	00	000	001			16	108005
02	16	29	05	02	6	4 0	IMPERIAL LEDUC NO 470	0551	696001	20	00	000	001			16	108004
02	01	30	05	02	6	4 0	IMPERIAL LEDUC NO 573	0551	696001	20	00	000	001			16	108005
02	02	30	05	02	6	4 0	IMPERIAL LEDUC NO 574	0551	696001	20	00	000	001			16	108005
02	03	30	05	02	6	4 0	IMPERIAL LEDUC NO 586	0551	696001	20	00	000	001			16	108000
02	06	30	05	02	6	4 0	IMPERIAL LEDUC NO 587	0551	696001	20	00	000	001			16	108004
02	07	30	05	02	6	4 0	IMPERIAL LEDUC NO 543	0551	696001	20	00	000	001			16	108000
02	08	30	05	02	6	4 0	IMPERIAL LEDUC NO 538	0551	696001	20	00	000	001			16	108005
02	09	30	05	02	6	4 0	IMPERIAL LEDUC NO 471	0551	696001	20	00	000	001			16	108005
02	10	30	05	02	6	4 0	IMPERIAL LEDUC NO 472	0551	696001	20	00	000	001			16	108005
02	14	30	05	02	6	4 0	IMPERIAL LEDUC NO 423	0551	696001	20	00	000	001			16	108005
00	15	30	05	02	6	4 2	IMP 407 LEDUC 15-30M7-50-26	0551	696001	20	00	000	001			16	108005
02	16	30	05	02	6	4 0	IMPERIAL LEDUC NO 508	0551	696001	20	00	000	001			16	108005
02	01	31	05	02	6	4 0	IMPERIAL LEDUC NO 507	0551	696001	20	00	000	001			16	108003
02	02	31	05	02	6	4 0	IMPERIAL LEDUC NO 424	0551	696001	20	00	000	001			16	108005
02	03	31	05	02	6	4 0	TENN B2 LEDUC 3-31N-50-26	0551	696001	20	00	000	001			16	108004
02	06	31	05	02	6	4 0	IMPERIAL LEDUC NO 371	0551	696001	20	00	000	001			16	108000
02	07	31	05	02	6	4 0	IMPERIAL LEDUC NO 421	0551	696001	20	00	000	001			16	108005
02	08	31	05	02	6	4 0	IMPERIAL LEDUC NO 488	0551	696001	20	00	000	001			16	108004
02	09	31	05	02	6	4 0	IMPERIAL LEDUC NO 368 WELL	0551	696001	20	00	000	001			16	108005
02	10	31	05	02	6	4 0	TENN C2 LEDUC 10-31N-50-26	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	11	31	050	26	4	0	FINA LEDUC 11-31-50-26	0551	696001	20	00	000	001			16	408000
00	13	31	050	26	4	0	CALVAN LEDUC NO 13-31	0551	696001	20	00	000	001			16	408005
02	14	31	050	26	4	0	FINA LEDUC 14-31-50-26	0551	696001	20	00	000	001			16	108000
02	15	31	050	26	4	0	IMPERIAL LEDUC NO 287	0551	696001	20	00	000	001			16	408000
02	16	31	050	26	4	0	TENN D-2 LEDUC 16-31N-50-26	0551	696001	20	00	000	001			16	108004
00	01	32	050	26	4	2	IMP 259 LEDUC 1-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	02	32	050	26	4	0	IMPERIAL LEDUC NO 480	0551	696001	20	00	000	001			16	108005
00	03	32	050	26	4	2	IMP 244 LEDUC 3-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	04	32	050	26	4	0	IMPERIAL LEDUC NO 509	0551	696001	20	00	000	001			16	108005
02	05	32	050	26	4	0	IMPERIAL LEDUC NO 489	0551	696001	20	00	000	001			16	108005
02	06	32	050	26	4	0	IMPERIAL LEDUC NO 482	0551	696001	20	00	000	001			16	108004
02	07	32	050	26	4	0	IMPERIAL LEDUC NO 592	0551	696001	20	00	000	001			16	108005
00	08	32	050	26	4	2	IMP 350 LEDUC 8-32M7-50-26	0551	696001	20	00	000	001			16	138004
02	09	32	050	26	4	0	IMPERIAL LEDUC NO 518	0551	696001	20	00	000	001			16	108000
02	10	32	050	26	4	0	IMPERIAL LEDUC NO 554	0551	696001	20	00	000	001			16	108000
02	11	32	050	26	4	0	IMPERIAL LEDUC NO 557	0551	696001	20	00	000	001			16	408005
02	12	32	050	26	4	0	IMPERIAL LEDUC NO 333	0551	696001	20	00	000	001			16	108004
02	13	32	050	26	4	0	IMPERIAL LEDUC NO 384	0551	696001	20	00	000	001			16	108005
02	14	32	050	26	4	0	IMPERIAL LEDUC NO 382	0551	696001	20	00	000	001			16	108004
02	15	32	050	26	4	0	IMPERIAL LEDUC NO 383	0551	696001	20	00	000	001			16	108005
02	16	32	050	26	4	0	IMPERIAL LEDUC NO 441	0551	696001	20	00	000	001			16	108005
02	03	33	050	26	4	0	IMPERIAL LEDUC NO 448	0551	696001	20	00	000	001			16	108000
02	04	33	050	26	4	0	IMPERIAL LEDUC NO 435	0551	696001	20	00	000	001			16	108000
02	05	33	050	26	4	0	IMPERIAL LEDUC NO 501	0551	696001	20	00	000	001			16	108000
02	06	33	050	26	4	0	IMPERIAL LEDUC NO 591	0551	696001	20	00	000	001			16	108000
02	11	33	050	26	4	0	IMPERIAL LEDUC NO 563	0551	696001	20	00	000	001			16	108005
02	12	33	050	26	4	0	IMPERIAL LEDUC NO 515	0551	696001	20	00	000	001			16	108005
02	13	33	050	26	4	0	IMPERIAL LEDUC NO 605	0551	696001	20	00	000	001			16	108005
02	14	33	050	26	4	0	IMPERIAL LEDUC NO 537	0551	696001	20	00	000	001			16	108000
00	15	33	050	26	4	0	CASTLE LEDUC ALBEDENA NO 15-3	0551	696001	20	00	000	001			16	108000
02	01	34	050	26	4	0	IMPERIAL LEDUC NO 239	0551	696001	20	00	000	001			16	108005
02	02	34	050	26	4	0	IMPERIAL LEDUC NO 240	0551	696001	20	00	000	001			16	108004
02	03	34	050	26	4	0	IMPERIAL LEDUC NO 217	0551	696001	20	00	000	001			16	108003
02	04	34	050	26	4	0	IMPERIAL LEDUC NO 309	0551	696001	20	00	000	001			16	108005
02	05	34	050	26	4	0	IMP LEDUC IN 5-34N-50-26	0551	696001	20	00	000	001			16	408004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER. NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	06	34	05	02	6	4	IMPERIAL LEDUC NO 66	0551	696001	20	00	000	001			16	108005
02	07	34	05	02	6	4	IMPERIAL LEDUC NO 44	0551	696001	20	00	000	001			16	108000
02	08	34	05	02	6	4	IMP LEDUC IN 8-34N-50-26	0551	696001	20	00	000	001			16	408004
02	10	34	05	02	6	4	CAN DELHI LEDUC IN 10-34N-50-26	0551	696001	20	00	000	001			16	408005
02	11	34	05	02	6	4	IMP LEDUC IN 11-34N-50-26	0551	696001	20	00	000	001			16	408005
02	04	35	05	02	6	4	IMP LEDUC IN 4-35N-50-26	0551	696001	20	00	000	001			16	408005
02	05	35	05	02	6	4	IMP LEDUC IN 5-35N-50-26	0551	696001	20	00	000	001			16	408005
02	12	35	05	02	6	4	IMP LEDUC IN 12-35N-50-26	0551	696001	20	00	000	001			16	408005
00	08	01	05	02	7	4	LEDUC LEASEHOLDS B A MELIN NO 1	0551	696001	20	00	000	001			16	108000
00	10	01	05	02	7	4	LEDUC LEASEHOLDS B A LEDUC NO 2	0551	696001	20	00	000	001			16	108003
00	16	01	05	02	7	4	LEDUC LSHDS LTD B A OIL CO NO 1	0551	696001	20	00	000	001			16	108004
00	01	12	05	02	7	4	IMPERIAL LEDUC NO 182	0551	696001	20	00	000	001			16	108003
00	08	12	05	02	7	4	L B NO 1	0551	696001	20	00	000	001			16	108005
00	09	13	05	02	7	4	ROSS PETROLEUMS NO 1	0551	696001	20	00	000	001			16	108003
00	01	03	05	12	6	4	ANG CAN WDBD LEDUC 1-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	02	03	05	12	6	4	ANG CAN WDBD LEDUC 2-3M7-51-26	0551	696001	20	00	000	001			16	108004
02	03	03	05	12	6	4	HOME ANGLO WOODBEND NO 18-2	0551	696001	20	00	000	001			16	108004
02	04	03	05	12	6	4	HOME ANGLO WOODBEND NO 10-2	0551	696001	20	00	000	001			16	108000
00	05	03	05	12	6	4	WHITE ROSE WDBD 8 LED 5-3M7-51-26	0551	696001	20	00	000	001			16	108000
00	06	03	05	12	6	4	WHITE ROSE WDBD 19 LED 6-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	07	03	05	12	6	4	ANGLO SOUTH WOODBEND NO 3-7	0551	696001	20	00	000	001			16	108005
02	01	04	05	12	6	4	HOME ANGLO WOODBEND NO 12-2	0551	696001	20	00	000	001			16	108000
02	02	04	05	12	6	4	HOME ANGLO WOODBEND NO 14-2	0551	696001	20	00	000	001			16	408003
02	03	04	05	12	6	4	HOME ANGLO WOODBEND NO 16-2	0551	696001	20	00	000	001			16	108004
02	04	04	05	12	6	4	HOME ANGLO WOODBEND NO 17-2	0551	696001	20	00	000	001			16	408003
02	05	04	05	12	6	4	HOME ANGLO WOODBEND NO 5-2	0551	696001	20	00	000	001			16	108004
02	06	04	05	12	6	4	HOME ANGLO WOODBEND NO 3-2	0551	696001	20	00	000	001			16	108000
02	07	04	05	12	6	4	HOME ANGLO WOODBEND NO 4-2	0551	696001	20	00	000	001			16	108000
02	08	04	05	12	6	4	HOME ANGLO WOODBEND NO 6-2	0551	696001	20	00	000	001			16	408000
02	10	04	05	12	6	4	IMPERIAL WOODBEND NO 82	0551	696001	20	00	000	001			16	108000
02	11	04	05	12	6	4	IMPERIAL WOODBEND NO 90	0551	696001	20	00	000	001			16	408003
03	12	04	05	12	6	4	IMPERIAL WOODBEND NO 98	0551	696001	20	00	000	001			16	108000
02	13	04	05	12	6	4	IMPERIAL WOODBEND NO 102	0551	696001	20	00	000	001			16	108000
02	14	04	05	12	6	4	IMPERIAL WOODBEND NO 100	0551	696001	20	00	000	001			16	108000
02	01	05	05	12	6	4	HOME ANGLO WOODBEND NO 15-2	0551	696001	20	00	000	001			16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE (m³ / DAY)		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		1 2 3 4 5 6
00	03	05	051	26	4	0	HOME ANGLO WOODBEND NO 20-2	0551	696001	20	00	000	001			16	108005
00	06	05	051	26	4	0	HOME ANGLO WOODBEND NO 11-2	0551	696001	20	00	000	001			16	108000
02	08	05	051	26	4	0	HOME ANGLO WOODBEND NO 7-2	0551	696001	20	00	000	001			16	408000
02	09	05	051	26	4	0	IMPERIAL WOODBEND NO 84	0551	696001	20	00	000	001			16	108000
02	16	05	051	26	4	0	IMPERIAL WOODBEND NO 89	0551	696001	20	00	000	001			16	108005
02	03	09	051	26	4	0	IMPERIAL WOODBEND NO 103	0551	696001	20	00	000	001			16	108004
02	04	09	051	26	4	0	IMPERIAL WOODBEND NO 112	0551	696001	20	00	000	001			16	108005
02	05	09	051	26	4	0	IMPERIAL WOODBEND NO 113	0551	696001	20	00	000	001			16	108005
02	06	09	051	26	4	0	IMPERIAL WOODBEND NO 104	0551	696001	20	00	000	001			16	408004
02	11	09	051	26	4	0	IMPERIAL WOODBEND NO 107	0551	696001	20	00	000	001			16	108004
02	12	09	051	26	4	0	IMPERIAL WOODBEND NO 114	0551	696001	20	00	000	001			16	108005
02	13	09	051	26	4	0	IMPERIAL WOODBEND NO 115	0551	696001	20	00	000	001			16	108005
02	14	09	051	26	4	0	IMPERIAL WOODBEND NO 109	0551	696001	20	00	000	001			16	108005
02	03	16	051	26	4	0	IMP UD2G 108 WB LEDUC IN 3-16-51-26	0551	696001	20	00	000	001			16	508005
00	06	16	051	26	4	2	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	696001	20	00	000	001			16	408004
02	13	16	051	26	4	0	IMP UD2W 117 WD LEDUC IN 13-16	0551	696001	20	00	000	001			16	408004
02	15	16	051	26	4	0	IMPERIAL WOODBEND NO 119	0551	696001	20	00	000	001			16	108000
02	03	21	051	26	4	0	IMPERIAL WOODBEND NO 111	0551	696001	20	00	000	001			16	108004
02	06	21	051	26	4	0	IMPERIAL WOODBEND NO 118	0551	696001	20	00	000	001			16	108005
02	11	21	051	26	4	0	IMPERIAL WOODBEND NO 116	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	2368.0	7440	
00	02	34	04	92	64	0	IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	04	92	64	0	IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108000
00	04	34	04	92	64	0	IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108000
00	05	34	04	92	64	0	IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	04	92	64	0	IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	04	92	64	0	IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	04	92	64	0	IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108000
00	09	34	04	92	64	0	MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	108000
00	10	34	04	92	64	0	MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	11	34	04	92	64	0	IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	04	92	64	0	IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	04	92	64	0	MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	04	92	64	0	MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	04	92	64	0	IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	108904
00	12	35	04	92	64	0	IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108900
00	13	35	04	92	64	0	IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	04	92	64	0	IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108900
00	15	35	04	92	64	0	IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108904
00	02	02	05	02	64	0	IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	05	02	64	0	IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108000
00	04	02	05	02	64	0	IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	05	02	64	0	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	05	02	64	0	IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	05	02	64	0	IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	05	02	64	0	IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	05	02	64	0	IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	05	02	64	0	IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108000
00	13	02	05	02	64	0	IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108000
00	01	03	05	02	64	0	HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108000
00	02	03	05	02	64	0	HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108000
00	06	03	05	02	64	0	IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	05	02	64	0	HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108000
00	08	03	05	02	64	0	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00090305026 40	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108000
00100305026 40	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108004
00110305026 40	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108000
00120305026 40	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108000
00130305026 40	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108000
00140305026 40	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00150305026 40	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00160305026 40	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00090405026 40	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108004
00100405026 40	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00140405026 40	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108000
00150405026 40	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00160405026 40	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00010805026 40	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108000
02020805026 40	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108000
00030805026 40	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108004
00070805026 40	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108000
00080805026 40	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138000
00090805026 40	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108000
00100805026 40	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108000
00110805026 40	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02130805026 40	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00150805026 40	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108000
00160805026 40	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108000
00010905026 40	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00020905026 40	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00030905026 40	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
02040905026 40	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00050905026 40	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108000
00060905026 40	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00070905026 40	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00080905026 40	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108000
00100905026 40	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00110905026 40	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108004
00120905026 40	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER. NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 13 09 05 02 6 4 0	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108000
00 14 09 05 02 6 4 0	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108000
00 15 09 05 02 6 4 0	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108000
00 16 09 05 02 6 4 0	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00 01 10 05 02 6 4 0	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108000
02 02 10 05 02 6 4 0	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108004
00 03 10 05 02 6 4 0	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00 04 10 05 02 6 4 0	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00 05 10 05 02 6 4 0	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00 06 10 05 02 6 4 0	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00 02 15 05 02 6 4 0	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00 04 15 05 02 6 4 0	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408000
02 04 15 05 02 6 4 0	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	108000
02 05 15 05 02 6 4 0	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108000
00 06 15 05 02 6 4 0	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108000
00 07 15 05 02 6 4 0	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00 08 15 05 02 6 4 0	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00 09 15 05 02 6 4 0	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02 10 15 05 02 6 4 0	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108000
02 11 15 05 02 6 4 0	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108000
00 12 15 05 02 6 4 0	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108000
02 13 15 05 02 6 4 0	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108000
00 14 15 05 02 6 4 0	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108000
00 15 15 05 02 6 4 0	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108000
00 16 15 05 02 6 4 0	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108000
00 01 16 05 02 6 4 0	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108000
00 02 16 05 02 6 4 0	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108000
00 03 16 05 02 6 4 0	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00 04 16 05 02 6 4 0	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108000
00 05 16 05 02 6 4 0	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108004
00 06 16 05 02 6 4 0	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108000
00 07 16 05 02 6 4 0	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138000
02 08 16 05 02 6 4 0	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00 09 16 05 02 6 4 0	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108000
00 10 16 05 02 6 4 0	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	11	16	05	02	64	0	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108000
00	12	16	05	02	64	0	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108000
00	13	16	05	02	64	0	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108000
02	14	16	05	02	64	0	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108000
02	15	16	05	02	64	0	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108000
02	16	16	05	02	64	0	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	05	02	64	0	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	05	02	64	0	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108000
02	03	17	05	02	64	0	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108000
02	04	17	05	02	64	0	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02	05	17	05	02	64	0	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	05	02	64	0	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108004
00	07	17	05	02	64	0	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108000
00	08	17	05	02	64	0	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	05	02	64	0	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	05	02	64	0	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108000
00	10	17	05	02	64	0	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108000
00	11	17	05	02	64	0	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	12	17	05	02	64	0	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02	13	17	05	02	64	0	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108000
00	14	17	05	02	64	0	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	15	17	05	02	64	0	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108000
00	16	17	05	02	64	0	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108000
02	01	18	05	02	64	0	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	05	02	64	0	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	05	02	64	0	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	05	02	64	0	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108000
00	01	19	05	02	64	0	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	05	02	64	0	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108000
02	06	19	05	02	64	0	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	19	05	02	64	0	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108000
00	08	19	05	02	64	0	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	19	05	02	64	0	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108000
02	10	19	05	02	64	0	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108000
02	11	19	05	02	64	0	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER. NO.
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	19	05	02	6	4	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	05	02	6	4	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	05	02	6	4	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108004
00	15	19	05	02	6	4	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108000
00	16	19	05	02	6	4	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108004
02	01	20	05	02	6	4	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	05	02	6	4	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108000
00	03	20	05	02	6	4	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	05	02	6	4	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108000
00	05	20	05	02	6	4	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108004
00	06	20	05	02	6	4	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	05	02	6	4	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108000
00	08	20	05	02	6	4	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	05	02	6	4	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108000
00	10	20	05	02	6	4	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108000
00	11	20	05	02	6	4	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108000
00	12	20	05	02	6	4	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108000
00	13	20	05	02	6	4	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108004
00	14	20	05	02	6	4	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108000
00	15	20	05	02	6	4	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	05	02	6	4	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	05	02	6	4	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108000
02	02	21	05	02	6	4	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108000
02	03	21	05	02	6	4	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	05	02	6	4	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108000
00	05	21	05	02	6	4	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108000
02	06	21	05	02	6	4	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108000
02	07	21	05	02	6	4	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108000
02	08	21	05	02	6	4	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	05	02	6	4	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108000
00	10	21	05	02	6	4	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108000
00	11	21	05	02	6	4	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	12	21	05	02	6	4	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	13	21	05	02	6	4	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004
00	14	21	05	02	6	4	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00152105026 40	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108004
02162105026 40	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00012205026 40	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108000
00022205026 40	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108000
00032205026 40	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108000
02042205026 40	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02052205026 40	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108000
02062205026 40	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108004
00072205026 40	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108000
00082205026 40	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108000
00092205026 40	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108000
00102205026 40	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108000
00112205026 40	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02122205026 40	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108000
02132205026 40	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00142205026 40	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108000
00152205026 40	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108000
00162205026 40	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108000
00042305026 40	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00052305026 40	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108004
00112305026 40	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108100
04122305026 40	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00132305026 40	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00142305026 40	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108100
02122505026 40	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108000
00132505026 40	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108000
00142505026 40	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108000
00022605026 40	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108100
00032605026 40	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108100
00042605026 40	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108000
00052605026 40	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108000
00062605026 40	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108000
00072605026 40	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108000
00082605026 40	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004
00092605026 40	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	26	05	02	64	0	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108000
00	12	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108000
00	13	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108000
00	14	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108000
00	15	26	05	02	64	0	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	05	02	64	0	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108000
00	01	27	05	02	64	0	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108000
00	02	27	05	02	64	0	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	05	02	64	0	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108000
02	04	27	05	02	64	0	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108000
00	05	27	05	02	64	0	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108000
00	06	27	05	02	64	0	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108000
00	07	27	05	02	64	0	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108000
00	08	27	05	02	64	0	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108000
00	09	27	05	02	64	0	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108000
00	10	27	05	02	64	0	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108000
00	11	27	05	02	64	0	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108000
00	12	27	05	02	64	0	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108000
00	13	27	05	02	64	0	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108000
00	14	27	05	02	64	0	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	05	02	64	0	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108000
00	16	27	05	02	64	0	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108000
02	01	28	05	02	64	0	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	05	02	64	0	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108004
00	03	28	05	02	64	0	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108004
00	04	28	05	02	64	0	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	05	02	64	0	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108004
00	06	28	05	02	64	0	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108000
00	07	28	05	02	64	0	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138000
00	08	28	05	02	64	0	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	05	02	64	0	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108000
00	11	28	05	02	64	0	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	05	02	64	0	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	13	28	05	02	64	0	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	14	28	05	02	6	4	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	28	05	02	6	4	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108000
00	01	29	05	02	6	4	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108000
00	02	29	05	02	6	4	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	05	02	6	4	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108000
00	04	29	05	02	6	4	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	05	29	05	02	6	4	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108000
00	06	29	05	02	6	4	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	07	29	05	02	6	4	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108000
00	08	29	05	02	6	4	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108000
00	09	29	05	02	6	4	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108000
00	10	29	05	02	6	4	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	11	29	05	02	6	4	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00	12	29	05	02	6	4	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
00	13	29	05	02	6	4	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108004
00	14	29	05	02	6	4	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	05	02	6	4	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	05	02	6	4	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	05	02	6	4	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108000
00	02	30	05	02	6	4	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108000
00	03	30	05	02	6	4	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108000
00	04	30	05	02	6	4	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	05	02	6	4	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	05	02	6	4	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108000
00	07	30	05	02	6	4	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108000
00	08	30	05	02	6	4	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108000
00	09	30	05	02	6	4	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108000
00	10	30	05	02	6	4	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108000
00	11	30	05	02	6	4	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108000
00	12	30	05	02	6	4	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108000
00	13	30	05	02	6	4	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108000
00	14	30	05	02	6	4	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108000
00	15	30	05	02	6	4	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	30	05	02	6	4	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108000
00	01	31	05	02	6	4	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	31	05	26	4	0	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	05	26	4	0	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	05	26	4	0	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	05	26	4	0	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108000
00	07	31	05	26	4	0	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	05	26	4	0	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00	09	31	05	26	4	0	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	05	26	4	0	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108000
02	11	31	05	26	4	0	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108000
00	12	31	05	26	4	0	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108000
00	14	31	05	26	4	0	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108000
00	15	31	05	26	4	0	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	05	26	4	0	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	05	26	4	0	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	05	26	4	0	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	05	26	4	0	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	05	26	4	0	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	05	26	4	0	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	05	26	4	0	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	05	26	4	0	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	05	26	4	0	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108004
00	08	32	05	26	4	0	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	05	26	4	0	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	05	26	4	0	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	05	26	4	0	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	05	26	4	0	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108004
00	13	32	05	26	4	0	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108004
00	14	32	05	26	4	0	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	05	26	4	0	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	05	26	4	0	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108004
00	01	33	05	26	4	0	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108004
00	03	33	05	26	4	0	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108000
00	04	33	05	26	4	0	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108000
00	05	33	05	26	4	0	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108000
00	06	33	05	26	4	0	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	W	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	07	33	050	26	4	0	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108004
00	10	33	050	26	4	2	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108000
00	11	33	050	26	4	0	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108000
00	12	33	050	26	4	0	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108000
00	13	33	050	26	4	0	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108004
00	14	33	050	26	4	0	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108000
00	01	34	050	26	4	0	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108000
00	02	34	050	26	4	0	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00	03	34	050	26	4	0	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108000
00	04	34	050	26	4	0	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00	05	34	050	26	4	0	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00	06	34	050	26	4	0	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00	07	34	050	26	4	0	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608000
00	08	34	050	26	4	0	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00	09	34	050	26	4	0	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00	10	34	050	26	4	0	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00	11	34	050	26	4	0	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00	12	34	050	26	4	0	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00	14	34	050	26	4	2	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00	15	34	050	26	4	0	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02	16	34	050	26	4	0	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	01	35	050	26	4	0	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00	02	35	050	26	4	0	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00	03	35	050	26	4	0	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108000
00	04	35	050	26	4	0	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00	05	35	050	26	4	0	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108004
00	06	35	050	26	4	0	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	07	35	050	26	4	0	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108000
00	08	35	050	26	4	0	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108000
00	09	35	050	26	4	0	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108100
00	10	35	050	26	4	0	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108100
00	11	35	050	26	4	0	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108000
00	12	35	050	26	4	0	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00	13	35	050	26	4	0	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005
00	14	35	050	26	4	0	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	35	05	02	6	4	0 IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108100
00	03	36	05	02	6	4	0 IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	05	02	6	4	0 IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108000
00	05	36	05	02	6	4	0 IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108000
00	06	36	05	02	6	4	0 IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	05	02	6	4	0 IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108000
00	09	36	05	02	6	4	0 IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	05	02	6	4	0 IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108000
00	11	36	05	02	6	4	0 IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108000
00	12	36	05	02	6	4	0 IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108006
00	13	36	05	02	6	4	0 IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108100
00	14	36	05	02	6	4	0 IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108000
00	15	36	05	02	6	4	0 IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108000
00	16	36	05	02	6	4	0 IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108000
00	01	03	05	12	6	4	0 ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	05	12	6	4	0 ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138004
00	03	03	05	12	6	4	0 HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	05	12	6	4	0 HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108000
00	05	03	05	12	6	4	0 WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138000
00	06	03	05	12	6	4	0 WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	05	12	6	4	0 IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108900
00	12	03	05	12	6	4	0 IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108000
00	13	03	05	12	6	4	0 IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108000
00	01	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	03	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108000
00	05	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	06	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	108000
00	07	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	08	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	09	04	05	12	6	4	0 IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	10	04	05	12	6	4	0 IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108004
00	11	04	05	12	6	4	0 IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108000
00	12	04	05	12	6	4	0 IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	13	04	05	12	6	4	0 IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108000
00	14	04	05	12	6	4	0 IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108000
00	15	04	05	12	6	4	0 IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108004
00	16	04	05	12	6	4	0 IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108000
00	01	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108000
00	02	05	05	12	6	4	0 WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138000
00	07	05	05	12	6	4	0 WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138000
00	08	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	09	05	05	12	6	4	0 IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108000
00	10	05	05	12	6	4	0 IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108000
00	16	05	05	12	6	4	0 IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108000
00	01	08	05	12	6	4	0 IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108000
00	08	08	05	12	6	4	0 IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	05	12	6	4	0 IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108000
00	16	08	05	12	6	4	0 IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108004
00	01	09	05	12	6	4	0 IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108000
00	02	09	05	12	6	4	0 IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108000
00	03	09	05	12	6	4	0 IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	05	12	6	4	0 IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	05	12	6	4	0 IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108004
00	06	09	05	12	6	4	0 IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	05	12	6	4	0 IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	108004
00	08	09	05	12	6	4	0 IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108004
00	09	09	05	12	6	4	0 IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108000
00	10	09	05	12	6	4	0 IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408000
00	11	09	05	12	6	4	0 IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	108000
00	12	09	05	12	6	4	0 IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108000
00	13	09	05	12	6	4	0 IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108000
00	14	09	05	12	6	4	0 IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138000
00	15	09	05	12	6	4	0 IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108000
00	16	09	05	12	6	4	0 IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	05	12	6	4	0 IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108900
00	04	10	05	12	6	4	0 IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108000
00	05	10	05	12	6	4	0 IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004
00	06	10	05	12	6	4	0 IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108900

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	11	10	05	12	6	4	0 IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108000
00	12	10	05	12	6	4	0 IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108004
00	13	10	05	12	6	4	0 IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108000
00	14	10	05	12	6	4	0 IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108000
00	03	15	05	12	6	4	0 IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108000
00	04	15	05	12	6	4	0 IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108000
00	05	15	05	12	6	4	0 IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
00	06	15	05	12	6	4	0 IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	11	15	05	12	6	4	0 IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108000
00	12	15	05	12	6	4	0 IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	13	15	05	12	6	4	0 IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108000
00	14	15	05	12	6	4	0 IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108000
00	01	16	05	12	6	4	0 IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	16	05	12	6	4	0 IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108000
00	03	16	05	12	6	4	0 IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	12	6	4	0 IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	05	12	6	4	0 IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108900
00	06	16	05	12	6	4	0 IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108004
00	07	16	05	12	6	4	0 IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108000
00	08	16	05	12	6	4	0 IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108000
00	09	16	05	12	6	4	0 IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	10	16	05	12	6	4	0 IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108000
00	11	16	05	12	6	4	0 IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	05	12	6	4	0 IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108900
00	13	16	05	12	6	4	0 IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108900
00	14	16	05	12	6	4	0 IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108000
00	15	16	05	12	6	4	0 IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108004
00	16	16	05	12	6	4	0 IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108000
00	01	21	05	12	6	4	0 IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108000
00	02	21	05	12	6	4	0 IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	05	12	6	4	0 IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	05	12	6	4	0 IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108000
00	05	21	05	12	6	4	0 IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108000
00	06	21	05	12	6	4	0 IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004
00	07	21	05	12	6	4	0 IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	21	05	12	6	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108000
00	09	21	05	12	6	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108000
00	10	21	05	12	6	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108000
00	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108000
00	12	21	05	12	6	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108004
00	15	21	05	12	6	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108000
00	16	21	05	12	6	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	12	6	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108000
00	05	22	05	12	6	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108000
00	12	22	05	12	6	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108000
00	01	28	05	12	6	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	28	05	12	6	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
02	03	28	05	12	6	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108000
00	07	28	05	12	6	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	08	28	05	12	6	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY		PROD AREA	
							LUBICON GRANITE WASH A PSU NO 1	0587	976001	00	00	001	000	.0	.0		
00	01	01	00	10	1	1	0 CANCELLED	0587	976001	00	00	001	000				000000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0587	976001	00	00	001	000

EFFECTIVE DATE	OPER NO
01 DEC 1986	005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1986	247

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							MEDICINE RIVER BASAL QTZ B PROJ 1	0604	334002	20	00	000	001	9.0	45.0	352	
00	12	17	03	90	3	52	BRINK BA MEDICINER 12-17MU-39-3	0604	334002	20	00	000	001			32	108004
00	14	17	03	90	3	50	BRINK BA MEDICINER 14-17-39-3	0604	334002	20	00	000	001			32	408000
00	12	18	03	90	3	52	BRINK ETAL MEDICINER 12-18MU-39-3	0604	334002	20	00	000	001			32	108000
00	14	18	03	90	3	50	BRINK DEA ET AL MED R 14-18MU-39-3	0604	334002	20	00	000	001			32	108000
00	16	18	03	90	3	50	HB MEDICINER 16-18-39-3	0604	334002	20	00	000	001			32	108000
00	02	19	03	90	3	50	BRINK FARGO MEDICINER 2-19MU-39-3	0604	334002	20	00	000	001			64	408000
00	04	19	03	90	3	52	BRINK FARGO MEDICINER 4-19MU-39-3	0604	334002	20	00	000	001			64	108100
00	02	20	03	90	3	50	HB MEDICINER 2-20-39-3	0604	334002	20	00	000	001			32	108000
00	04	20	03	90	3	50		0604	334002	20	00	000	001			32	308000
02	06	13	03	90	4	52	BRINK UNIT 2 MEDR IN 6-13-39-4	0604	334002	20	00	000	001				408004
00	14	13	03	90	4	52	APACHE BA MEDR IN 14-13MU-39-4	0604	334002	20	00	000	001				408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	334002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	247

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	992.0	16768	
00	15	26	07	04	50		CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	33	07	04	50		IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	07	04	50			0615	778001	10	00	000	319			64	308000
00	02	34	07	04	50		CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	07	04	50		CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	07	04	50			0615	778001	10	00	000	319			64	308000
00	02	35	07	04	50			0615	778001	10	00	000	319			64	308000
00	04	35	07	04	50		CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	35	07	04	50		CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	30	07	10	35		HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108000
00	04	31	07	10	35			0615	778001	10	00	000	319			64	308000
00	12	31	07	10	35		CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	07	10	45		CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	07	10	45			0615	778001	10	00	000	319			64	308000
00	10	02	07	10	45			0615	778001	10	00	000	319			64	308000
00	12	02	07	10	45		CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	12	02	07	10	45	2	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319				708000
00	02	03	07	10	45		CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	07	10	45		CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	04	03	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319				708000
00	10	03	07	10	45		HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	10	45			0615	778001	10	00	000	319			64	308000
00	02	04	07	10	45			0615	778001	10	00	000	319			64	308000
00	04	04	07	10	45		CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	04	04	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319				708000
00	10	04	07	10	45		CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	10	45		MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	07	10	45			0615	778001	10	00	000	319			64	308000
00	10	05	07	10	45		CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	07	10	45		DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	10	45			0615	778001	10	00	000	319			64	308000
00	10	08	07	10	45		IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	10	45			0615	778001	10	00	000	319			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

EFFECTIVE DATE	OPER. NO
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	09	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	09	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	408000
00	04	09	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319				708000
00	10	09	07	10	4	50	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	10	07	10	4	50	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319				708000
00	10	10	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	11	10	07	10	4	50	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	10	4	50	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	11	07	10	4	50	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408000
00	12	11	07	10	4	52	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319				708000
00	04	14	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	14	07	10	4	50	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	708000
00	13	14	07	10	4	50	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00	02	15	07	10	4	50	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	10	4	50	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00	04	15	07	10	4	52	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319				708000
00	10	15	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	10	4	50	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	10	4	50	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	10	4	50	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00	04	16	07	10	4	52	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				708000
00	06	16	07	10	4	50	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108000
00	10	16	07	10	4	50	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	17	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	4	52		0615	778001	10	00	000	319				708000
00	10	17	07	10	4	50	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000
00	12	17	07	10	4	50	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00	02	18	07	10	4	50		0615	778001	10	00	000	319			64	300000
00	10	18	07	10	4	50	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
01 DEC 1986	045

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	19	07	10	45	0	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	16	19	07	10	45	0	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	10	45	0	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	408000
00	04	20	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319				708000
00	10	20	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	21	07	10	45	0	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	21	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	408000
00	04	21	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319				708000
00	10	21	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00	11	21	07	10	45	0	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00	01	22	07	10	45	0	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00	04	22	07	10	45	0	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				408000
00	04	22	07	10	45	2	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				708000
00	06	22	07	10	45	0	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108000
00	07	22	07	10	45	0	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108000
00	10	22	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	22	07	10	45	0	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00	02	23	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	23	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	09	23	07	10	45	0	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00	12	23	07	10	45	0	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	408000
00	12	23	07	10	45	2	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319				708000
00	12	24	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	15	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	25	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	408000
00	04	25	07	10	45	2	CHEVRON MGSU 1 MITUSE 4-25-71-4	0615	778001	10	00	000	318				708000
00	10	25	07	10	45	0	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00	13	25	07	10	45	0	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000
00	02	26	07	10	45	0	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	07	10	45	0	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108000
00	02	27	07	10	45	0	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	04	27	07	10	4	50	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00	04	27	07	10	4	52	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319				708000
00	10	27	07	10	4	50	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	07	10	4	50	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	28	07	10	4	50	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00	04	28	07	10	4	52	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319				708000
00	10	28	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108000
00	12	28	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	29	07	10	4	50	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00	04	29	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319				708000
00	10	29	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	30	07	10	4	50	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	408000
00	04	30	07	10	4	52	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319				708000
00	07	30	07	10	4	50	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000
00	10	30	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	30	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	31	07	10	4	50	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	31	07	10	4	52	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319				708000
00	08	31	07	10	4	50	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108004
00	10	31	07	10	4	50	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	07	10	4	50	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	07	10	4	50	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00	13	31	07	10	4	52	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				708000
00	02	32	07	10	4	50	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	32	07	10	4	52		0615	778001	10	00	000	319				708000
00	10	32	07	10	4	50	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	07	10	4	50	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	07	10	4	50	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	4	50	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	408000
00	02	36	07	10	4	52	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319				708000
00	04	36	07	10	4	50		0615	778001	10	00	000	319			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00103607104 50	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319			64	108000
00123607104 50	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319			64	108000
00102407105 50	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
00022507105 50		0615	778001	10	00	000	319			64	308000
00102507105 50	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
00122507105 50		0615	778001	10	00	000	319			64	308000
00102607105 50	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
00023507105 50		0615	778001	10	00	000	319			64	308000
00103507105 50	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
00023607105 50		0615	778001	10	00	000	319			64	308000
00043607105 50	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	408000
00043607105 52	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319				708000
00103607105 50	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
00123607105 50		0615	778001	10	00	000	319			64	308000
00050107204 50	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319			64	108000
00020207204 50	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				408000
00020207204 52	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				708000
00040207204 50		0615	778001	10	00	000	319			64	308000
00070207204 50	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319			64	108000
00100207204 50		0615	778001	10	00	000	319			64	308000
00120207204 50	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319			64	108000
00120307204 50		0615	778001	10	00	000	319			64	308000
00150307204 50	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319			64	108000
00020407204 50		0615	778001	10	00	000	319			64	308000
00040407204 50	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319			64	108000
00100407204 50	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319			64	108000
00120407204 50	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319			64	408000
00120407204 52	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319				708000
00020507204 50	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
00040507204 50	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	408000
00040507204 52	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319				708000
00100507204 50	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000
00120507204 50	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00020607204 50	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000
00040607204 50		0615	778001	10	00	000	319			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	06	07	20	4	50	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108004
00	10	06	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00	04	07	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				708000
00	06	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00	14	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108004
00	16	07	07	20	4	50	CHEVRON MGSU I MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	408000
00	04	08	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319				708000
00	10	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	09	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00	04	09	07	20	4	50	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108000
00	10	09	07	20	4	50	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	408000
00	12	09	07	20	4	52	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319				708000
00	02	10	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	04	10	07	20	4	50	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	20	4	52	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319				708000
00	10	10	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108004
00	12	10	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	11	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	03	11	07	20	4	50	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	408000
00	03	11	07	20	4	52	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319				708000
00	10	11	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319				108003
00	12	11	07	20	4	50	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000
00	16	11	07	20	4	50	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319			64	108000
00	02	16	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	03	16	07	20	4	50	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00	02	17	07	20	4	50	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000
00	04	18	07	20	4	50	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	18	07	20	04	52	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319				708000
00	07	18	07	20	45	0	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00	02	01	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	01	07	20	55	0	CHEVRON MGSU#1 MITSUE	0615	778001	10	00	000	319			64	408000
00	04	01	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-1-72-5	0615	778001	10	00	000	319				708000
00	10	01	07	20	55	0	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00	12	01	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	02	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	02	07	20	55	0	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	10	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	10	07	20	55	0	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108000
00	02	11	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	11	07	20	55	0	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	20	55	2	CALSTON SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319				708000
00	10	11	07	20	55	0	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	12	07	20	55	0	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00	04	12	07	20	55	2	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319				708000
00	08	12	07	20	55	0	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00	10	12	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	12	12	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	03	13	07	20	55	0	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	108004
00	04	13	07	20	55	0	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00	04	13	07	20	55	2	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				708000
00	07	13	07	20	55	0	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000
00	12	13	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00	02	14	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	14	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	408000
00	04	14	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319				708000
00	10	14	07	20	55	0	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000
00	12	14	07	20	55	0	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000
00	02	15	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	15	07	20	55	0	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00	01	22	07	20	55	0	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	01	22	07	20	05	52	CHEVRON MGSU 1 MITUSE 1-22-72-5	0615	778001	10	00	000	319				708000
00	04	22	07	20	05	50	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108005
00	06	22	07	20	05	50	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108000
00	10	22	07	20	05	50	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	05	50	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	05	52	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319				708000
00	05	23	07	20	05	50	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00	09	23	07	20	05	50	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108000
00	12	23	07	20	05	50		0615	778001	10	00	000	319			64	308000
00	05	24	07	20	05	50	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00	02	26	07	20	05	50	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	05	50	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	05	52	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319				708000
00	10	26	07	20	05	50	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00	12	26	07	20	05	50		0615	778001	10	00	000	319			64	308000
00	02	27	07	20	05	50	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00	09	27	07	20	05	50	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00	12	27	07	20	05	50	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00	10	28	07	20	05	50	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108004
00	12	28	07	20	05	50		0615	778001	10	00	000	319			64	308000
00	16	29	07	20	05	50	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00	10	32	07	20	05	50	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00	02	33	07	20	05	50		0615	778001	10	00	000	319			64	308000
00	04	33	07	20	05	50	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	408000
00	04	33	07	20	05	52	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319				708000
00	10	33	07	20	05	52	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00	12	33	07	20	05	50	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	07	20	05	50	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00	04	34	07	20	05	52	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319				708000
00	08	34	07	20	05	50	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108000
00	10	34	07	20	05	50	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108000
00	12	34	07	20	05	50		0615	778001	10	00	000	319			64	308000
00	02	35	07	20	05	50		0615	778001	10	00	000	319			64	308000
00	04	35	07	20	05	50	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00	04	35	07	20	05	52	CALSTON SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319				708000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	35	07	20	5	50	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000
00	16	35	07	20	5	50	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319			64	108004
00	02	02	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	04	02	07	30	5	50	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00	04	02	07	30	5	52	CHEVRON MGSU 1 MITSUE 4-2-73-5	0615	778001	10	00	000	319				708000
00	10	02	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	12	02	07	30	5	50	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	04	03	07	30	5	50	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00	04	03	07	30	5	52	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319				708000
00	10	03	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	07	30	5	50	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	04	04	07	30	5	50	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00	04	04	07	30	5	52	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319				708000
00	10	04	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	02	05	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	10	05	07	30	5	50	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	05	07	30	5	50	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	03	08	07	30	5	50	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00	03	08	07	30	5	52	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319				708000
00	10	08	07	30	5	50	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	12	08	07	30	5	50	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000
00	02	09	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	04	09	07	30	5	50	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00	04	09	07	30	5	52	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319				708000
00	10	09	07	30	5	50	IOE SYLVIA 10-9GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	09	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	04	10	07	30	5	50	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00	04	10	07	30	5	52	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319				708000
00	07	10	07	30	5	50	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000
00	10	10	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	07	30	5	50	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	11	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	04	11	07	30	5	50	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	30	5	52	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319				708000
00	10	11	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	12	11	07	30	5	50	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00	12	16	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	03	17	07	30	5	50	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408000
00	03	17	07	30	5	52	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319				708000
00	10	17	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00	04	21	07	30	5	50	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000
00	04	21	07	30	5	52	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319				708000
00	10	21	07	30	5	50	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	07	30	5	50	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

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01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	816.0	25984	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 100	0615	778001	20	00	000	001				000000
00	12	01	06	90	3	50	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	06	90	3	50	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	02	03	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	06	03	06	90	3	50	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	06	90	3	50		0615	778001	20	00	000	001			64	308000
09	12	03	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	08	04	06	90	3	50	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408000
00	10	04	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	08	09	06	90	3	50	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
09	10	09	06	90	3	50		0615	778001	20	00	000	001			64	308000
09	02	10	06	90	3	50		0615	778001	20	00	000	001			64	308000
09	04	10	06	90	3	50		0615	778001	20	00	000	001			64	308000
09	12	10	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	02	11	06	90	3	50		0615	778001	20	00	000	001			64	308000
09	04	11	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	10	11	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	12	11	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	04	12	06	90	3	50	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	12	12	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	02	14	06	90	3	50	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	12	14	06	90	3	50	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	04	15	06	90	3	50	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	06	90	3	50	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108000
00	13	15	06	90	3	50	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	108000
00	06	16	06	90	3	50	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	15	16	06	90	3	50	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	06	90	3	50	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00	04	21	06	90	3	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0008210690350	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000
0010210690350	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
0012210690350		0615	778001	20	00	000	001			64	308000
0002220690350	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
0004220690350		0615	778001	20	00	000	001			64	308000
0013220690350	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
0004230690350	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108004
0001280690350	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
0003280690350	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	108000
0010280690350	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
0012280690350		0615	778001	20	00	000	001			64	308000
0002290690350	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
0004290690350		0615	778001	20	00	000	001			64	308000
0012290690350	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
0008300690350	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
0002310690350		0615	778001	20	00	000	001			64	308000
0010310690350	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
0012310690350	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408000
0004320690350		0615	778001	20	00	000	001			64	308000
0010320690350		0615	778001	20	00	000	001			64	308000
0012320690350	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
0002330690350	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
0010330690350	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
0012330690350		0615	778001	20	00	000	001			64	308000
0002040700350		0615	778001	20	00	000	001			64	308000
0004040700350		0615	778001	20	00	000	001			64	308000
0010040700350		0615	778001	20	00	000	001			64	308000
0013040700350	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
0002050700350	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
0004050700350		0615	778001	20	00	000	001			64	308000
0010050700350	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
0012050700350		0615	778001	20	00	000	001			64	308000
0002060700350	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
0004060700350		0615	778001	20	00	000	001			64	300000
0010060700350	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00120607003 50	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00040707003 50		0615	778001	20	00	000	001			64	308000
00100707003 50	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00120707003 50		0615	778001	20	00	000	001			64	308000
00020807003 50	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00040807003 50		0615	778001	20	00	000	001			64	308000
00100807003 50		0615	778001	20	00	000	001			64	308000
00120807003 50		0615	778001	20	00	000	001			64	308000
00020907003 50	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108004
00040907003 50		0615	778001	20	00	000	001			64	308000
00120907003 50		0615	778001	20	00	000	001			64	308000
00041607003 50	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108004
00021707003 50		0615	778001	20	00	000	001			64	308000
00041707003 50		0615	778001	20	00	000	001			64	308000
00101707003 50		0615	778001	20	00	000	001			64	308000
00121707003 50	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00021807003 50	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00041807003 50		0615	778001	20	00	000	001			64	308000
00101807003 50		0615	778001	20	00	000	001			64	308000
00121807003 50	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00021907003 50	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108004
00041907003 50	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00121907003 50	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00151907003 50	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00022007003 50	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108004
00042007003 50		0615	778001	20	00	000	001			64	308000
00042907003 50		0615	778001	20	00	000	001			64	308000
00102907003 50	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00122907003 50	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00023007003 50	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00043007003 50		0615	778001	20	00	000	001			64	308000
00103007003 50		0615	778001	20	00	000	001			64	308000
00123007003 50	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108000
00013107003 50	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00043107003 50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	10	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	32	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	32	07	00	3	50	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	00	4	50	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	00	4	50	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	00	4	50	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	00	4	50	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	00	4	50	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00	02	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	00	4	50	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	00	4	50	CHEVRON MGSU #1 MITSUE 8-24-79-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	01	25	07	00	4	50	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	25	07	00	4	50	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	108004
00	02	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	26	07	00	4	50	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	33	07	00	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	33	07	00	4	50	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	00	4	50	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	00	4	50	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	09	36	07	00	4	50	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	36	07	00	4	50	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	3	50	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	3	52	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	50	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	50	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	10	3	50	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108000
00	12	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	50	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	3	50	IMP MITSUE 2-8GI-71-3	0615	778001	20	00	000	001			64	108004
00	04	08	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	50	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	52	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	04	18	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	18	07	10	3	50	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	50	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	04	19	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	12	29	07	10	3	50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	3	52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108004
00	02	30	07	10	3	50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
00	04	30	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	01	07	10	4	50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

EFFECTIVE DATE	OPER NO.
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	01	07	1	04	50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	1	04	50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	1	04	50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	08	07	1	04	50	IOD MITSUE 4-8GI-71-4	0615	778001	20	00	000	001			64	108004
00	10	11	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	02	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	1	04	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	13	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	1	04	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00	12	13	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	02	14	07	1	04	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	1	04	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	1	04	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	26	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	26	07	1	04	50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	108004
00	02	33	07	1	04	50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	33	07	1	04	50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	1	04	52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	1	04	50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108004
00	04	34	07	1	04	50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	108000
00	10	34	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	34	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	02	35	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	35	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	35	07	1	04	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

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01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	12	07	10	5	50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	5	50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	5	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	5	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	3	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	03	07	20	4	50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	4	50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	4	50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108004
02	12	13	07	20	4	50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	4	50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	15	07	20	4	50	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	4	50	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	4	50	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	17	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	11	17	07	20	4	50	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	20	00	000	001			64	108000
00	12	17	07	20	4	50		0615	778001	20	00	000	001				308000
00	12	18	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	18	07	20	4	52	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	108000
00	02	19	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	45	0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	45	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	45	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	45	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	23	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	20	45	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	45	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	45	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	45	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108000
00	12	24	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	20	45	0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	108904
00	02	26	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	09	26	07	20	45	0	BADH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	45	0	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	45	0	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	45	0	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	12	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	05	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	31	07	20	45	0	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	07	20	45	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

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01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E											1 2 3 4 5 6
00	02	32	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	4	50	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	07	20	4	50	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	33	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	33	07	20	4	50	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	5	50	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	5	50	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	5	50	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	5	50	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	5	50	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	5	50	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	108000
00	10	36	07	20	5	50	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	5	50	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	04	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	05	07	30	4	50	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	4	50	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108000
00	12	05	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	06	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	06	07	30	4	50	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	07	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	07	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	30	4	50	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	30	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 DEC 1986	045

EFFECTIVE DATE	OPER NO.
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	08	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	08	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	08	07	30	4	50	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	09	07	30	4	50	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	108004
00	04	09	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	09	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	13	11	07	30	4	50	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00	04	14	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	4	50	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108004
00	12	14	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	15	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	4	50	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	16	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	17	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	07	17	07	30	4	50	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	18	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	18	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	19	07	30	4	50	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	19	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	19	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	21	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	21	07	30	4	50	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100
00	02	22	07	30	4	50	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	108100
00	04	22	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	22	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	29	07	30	4	50		0615	778001	20	00	000	001			64	308000

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FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

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640 Fifth Avenue SW
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UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	29	07	30	4	50	IOE MITSUE 10-29-73-4 W5	0615	778001	20	00	000	001			64	108000
00	12	29	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	30	07	30	4	50	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	30	07	30	4	50	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00	10	30	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	30	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	31	07	30	4	50	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	31	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	31	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	32	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	32	07	30	4	50	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	12	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	12	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	13	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	13	07	30	5	50	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	14	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	5	50	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108000
00	12	15	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	5	50	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
00	02	17	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	17	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	5	50	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	20	07	30	5	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

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01 DEC 1986	045

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01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	20	07	30	5	50	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	10	20	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	21	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	22	07	30	5	50	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	12	22	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	23	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	5	50	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	24	07	30	5	50	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	24	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	25	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	30	5	50	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108100
00	10	25	07	30	5	50	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	27	07	30	5	50	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108100
00	02	28	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	28	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	28	07	30	5	50	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	02	31	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	31	07	30	5	50	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408000
00	10	31	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	31	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	32	07	30	5	50	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108000
00	02	34	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	34	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	34	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	34	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	36	07	30	6	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	40	5	50	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108000
00	04	06	07	40	5	50		0615	778001	20	00	000	001			64	308000
00	02	01	07	40	6	50	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 DEC 1986	045

EFFECTIVE DATE	OPER NO
01 DEC 1986	L99

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MORINVILLE D-3B BLOCK NO 1	0620	720002	00	01	000	000	8.0	24.0	80	
00	04	13	05	42	6	4	0 CNW MORINV 4-13-54-26	0620	720002	00	01	005	000			16	409004
00	05	13	05	42	6	4	0 CNW MORINV 5-13-54-26	0620	720002	00	01	005	000			16	103000
00	01	14	05	42	6	4	0 CNW MORINV 1-14-54-26	0620	720002	00	01	003	000			16	103900
00	02	14	05	42	6	4	0 CNW MORINV 2-14-54-26	0620	720002	00	01	002	000			16	103000
00	07	14	05	42	6	4	0 CNW MORINV 7-14-54-26	0620	720002	00	01	002	000			16	109000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0620	720002	00	01	000	000

EFFECTIVE DATE	OPER NO
01 DEC 1986	L99

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	00	000	001	8.0	848.0	19136	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 107	0644	778001	20	00	000	001				000000
00	04	31	07	80	75	0	PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	00	000	001			64	108100
00	10	31	07	80	75	0		0644	778001	20	00	000	001			64	308000
00	12	31	07	80	75	0	PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	00	000	001			64	108000
00	12	13	07	80	85	0	UNO-TEX NIPISI 12-13-78-8	0644	778001	20	00	000	001			64	108000
00	02	14	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	04	14	07	80	85	0	SUN LTD NIPISI 4-14-78-8	0644	778001	20	00	000	001			64	108100
00	10	14	07	80	85	0	SUN L NIPISI 10-14-78-8	0644	778001	20	00	000	001			64	408000
00	12	14	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	06	15	07	80	85	0	PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	00	000	001				408000
00	10	15	07	80	85	0	MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	00	000	001			64	108000
00	02	22	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	04	22	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	10	22	07	80	85	0	SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	00	000	001			64	408000
00	12	22	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	02	28	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	06	28	07	80	85	0	SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	00	000	001			64	408000
00	10	28	07	80	85	0	SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	00	000	001			64	108000
00	12	28	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	02	33	07	80	85	0		0644	778001	20	00	000	001			64	308000
09	04	33	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	10	33	07	80	85	0		0644	778001	20	00	000	001			64	300000
00	11	33	07	80	85	0	SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	00	000	001			64	408000
00	02	36	07	80	85	0		0644	778001	20	00	000	001			64	308000
00	10	36	07	80	85	0	SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	00	000	001			64	408000
00	04	05	07	90	75	0	TEXACO NIPISI 4-5-79-7	0644	778001	20	00	000	001			64	108100
00	12	05	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	04	06	07	90	75	0		0644	778001	20	00	000	001			64	308000
00	07	06	07	90	75	0	MOBIL NIPISI 7-6-79-7	0644	778001	20	00	000	001			64	108000
00	10	06	07	90	75	0	MOBIL NIPISI 10-6-79-7	0644	778001	20	00	000	001			64	108000
00	12	06	07	90	75	0	AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	00	000	001			64	408000
00	02	07	07	90	75	0	TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	00	000	001			64	108000
00	04	07	07	90	75	0		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	07	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	07	07	90	7	50	AMOCO UNIT 352 WIW NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
00	04	08	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	08	07	90	7	50	TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108100
00	12	08	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	02	17	07	90	7	50	TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108000
00	04	17	07	90	7	50	TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
00	10	17	07	90	7	50	HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	108000
00	12	17	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	02	18	07	90	7	50	TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
00	04	18	07	90	7	50	AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	108000
00	10	18	07	90	7	50	HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
00	12	18	07	90	7	50	AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
00	02	19	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	19	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	19	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	19	07	90	7	50	TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
00	04	20	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	20	07	90	7	50	HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
00	04	29	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	29	07	90	7	50	HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
00	12	29	07	90	7	50	HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
00	02	30	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	30	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	30	07	90	7	50	HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
00	12	30	07	90	7	50	FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
00	04	31	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	07	31	07	90	7	50	HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
00	10	31	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	90	7	50	HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
00	10	32	07	90	7	50	HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108004
09	12	32	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	03	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	03	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	02	04	07	90	8	50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

EFFECTIVE DATE	OPER. NO
01 DEC 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	04	07	90	85	0	HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108000
00	02	09	07	90	85	0	SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
00	10	09	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	04	10	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	12	10	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	04	15	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	02	16	07	90	85	0	SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
00	12	16	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	10	19	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	12	19	07	90	85	0	HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
00	02	20	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	06	20	07	90	85	0	SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408000
00	10	20	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	12	20	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	04	21	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	12	21	07	90	85	0	AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
00	04	29	07	90	85	0		0644	778001	20	00	000	001			64	308000
00	02	30	07	90	85	0	HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
00	16	31	07	90	85	0	HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
00	04	32	07	90	85	0	HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108000
00	06	25	07	90	95	0	HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408000
09	04	05	08	00	75	0		0644	778001	20	00	000	001			64	308000
00	10	05	08	00	75	0	HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
00	12	05	08	00	75	0	HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
00	02	06	08	00	75	0		0644	778001	20	00	000	001			64	308000
00	04	06	08	00	75	0		0644	778001	20	00	000	001			64	308000
00	10	06	08	00	75	0	HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
00	12	06	08	00	75	0	UNO-TEX SOBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
00	02	07	08	00	75	0		0644	778001	20	00	000	001			64	308000
00	04	07	08	00	75	0		0644	778001	20	00	000	001			64	308000
00	10	07	08	00	75	0	HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108000
00	12	07	08	00	75	0	HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
00	12	17	08	00	75	0	HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
00	02	18	08	00	75	0		0644	778001	20	00	000	001			64	308000
00	04	18	08	00	75	0	AMOCO UNIT #365 NIPISI	0644	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 DEC 1986	060

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	08	00	7	50	HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	108000
00	12	18	08	00	7	50	UNO-TEX NIPISI 12-18-80-7	0644	778001	20	00	000	001			64	108000
00	04	19	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	07	19	08	00	7	50	HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	108000
00	10	19	08	00	7	50	HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
00	02	20	08	00	7	50	HB BA NIPISI 2-20-80-7	0644	778001	20	00	000	001			64	108004
00	04	20	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	10	07	08	00	8	50	HAMILTON SOBC NIPISI 10-7-80-8	0644	778001	20	00	000	001			448	108000
00	11	08	08	00	8	50	AMOCO UNIT 87 NIPISI 14-8-80-8	0644	778001	20	00	000	001			128	108000
00	10	09	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	09	08	00	8	50	HAMILTON SOBC NIPISI 12-9-80-8	0644	778001	20	00	000	001			128	108000
00	10	10	08	00	8	50	PACIFIC ET AL NIPISI 10-10-80-8	0644	778001	20	00	000	001			64	108000
00	12	10	08	00	8	50	AMOCO UNIT NIPISI 12-10-80-8	0644	778001	20	00	000	001			64	408000
00	10	11	08	00	8	50	PACIFIC ET AL NIPISI 10-11-80-8	0644	778001	20	00	000	001			64	108000
00	12	11	08	00	8	50	AMOCO UNIT NO. 266 NIPISI 12-11	0644	778001	20	00	000	001			64	408000
00	10	12	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	12	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	13	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	13	08	00	8	50	PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	00	000	001			64	108000
00	10	13	08	00	8	50	HB BA NIPISI 10-13-80-8	0644	778001	20	00	000	001			64	108000
00	12	13	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	14	08	00	8	50	AMOCO UNIT #296 NIPISI 2-14-80-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	00	8	50	PACIFIC ET AL NIPISI 4-14-80-8	0644	778001	20	00	000	001			64	108000
00	10	14	08	00	8	50	PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	00	000	001			64	108000
00	12	14	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	15	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	15	08	00	8	50	HAMILTON SOBC NIPISI 4-15-80-8	0644	778001	20	00	000	001			64	108000
00	10	15	08	00	8	50	PACIFIC ET AL NIPISI 10-15-80-8	0644	778001	20	00	000	001			64	108000
00	12	15	08	00	8	50	PAN-AM ET AL 2 NIPISI WW 12-15-80-8	0644	778001	20	00	000	001			64	408000
00	02	16	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	16	08	00	8	50	AMOCO UNIT #129 NIPISI 4-16-80-8	0644	778001	20	00	000	001			64	108000
00	10	16	08	00	8	50	PACIFIC ET AL NIPISI 10-16-80-8	0644	778001	20	00	000	001			64	108000
00	12	16	08	00	8	50	HAMILTON NIPISI 12-16-80-8	0644	778001	20	00	000	001			64	408000
00	02	17	08	00	8	50	AMOCO UNIT #106 NIPISI 2-17-80-8	0644	778001	20	00	000	001			64	108000
00	03	17	08	00	8	50	AMOCO UNIT #88-NIPISI 3-17-80-8	0644	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	17	08	00	85	0	MOBIL NW NIPISI 10-17-80-8	0644	778001	20	00	000	001				108005
02	10	17	08	00	85	0	AMOCO UNIT NO 107A NIPISI	0644	778001	20	00	000	001			64	108000
00	12	17	08	00	85	0	PA AM E-1 NIPISI 12-17-80-8	0644	778001	20	00	000	001			64	108000
00	02	18	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	04	18	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	10	18	08	00	85	0	AMOCO UNIT 73 NIPISI 10-18-80-8	0644	778001	20	00	000	001			64	108000
00	12	18	08	00	85	0	MOBIL NW NIPISI 12-18-80-8	0644	778001	20	00	000	001			64	408000
00	02	19	08	00	85	0	AMOCO UNIT #74 NIPISI 2-19-80-8	0644	778001	20	00	000	001			64	108000
00	04	19	08	00	85	0	AMOCO UNIT #57 NIPISI 4-19-80-8	0644	778001	20	00	000	001			64	108000
00	10	19	08	00	85	0	ATLANTIC IOE S UTIKUMA 10-19-80-8	0644	778001	20	00	000	001			64	108000
00	12	19	08	00	85	0	ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	408000
00	02	20	08	00	85	0	AMOCO UNIT 108 NIPISI 2-20-80-8	0644	778001	20	00	000	001			64	108000
00	04	20	08	00	85	0	AMOCO UNIT 90 NIPISI 4-20-80-8	0644	778001	20	00	000	001			64	108000
00	10	20	08	00	85	0	AMOCO UNIT #109 NIPISI 10-20-80-8	0644	778001	20	00	000	001			64	108000
00	12	20	08	00	85	0	AMOCO UNIT 91 WIW NIPISI 12-20	0644	778001	20	00	000	001			64	408000
00	02	21	08	00	85	0	AMOCO UNIT #163 NIPISI 2-21-80-8	0644	778001	20	00	000	001			64	108000
00	04	21	08	00	85	0	AMOCO UNIT #131 NIPISI 4-21-80-8	0644	778001	20	00	000	001			64	108000
00	10	21	08	00	85	0	PACIFIC ET AL NIPISI 10-21-80-8	0644	778001	20	00	000	001			64	108000
00	12	21	08	00	85	0	ATLANTIC IOE NIPISI 12-21-80-8	0644	778001	20	00	000	001			64	408000
00	02	22	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	04	22	08	00	85	0	PACIFIC ET AL NIPISI 4-22-80-8	0644	778001	20	00	000	001			64	108000
00	10	22	08	00	85	0	PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	00	000	001			64	108000
00	12	22	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	02	23	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	04	23	08	00	85	0	PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	00	000	001			64	408000
00	10	23	08	00	85	0	PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	00	000	001			64	108004
00	12	23	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	02	24	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	04	24	08	00	85	0	PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	00	000	001			64	108000
00	10	24	08	00	85	0	HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
00	12	24	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	02	25	08	00	85	0	DENISON NIPISI 2-25-80-8	0644	778001	20	00	000	001			64	108004
00	02	27	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	04	27	08	00	85	0	PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	00	000	001			64	108000
00	10	27	08	00	85	0	MOBIL NW NIPISI 10-27-80-8	0644	778001	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	27	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	02	28	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	04	28	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	10	28	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	12	28	08	00	85	0	ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	00	000	001			64	408000
00	02	29	08	00	85	0	AMOCO NIPISI 110	0644	778001	20	00	000	001			64	108000
00	04	29	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	10	29	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	12	29	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	02	30	08	00	85	0	MOBIL NIPISI 2-30-80-8	0644	778001	20	00	000	001			64	408000
00	04	30	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	10	30	08	00	85	0	MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001			64	108900
00	02	32	08	00	85	0	AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001			64	108000
00	04	32	08	00	85	0	ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001			64	108900
00	10	32	08	00	85	0	ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001			64	108000
00	12	32	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	02	33	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	04	33	08	00	85	0	AMOCO NIPISI #135	0644	778001	20	00	000	001			64	108000
00	10	33	08	00	85	0	AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001			64	108000
00	12	33	08	00	85	0	ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001			64	408000
00	02	34	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	04	34	08	00	85	0	UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001			64	108000
00	10	34	08	00	85	0	ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001			64	108000
00	12	34	08	00	85	0	ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001			64	408000
00	15	01	08	00	95	0	HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001			256	408000
00	10	12	08	00	95	0	MOBIL UTIK NIPISI 10-12-80-9	0644	778001	20	00	000	001			64	108000
00	02	13	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	04	13	08	00	95	0	PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001			64	108005
00	10	13	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	12	13	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	02	14	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	10	14	08	00	95	0	PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001			64	108000
00	12	14	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	10	15	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	12	15	08	00	95	0		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

EFFECTIVE DATE	OPER NO.
01 DEC 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	16	08	00	9	50	HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108000
00	10	16	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	14	16	08	00	9	50	HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108000
00	10	17	08	00	9	50	HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00	12	17	08	00	9	50	ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108100
00	12	21	08	00	9	50	MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108100
00	02	22	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	04	22	08	00	9	50	ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00	10	22	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	22	08	00	9	50	ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108000
00	02	23	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	04	23	08	00	9	50	PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	00	000	001			64	408000
00	10	23	08	00	9	50	AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	00	000	001			64	108000
00	12	23	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	24	08	00	9	50	AMOCO UNIT 39 NIPISI 2-24-80-9	0644	778001	20	00	000	001			64	108000
00	04	24	08	00	9	50	PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	00	000	001			64	108000
00	10	24	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	24	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	25	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	04	25	08	00	9	50	ARCO IOE NIPISI 4-25-80-9	0644	778001	20	00	000	001			64	108000
00	10	25	08	00	9	50	ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	00	000	001			64	108000
00	12	25	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	26	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	10	26	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	27	08	00	9	50	ARCO NIPISI 2-27-80-9	0644	778001	20	00	000	001			64	108000
00	04	27	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	27	08	00	9	50	PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	00	000	001			64	108100
00	10	34	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	35	08	00	9	50	PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	00	000	001			64	108000
00	04	35	08	00	9	50	PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	00	000	001			64	108000
00	10	35	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	35	08	00	9	50	AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	00	000	001			64	108000
00	02	36	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	04	36	08	00	9	50	PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	00	000	001			64	408000
00	10	36	08	00	9	50	PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	00	000	001			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

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EFFECTIVE DATE	OPER. NO.
01 DEC 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EK	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY			1 2 3 4 5 6
00	12	36	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	03	08	10	8	50	ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	00	000	001			64	108000
00	04	03	08	10	8	50	ATLANTIC NIPISI 4-3-81-8	0644	778001	20	00	000	001			64	108000
00	10	03	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	03	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	04	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	04	08	10	8	50	AMOCO UNIT # 137 NIPISI 4-4-81-8	0644	778001	20	00	000	001			64	108000
00	10	04	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	04	08	10	8	50	ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	00	000	001			64	108000
00	02	05	08	10	8	50	AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	00	000	001			64	108000
00	04	05	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	10	05	08	10	8	50	ATLANTIC IOE NIPISI 10-5-81-8	0644	778001	20	00	000	001			64	108000
00	12	05	08	10	8	52		0644	778001	20	00	000	001			64	308000
00	02	08	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	10	08	08	10	8	52	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	00	000	001			64	108004
00	12	08	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	09	08	10	8	52	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	00	000	001			64	108000
00	10	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	10	08	10	9	50		0644	778001	20	00	000	001			64	308000
00	04	10	08	10	8	50	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	00	000	001			64	408000
00	10	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	11	08	10	8	50	ARCO NIPISI 4-11-81-8	0644	778001	20	00	000	001			64	108000
00	12	11	08	10	8	50	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	10	8	50	ARCO NIPISI 4-14-81-8	0644	778001	20	00	000	001			64	108004
00	02	15	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	15	08	10	8	50	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	00	000	001			64	108000
00	02	16	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	16	08	10	8	50	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	00	000	001			64	108004
00	02	17	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	18	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	06	18	08	10	8	50	ARCO NIPISI 6-18-81-8	0644	778001	20	00	000	001			64	108000
00	02	01	08	09	5	50	PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 DEC 1986	060

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	01	08	10	9	50		0644	778001	20	00	000	001			64	308000
00	02	02	08	10	9	50	PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NITON ROCK CREEK F PROJECT NO 1	0650	432006	20	00	000	001	8.0	192.0	2368	
00	12	17	054	12	50		MOBIL NITON 12-17-54-12	0650	432006	20	00	000	001			64	108000
00	02	18	054	12	50		MOBIL NITON 2-18-54-12	0650	432006	20	00	000	001			64	108000
00	04	18	054	12	50		IOE NITON 4-18-54-12	0650	432006	20	00	000	001			64	408000
00	10	18	054	12	50		MOBIL NITON 10-18-54-12	0650	432006	20	00	000	001			64	108000
00	13	18	054	12	50		ESSO UNIT NITON 13-18-54-12	0650	432006	20	00	000	001			64	108000
00	02	19	054	12	50		MOBIL NITON 2-19-54-12	0650	432006	20	00	000	001			64	108000
00	04	19	054	12	50		IOE NITON 4-19-54-12	0650	432006	20	00	000	001			64	108000
00	10	19	054	12	50		DENISON NITON 10-19-54-12	0650	432006	20	00	000	001			64	408000
00	12	19	054	12	50		IOE NITON 12-19-54-12	0650	432006	20	00	000	001			64	108000
00	04	20	054	12	50		MOBIL NITON 4-20-54-12	0650	432006	20	00	000	001			64	408000
00	04	30	054	12	50		IOE NITON 4-30-54-12	0650	432006	20	00	000	001			64	408000
00	09	13	054	13	50		ESSO ET AL NITON 9-13-54-12	0650	432006	20	00	000	001			64	408000
00	08	24	054	13	50		IOE NITON 8-24-54-13	0650	432006	20	00	000	001			64	108000
00	10	24	054	13	50		IOE NITON 10-24-54-13	0650	432006	20	00	000	001			64	108000
00	12	24	054	13	50		HB NITON 12-24-54-13	0650	432006	20	00	000	001				408000
00	14	24	054	13	50		HB NITON 14-24-54-13	0650	432006	20	00	000	001			64	108000
00	16	24	054	13	52		HB ESSO 16-24-54-13	0650	432006	20	00	000	001				108004
00	02	25	054	13	50		ESSO UNIT NITON 2-25-54-13	0650	432006	20	00	000	001			64	108000
00	06	25	054	13	50		ESSO UNIT NITON 6-25-54-13	0650	432006	20	00	000	001			64	108000
00	10	25	054	13	50		ESSO UNIT NITON 10-25-54-13	0650	432006	20	00	000	001			64	108000
00	12	25	054	13	50		DUNCAN HB ZD NITON 12-25-54-13	0650	432006	20	00	000	001			64	108000
00	16	25	054	13	50		IMPERIAL ET AL NITON 16-25-54-13	0650	432006	20	00	000	001				408000
00	08	26	054	13	50		HB NITON 8-26-54-13	0650	432006	20	00	000	001			64	408000
00	10	26	054	13	50			0650	432006	20	00	000	001			64	308000
00	16	27	054	13	50		ESSO ET AL NITON 16-27-54-13	0650	432006	20	00	000	001				408000
00	16	34	054	13	50		DUNCAN HB ZD NITON 16-34-54-13	0650	432006	20	00	000	001			64	108000
00	02	35	054	13	50		ESSO UNIT NITON 2-35-54-13	0650	432006	20	00	000	001				108004
00	06	35	054	13	50		ESSO UNIT NITON 6-35-54-13	0650	432006	20	00	000	001			64	108000
00	07	35	054	13	50		DUNCAN HB ZD NITON 7-35-54-13	0650	432006	20	00	000	001			64	108000
00	10	35	054	13	50		ESSO UNIT NITON 10-35-54-13	0650	432006	20	00	000	001			64	108000
00	11	35	054	13	50		DUNCAN HB ZD NITON 11-35-54-13	0650	432006	20	00	000	001			64	108000
00	12	35	054	13	50		ESSO UNIT NITON 12-35-54-13	0650	432006	20	00	000	001				108003
00	04	36	054	13	50		ESSO ET AL NITON 4-36-54-13	0650	432006	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0650	432006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	04	01	055	13	5	0	ESSO ET AL NITON 4-1-55-13	0650	432006	20	00	000	001			64	408900
00	02	02	055	13	5	0	APACHE IOE NITON 2-2-55-13	0650	432006	20	00	000	001			64	108000
00	04	02	055	13	5	0	APEXCO IOE NITON 4-2-55-13	0650	432006	20	00	000	001			64	108000
00	11	02	055	13	5	0	ESSO UNIT NITON 11-2-55-13	0650	432006	20	00	000	001				108003
00	13	02	055	13	5	0	APACHE IOE NITON 13-2-55-13	0650	432006	20	00	000	001			64	108000
00	15	02	055	13	5	0	IMPERIAL ET AL NITON 15-2-55-13	0650	432006	20	00	000	001			64	408000
00	06	03	055	13	5	0	DUNCAN HB ZD NITON 6-3-55-13	0650	432006	20	00	000	001			64	408000
00	09	03	055	13	5	0	DUNCAN HB ZD NITON 9-3-55-13	0650	432006	20	00	000	001			64	108000
00	15	03	055	13	5	0	ESSO UNIT NITON 15-3-55-13	0650	432006	20	00	000	001				108003
00	01	10	055	13	5	0	DUNCAN HB ZD NITON 1-10-55-13	0650	432006	20	00	000	001			64	108000
00	04	11	055	13	5	0		0650	432006	20	00	000	001			64	300000
00	12	11	055	13	5	0	APACHE IOE NITON 12-11-55-13	0650	432006	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0650	432006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR B PROJ NO 67	0685	126002	20	00	000	067	8.0	112.0	1792	
00	10	05	048	03	5	0	ASHLAND B NORTH PEM 10-5-48-3	0685	126002	20	00	000	067			64	108104
00	12	05	048	03	5	0	ASHLAND B NORTH PEM 12-5-48-3	0685	126002	20	00	000	067				108103
00	14	05	048	03	5	0	WHITEHALL KEY PEM 14-5-48-3	0685	126002	20	00	000	067			64	108100
02	16	05	048	03	5	0	CPOG KEY PEM 16-5-48-3	0685	126002	20	00	000	067				408004
00	10	06	048	03	5	0	WHITEHALL KEYSTONE 10-6-48-3	0685	126002	20	00	000	067			64	108104
00	16	06	048	03	5	0	C S WAR KEY PEMBINA 16-6-48-3	0685	126002	20	00	000	067				408000
00	02	07	048	03	5	0	ASHLAND B NORTH PEM 2-7-48-3	0685	126002	20	00	000	067				108903
00	06	07	048	03	5	0	WHITEHALL KEYSTONE 6-7-48-3	0685	126002	20	00	000	067			64	408000
00	08	07	048	03	5	0	WHITEHALL ET AL KEY PEM 8-7-48-3	0685	126002	20	00	000	067			64	108900
00	16	07	048	03	5	2	WHITEHALL KEYSTONE 16-7-48-3	0685	126002	20	00	000	067			64	408000
00	02	08	048	03	5	0	ASHLAND B NORTH PEM 2-8-48-3	0685	126002	20	00	000	067				108003
00	04	08	048	03	5	0	ASHLAND B NORTH PEM 4-8-48-3	0685	126002	20	00	000	067			64	108004
00	06	08	048	03	5	2	HB KEY PEM 6-8-48-3	0685	126002	20	00	000	067				408000
00	08	08	048	03	5	0	HB KEYSTONE PEMBINA 8-8-48-3	0685	126002	20	00	000	067			64	108000
00	10	08	048	03	5	0	ASHLAND B NORTH PEM 10-8-48-3	0685	126002	20	00	000	067			64	108004
00	12	08	048	03	5	0	ASHLAND B NORTH PEM 12-8-48-3	0685	126002	20	00	000	067				108003
00	14	08	048	03	5	2	HB KEY PEM 14-8M46-48-3	0685	126002	20	00	000	067			64	108000
00	16	08	048	03	5	0	HB KEY PEM 16-8M46-48-3	0685	126002	20	00	000	067				408000
00	06	09	048	03	5	2	WHITEHALL KEYSTONE 6-9-48-3	0685	126002	20	00	000	067			64	408000
00	12	09	048	03	5	0	ASHLAND PEMBINA 12-9-48-3	0685	126002	20	00	000	067				108003
02	14	09	048	03	5	0	WHITEHALL KEYSTONE 14-9BR-48-3	0685	126002	20	00	000	067			64	108000
02	16	09	048	03	5	0	WHITEHALL KEY PEM 16-9BR-48-3	0685	126002	20	00	000	067			64	408000
00	06	15	048	03	5	0	WHITEHALL ETAL KEY PEM 6-15MU-48-3	0685	126002	20	00	000	067			64	408000
00	08	15	048	03	5	2	WHITEHALL ETAL KEYSTONE 8-15MU-48-3	0685	126002	20	00	000	067			64	108900
00	12	15	048	03	5	0	KAISER ET AL PEMBINA 12-15-48-3	0685	126002	20	00	000	067				108003
00	14	15	048	03	5	0	WHITEHALL ETAL KEY PEM 14-15BR-48-3	0685	126002	20	00	000	067			64	108900
00	02	16	048	03	5	0	ASHLAND B NORTH PEM 2-16-48-3	0685	126002	20	00	000	067				108003
00	04	16	048	03	5	0	ASHLAND "B" NORTH PEM 4-16-48-3	0685	126002	20	00	000	067			64	108004
00	06	16	048	03	5	2	HB KEY PEM 6-16-M46-48-3	0685	126002	20	00	000	067				408000
00	08	16	048	03	5	2	HB KEY PEM 8-16M46-48-3	0685	126002	20	00	000	067			64	108000
00	10	16	048	03	5	0	ASHLAND B NORTH PEM 10-16-48-3	0685	126002	20	00	000	067			64	108000
00	12	16	048	03	5	0	ASHLAND B NORTH PEM 12-16-48-3	0685	126002	20	00	000	067				108004
00	14	16	048	03	5	2	CS WAR KEY PEMBINA 14-16M46-48-3	0685	126002	20	00	000	067			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126002	20	00	000	067

EFFECTIVE DATE	OPER NO
01 DEC 1986	064

EFFECTIVE DATE	OPER NO
01 DEC 1986	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	16	16	04	80	3	5	0 CS WAR KEY PEMBINA 16-16BR-48-3	0685	126002	20	00	000	067				408000
00	02	17	04	80	3	5	0 ASHLAND B NORTH PEM 2-17-48-3	0685	126002	20	00	000	067				108003
02	06	17	04	80	3	5	0 WHITEHALL ET AL KEY 6-17BR-48-3	0685	126002	20	00	000	067			64	408000
02	08	17	04	80	3	5	0 WHITEHALL KEYSTONE 8-17BR-48-3	0685	126002	20	00	000	067			64	108000
00	10	17	04	80	3	5	0 ASHLAND B NORTH PEM 10-17-48-3	0685	126002	20	00	000	067			64	108004
02	14	17	04	80	3	5	0 WHITEHALL ET AL KEY 14-17BR-48-3	0685	126002	20	00	000	067			64	108000
02	16	17	04	80	3	5	0 WHITEHALL KEY PEM 16-17BR-48-3	0685	126002	20	00	000	067				408000
00	02	20	04	80	3	5	0 WHITEHALL ET AL KEY PEM 2-20BR-48-3	0685	126002	20	00	000	067			64	108900
00	08	20	04	80	3	5	0 MUSKETEER UNIT PEM 8-20-48-3	0685	126002	20	00	000	067				108103
00	02	21	04	80	3	5	0 WHITEHALL KEY PEM 2-21BR-48-3	0685	126002	20	00	000	067			64	108000
00	04	21	04	80	3	5	0 WHITEHALL KEY PEM 4-21BR-48-3	0685	126002	20	00	000	067			64	108904
00	04	22	04	80	3	5	0 LEDDY PEMBINA 4-22-48-3	0685	126002	20	00	000	067			64	108204

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126002	20	00	000	067

EFFECTIVE DATE	OPER NO
01 DEC 1986	064

EFFECTIVE DATE	OPER NO
01 DEC 1986	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY			1 2 3 4 5 6
							PEMBINA BELLY RIVER C PROJECT NO 1	0685	126003	20	00	000	001	8.0	112.0	1600	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 14	0685	126003	20	00	000	001				000000
00	06	31	047	02	5	0	BERRY WHITEHALL KEY PEM 6-31-47-2	0685	126003	20	00	000	001			64	408000
00	12	31	047	02	5	0	ASHLAND C UNIT PEM 12-31-47-2	0685	126003	20	00	000	001				108903
00	14	31	047	02	5	0	WHITEHALL ET AL KEY PEM 14-31-47-2	0685	126003	20	00	000	001			64	408000
00	14	35	047	03	5	0	W M W ET AL KEY PEM 14-35-47-3	0685	126003	20	00	000	001			64	408000
00	16	35	047	03	5	0	WHITEHALL ET AL KEY PEM 16-35-47-3	0685	126003	20	00	000	001			64	408000
00	06	36	047	03	5	0	BERRY WHITEHALL KEY PEM 6-36-47-3	0685	126003	20	00	000	001			64	408000
00	08	36	047	03	5	0	BERRY WHITEHALL KEY PEM 8-36-47-3	0685	126003	20	00	000	001			64	408000
00	10	36	047	03	5	0	ASHLAND C UNIT PEM 10-36-47-3	0685	126003	20	00	000	001			64	108000
00	12	36	047	03	5	0	ASHLAND C UNIT PEM 12-36-47-3	0685	126003	20	00	000	001			64	108000
00	14	36	047	03	5	0	WHITEHALL ET AL KEY PEM 14-36-47-3	0685	126003	20	00	000	001				408000
00	16	36	047	03	5	0	WHITEHALL ET AL KEY PEM 16-36-47-3	0685	126003	20	00	000	001				408000
00	04	06	048	02	5	0	ASHLAND C UNIT PEM 4-6-48-2	0685	126003	20	00	000	001				108903
00	06	06	048	02	5	0	WHITEHALL ET AL KEY PEM 6-6-48-2	0685	126003	20	00	000	001			64	408000
00	02	01	048	03	5	0	ASHLAND C UNIT PEM 2-1-48-3	0685	126003	20	00	000	001			64	108900
00	04	01	048	03	5	0	ASHLAND C UNIT PEM 4-1-48-3	0685	126003	20	00	000	001			64	108000
00	06	01	048	03	5	0	WHITEHALL ET AL WARBURG 6-1-48-3	0685	126003	20	00	000	001				408000
00	08	01	048	03	5	0	WHITEHALL ET AL WARBURG 8-1-48-3	0685	126003	20	00	000	001				408000
00	10	01	048	03	5	0	ASHLAND C UNIT PEM 10-1-48-3	0685	126003	20	00	000	001			64	108100
00	12	01	048	03	5	0	ASHLAND C UNIT PEM 12-1-48-3	0685	126003	20	00	000	001			64	108000
00	14	01	048	03	5	0	WHITEHALL ET AL KEY PEM 14-1-48-3	0685	126003	20	00	000	001				408000
02	16	01	048	03	5	0	WHITEHALL ET AL KEY PEM 16-1BR-48-3	0685	126003	20	00	000	001				408000
00	02	02	048	03	5	0	ASHLAND C UNIT PEM 2-2-48-3	0685	126003	20	00	000	001			64	108000
00	08	02	048	03	5	0	WHITEHALL ET AL KEY PEM 8-2-48-3	0685	126003	20	00	000	001				408000
00	10	02	048	03	5	0	ASHLAND C UNIT PEM 10-2-48-3	0685	126003	20	00	000	001			64	108000
00	14	02	048	03	5	0	WHITEHALL ET AL KEY PEM 14-2-48-3	0685	126003	20	00	000	001			64	408000
00	16	02	048	03	5	0	WHITEHALL ET AL KEY PEM 16-2-48-3	0685	126003	20	00	000	001				408000
00	06	10	048	03	5	0	WHITEHALL ET AL KEY PEM 6-10-48-3	0685	126003	20	00	000	001			64	408000
00	08	10	048	03	5	0	WHITEHALL ET AL KEY PEM 8-10BR-48-3	0685	126003	20	00	000	001			64	108100
00	10	10	048	03	5	0	MUSKETEER C PEMBINA UNIT 10-10-48-3	0685	126003	20	00	000	001				108103
02	16	10	048	03	5	0	WHITEHALL ET AL KEY PEM A16-10-48-3	0685	126003	20	00	000	001			64	408100
00	02	11	048	03	5	0	ASHLAND C UNIT PEM 2-11-48-3	0685	126003	20	00	000	001			64	108100
00	04	11	048	03	5	0	MUSKETEER PEMBINA C UNIT 4-11-48-3	0685	126003	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	064

EFFECTIVE DATE	OPER NO
01 DEC 1986	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	06	11	048	03	5	0	ASHLAND C UNIT PE 2/6-11-48-3	0685	126003	20	00	000	001				408000
00	08	11	048	03	5	0	ASHLAND C UNIT PEM 8-11-48-3	0685	126003	20	00	000	001				108103
00	10	11	048	03	5	0	ASHLAND C UNIT PEM 10-11-48-3	0685	126003	20	00	000	001			64	108104
00	12	11	048	03	5	0	ASHLAND C UNIT PEM 12-11-48-3	0685	126003	20	00	000	001			64	108000
00	14	11	048	03	5	0	CIGOL KEY PEM 14-11-48-3	0685	126003	20	00	000	001				408000
02	16	11	048	03	5	0	CIGOL KEY PEM 16-11BR-48-3	0685	126003	20	00	000	001				408000
00	02	12	048	03	5	0	ASHLAND C UNIT PEM 2-12-48-3	0685	126003	20	00	000	001			64	108900
00	04	12	048	03	5	0	WHITEHALL ET AL KEY PEM 4-12-48-3	0685	126003	20	00	000	001			64	108700
02	06	12	048	03	5	0	ASHLAND C UNIT PEM 6-12-48-3	0685	126003	20	00	000	001				408000
00	08	12	048	03	5	0	WHITEHALL ET AL KEY PEM 8-12-48-3	0685	126003	20	00	000	001				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	064

EFFECTIVE DATE	OPER NO
01 DEC 1986	BW5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR M PROJECT NO 4	0685	126013	20	00	000	004	8.0	32.0	160	
00	02	02	048	02	5	0	ERSKINE ET AL PEMBINA 2-2-48-2	0685	126013	20	00	000	004			32	108700
02	08	02	048	02	5	0	ERSKINE ET AL PEMBINA 8-2-48-2	0685	126013	20	00	000	004			32	108000
00	10	02	048	02	5	0	ERSKINE ET AL PEMBINA 10-2-48-2	0685	126013	20	00	000	004			32	408000
00	12	02	048	02	5	0	ERSKINE ET AL PEMBINA 12-2-48-2	0685	126013	20	00	000	004			32	108100
00	14	02	048	02	5	0	ERSKINE ET AL PEMBINA 14-2-48-2	0685	126013	20	00	000	004			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126013	20	00	000	004

EFFECTIVE DATE	OPER NO
01 DEC 1986	BW5

EFFECTIVE DATE	OPER NO
01 DEC 1986	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR X PROJ NO 23	0685	126024	20	00	000	023	8.0	192.0	1632	
00	12	02	047	04	5	0	WARNER PEMBINA 12-2-47-4	0685	126024	20	00	000	023			32	108000
00	14	02	047	04	5	0	DOME PEMBINA 14-2-47-4	0685	126024	20	00	000	023			32	108000
00	01	03	047	04	5	0	DOME ET AL PEMBINA 1-3-47-4	0685	126024	20	00	000	023			32	108200
00	05	03	047	04	5	0	WHITEHALL ET AL KEY PEM 5-3-47-4	0685	126024	20	00	000	023			32	408000
00	07	03	047	04	5	0	ASHLAND ET AL PEMBINA 7-3-47-4	0685	126024	20	00	000	023			32	108103
00	10	03	047	04	5	0	WHITEHALL ET AL KEY PEM 10-3-47-4	0685	126024	20	00	000	023			32	408004
00	12	03	047	04	5	0	ASHLAND ET AL PEMBINA 12-3-47-4	0685	126024	20	00	000	023			32	108000
00	14	03	047	04	5	0	DOME ET AL PEMBINA 14-3-47-4	0685	126024	20	00	000	023			32	108000
00	16	03	047	04	5	0		0685	126024	20	00	000	023			32	308000
00	02	10	047	04	5	0	ASHLAND ET AL PEMBINA 2-10-47-4	0685	126024	20	00	000	023			32	108004
00	04	10	047	04	5	0	WHITEHALL ET AL KEY PEM 4-10-47-4	0685	126024	20	00	000	023			32	408000
00	06	10	047	04	5	0		0685	126024	20	00	000	023			32	308000
00	08	10	047	04	5	0	DOME ET AL PEMBINA 8-10-47-4	0685	126024	20	00	000	023			32	108000
00	10	10	047	04	5	0	WARNER PEMBINA 10-10-47-4	0685	126024	20	00	000	023			32	408100
00	16	10	047	04	5	0		0685	126024	20	00	000	023			32	308000
00	02	11	047	04	5	0	ASHLAND PEMBINA 2-11-47-4	0685	126024	20	00	000	023			32	108000
00	04	11	047	04	5	0	ASHLAND PEMBINA 4-11-47-4	0685	126024	20	00	000	023			32	408000
00	06	11	047	04	5	0		0685	126024	20	00	000	023			32	308000
00	08	11	047	04	5	0	DOME ET AL PEMBINA 8-11-47-4	0685	126024	20	00	000	023			32	108000
00	10	11	047	04	5	0	WARNER PEMBINA 10-11-47-4	0685	126024	20	00	000	023			32	408000
00	12	11	047	04	5	0	ASHLAND PEMBINA 12-11-47-4	0685	126024	20	00	000	023			32	108000
00	14	11	047	04	5	0	DOME ET AL PEMBINA 14-11-47-4	0685	126024	20	00	000	023			32	108000
00	16	11	047	04	5	0		0685	126024	20	00	000	023			32	308000
00	04	12	047	04	5	0	WHITEHALL WARNER KEY PEM 4-12-47-4	0685	126024	20	00	000	023			32	408000
00	06	12	047	04	5	0		0685	126024	20	00	000	023			32	308000
00	12	12	047	04	5	0	WARNER PEMBINA 12-12-47-4	0685	126024	20	00	000	023			32	108000
00	14	12	047	04	5	0	DOME ET AL PEMBINA 14-12-47-4	0685	126024	20	00	000	023			32	108000
00	04	13	047	04	5	0	ASHLAND KEY PEM 4-13-47-4	0685	126024	20	00	000	023			32	408000
00	06	13	047	04	5	0		0685	126024	20	00	000	023			32	308000
00	12	13	047	04	5	0	CS WINFIELD PEM 12-13-47-4	0685	126024	20	00	000	023			32	108000
00	14	13	047	04	5	0	DOME ET AL PEMBINA 14-13-47-4	0685	126024	20	00	000	023			32	108000
00	02	14	047	04	5	0	WARNER PEMBINA 2-14-47-4	0685	126024	20	00	000	023			32	108000
00	04	14	047	04	5	0	ASHLAND KEY PEM 4-14-47-4	0685	126024	20	00	000	023			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126024	20	00	000	023

EFFECTIVE DATE	OPER NO
01 DEC 1986	005

EFFECTIVE DATE	OPER. NO.
01 DEC 1986	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	06	14	047	04	5	0		0685	126024	20	00	000	023			32	308000
00	08	14	047	04	5	0	DOME ET AL PEMBINA 8-14-47-4	0685	126024	20	00	000	023			32	108000
00	10	14	047	04	5	0	DECALTA ET AL PEMBINA 10-14-47-4	0685	126024	20	00	000	023			32	408000
00	12	14	047	04	5	0	DECALTA ET AL PEMBINA 12-14-47-4	0685	126024	20	00	000	023			32	108000
00	14	14	047	04	5	0	DOME ET AL PEMBINA 14-14-47-4	0685	126024	20	00	000	023			32	108000
00	16	14	047	04	5	0		0685	126024	20	00	000	023			32	308000
00	02	15	047	04	5	0	ASHLAND PEMBINA 2-15-47-4	0685	126024	20	00	000	023			32	108100
00	08	15	047	04	5	0	DOME ET AL PEMBINA 8-15-47-4	0685	126024	20	00	000	023			32	108000
00	10	15	047	04	5	0	DECALTA ET AL PEMBINA 10-15-47-4	0685	126024	20	00	000	023			32	408000
00	12	15	047	04	5	0	DECALTA ET AL PEMBINA 12-15-47-4	0685	126024	20	00	000	023			32	108000
00	14	15	047	04	5	0	DOME ET AL PEMBINA 14-15-47-4	0685	126024	20	00	000	023			32	108000
00	16	15	047	04	5	0		0685	126024	20	00	000	023			32	308000
00	02	22	047	04	5	0	DECALTA ET AL PEMBINA 2-22-47-4	0685	126024	20	00	000	023			32	108000
00	04	22	047	04	5	0	DECALTA ET AL PEMBINA 4-22-47-4	0685	126024	20	00	000	023			32	408000
00	08	22	047	04	5	0	DOME ET AL PEMBINA 8-22-47-4	0685	126024	20	00	000	023			32	108000
00	02	23	047	04	5	0	DECALTA ET AL PEMBINA 2-23-47-4	0685	126024	20	00	000	023			32	108004
00	04	23	047	04	5	0	DECALTA ET AL PEMBINA 4-23-47-4	0685	126024	20	00	000	023			32	508000
00	04	24	047	04	5	0	DECALTA ET AL PEMBINA 4-24-47-4	0685	126024	20	00	000	023			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126024	20	00	000	023

EFFECTIVE DATE	OPER. NO.
01 DEC 1986	005

EFFECTIVE DATE	OPER NO
01 DEC 1986	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							PEMBINA CARDIUM PROJECT NO 22	0685	176000	20	00	000	022	8.0	64.0	896	
00	04	17	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 4-17	0685	176000	20	00	000	022			32	108900
00	06	17	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 6-17	0685	176000	20	00	000	022			32	408000
00	12	17	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 12-17	0685	176000	20	00	000	022			32	108000
00	14	17	047	06	5	0	GPD ET AL E PEM 14-17-47-6	0685	176000	20	00	000	022			32	108104
00	02	18	047	06	5	0	SBD GR PLS BYSL BUCK LKE 2-18-47-6	0685	176000	20	00	000	022			32	108904
00	04	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 4-18-47-6	0685	176000	20	00	000	022			32	108900
00	06	18	047	06	5	0	GPD ET AL E PEM 6-18MU-47-6	0685	176000	20	00	000	022			32	408000
00	08	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 8-18-47-6	0685	176000	20	00	000	022			32	408000
00	10	18	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 10-18	0685	176000	20	00	000	022			32	108004
00	12	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E NO 12-18	0685	176000	20	00	000	022			32	108004
00	14	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E NO 14-18	0685	176000	20	00	000	022			32	408000
02	16	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 16-18A	0685	176000	20	00	000	022			32	408000
00	02	19	047	06	5	0	LEWIS ENG BUCK LK E PEM 2-19-47-6	0685	176000	20	00	000	022			32	108000
00	08	19	047	06	5	0	LEWIS ENGR BK LK E PEM IN 8-19-47-6	0685	176000	20	00	000	022			32	408000
00	10	19	047	06	5	0	LEWIS ENGR BK LK E PEM 10-19-47-6	0685	176000	20	00	000	022			32	108004
00	16	19	047	06	5	0		0685	176000	20	00	000	022			32	308000
00	04	20	047	06	5	0	SBD GR PLS BYSL BUCK LK E 4-20-47-6	0685	176000	20	00	000	022			32	108004
00	06	20	047	06	5	0	LEWIS ENGR BK LK EPEM IN 6-20-47-6	0685	176000	20	00	000	022			32	108006
00	12	20	047	06	5	0	LEWIS ENGR BUCK LK E PEM 12-20-47-6	0685	176000	20	00	000	022			32	108004
00	14	20	047	06	5	0	NORCEN ET AL PEMBINA 14-20-47-6	0685	176000	20	00	000	022			32	108000
00	04	29	047	06	5	0	LEWIS ENGR BK LK E PEM IN 4-29-47-6	0685	176000	20	00	000	022			32	408000
00	06	29	047	06	5	0		0685	176000	20	00	000	022			32	308000
00	12	29	047	06	5	0	NORCEN ET AL PEMBINA 12-29-47-6	0685	176000	20	00	000	022			32	108000
00	14	29	047	06	5	0	GRT PLNS ET AL PEM 14-29-47-6	0685	176000	20	00	000	022			32	108900
00	02	30	047	06	5	0	LEWIS ENG BUCK LK E PEM 2-30-47-6	0685	176000	20	00	000	022			32	108000
00	08	30	047	06	5	0	GPD ET AL PEMBINA 8-30-47-6	0685	176000	20	00	000	022			32	108004
00	10	30	047	06	5	0	LEW ENG BUCK LK E PEM 10-30-47-6	0685	176000	20	00	000	022			32	108004
00	16	30	047	06	5	0		0685	176000	20	00	000	022			32	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	022

EFFECTIVE DATE	OPER NO
01 DEC 1986	076

EFFECTIVE DATE	OPER NO
01 DEC 1986	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 27	0685	176000	20	00	000	027	8.0	88.0	768	
00	10	32	047	08	50		SHELL PEMBINA 10-32-47-8	0685	176000	20	00	000	027			32	108104
00	12	32	047	08	50		SHELL PEMBINA 12-32-47-8	0685	176000	20	00	000	027			32	108100
00	14	32	047	08	50		SHELL PEMBINA IN 14-32-47-8	0685	176000	20	00	000	027			32	408000
00	16	32	047	08	50		SHELL PEMBINA 16-32-47-8	0685	176000	20	00	000	027			32	108000
00	10	33	047	08	50		SHELL PEMBINA 10-33-47-8	0685	176000	20	00	000	027			32	108104
00	12	33	047	08	50		SHELL PEMBINA 12-33-47-8	0685	176000	20	00	000	027			32	108100
00	13	33	047	08	50		SHELL UNIT PEMBINA 13-33-47-8	0685	176000	20	00	000	027				108003
00	14	33	047	08	50		SHELL PEMBINA IN 14-33-47-8	0685	176000	20	00	000	027			32	408000
00	16	33	047	08	50		SHELL PEMBINA 16-33-47-8	0685	176000	20	00	000	027			32	108000
00	10	34	047	08	50		SHELL PEMBINA 10-34-47-8	0685	176000	20	00	000	027			32	108104
00	12	34	047	08	50		SHELL PEMBINA 12-34-47-8	0685	176000	20	00	000	027				108104
00	13	34	047	08	50		SHELL UNIT PEMBINA 13-34-47-8	0685	176000	20	00	000	027			32	108004
00	14	34	047	08	50		SHELL PEMBINA IN 14-34-47-8	0685	176000	20	00	000	027			32	408000
00	16	34	047	08	50		SHELL PEMBINA 16-34-47-8	0685	176000	20	00	000	027			32	108100
00	02	03	048	08	50		MCCOLL FRONTENAC S PEMBINA NO 2-3	0685	176000	20	00	000	027			32	108000
00	03	03	048	08	50		SHELL UNIT PEMBINA 3-3-48-8	0685	176000	20	00	000	027				108003
00	04	03	048	08	50		MCCOLL FRONTENAC S PEMBINA NO 4-3	0685	176000	20	00	000	027			32	108004
00	06	03	048	08	50		MCCOLL FRONTENAC S PEMBINA NO 6-3	0685	176000	20	00	000	027			32	108100
00	08	03	048	08	50		TEXCAN PEMBINA IN 8-3-48-8	0685	176000	20	00	000	027			32	408000
00	02	04	048	08	50		SHELL PEMBINA 2-4-48-8	0685	176000	20	00	000	027			32	108004
00	03	04	048	08	50		SHELL UNIT PEMBINA 3-4-48-8	0685	176000	20	00	000	027				108003
00	04	04	048	08	50		SHELL PEMBINA 4-4-48-8	0685	176000	20	00	000	027			32	108004
00	06	04	048	08	50		SHELL PEMBINA 6-4-48-8	0685	176000	20	00	000	027			32	108100
00	08	04	048	08	50		SHELL PEMBINA IN 8-4-48-8	0685	176000	20	00	000	027			32	408000
00	02	05	048	08	50		LUSCAR MOUNTAIN PARK PEMBINA NO 9	0685	176000	20	00	000	027			32	108000
00	04	05	048	08	50		LUSCAR MOUNTAIN PARK PEMBINA NO 7	0685	176000	20	00	000	027			32	108100
00	06	05	048	08	50		LUSCAR MOUNTAIN PARK PEMBINA NO 8	0685	176000	20	00	000	027			32	108100
00	08	05	048	08	50		LUSCAR MTN PARK PEM IN 8-5-48-8	0685	176000	20	00	000	027			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	027

EFFECTIVE DATE	OPER NO
01 DEC 1986	037

EFFECTIVE DATE	OPER NO
01 DEC 1986	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 46	0685	176000	20	00	000	046	8.0	64.0	320	
00	11	06	04	08	50			0685	176000	20	00	000	046			16	308000
00	12	06	04	08	50		WHITE ROSE BRALSAMAN PEMB NO 12-6	0685	176000	20	00	000	046			16	108100
00	13	06	04	08	50			0685	176000	20	00	000	046			16	308000
00	14	06	04	08	50		WHITE ROSE BRALSA PEM IN 14-6-48-8	0685	176000	20	00	000	046			16	408000
00	09	01	04	09	50			0685	176000	20	00	000	046			16	308000
00	10	01	04	09	50		WHITE ROSE KROY PEMBINA NO 10-1	0685	176000	20	00	000	046			16	108100
00	11	01	04	09	50			0685	176000	20	00	000	046			16	308000
00	12	01	04	09	50		WHITE ROSE KROY PEMBINA NO 12-1	0685	176000	20	00	000	046			16	108900
00	13	01	04	09	50			0685	176000	20	00	000	046			16	308000
00	14	01	04	09	50		WHITE ROSE KROY PEM IN 14-1-48-9	0685	176000	20	00	000	046			16	408000
00	15	01	04	09	50			0685	176000	20	00	000	046			16	308000
00	16	01	04	09	50		WHITE ROSE KROY PEM IN 16-1-48-9	0685	176000	20	00	000	046			16	408000
00	01	12	04	09	50		SHELL ET AL PEMBINA 1-12-48-9	0685	176000	20	00	000	046			16	108000
00	02	12	04	09	50		WHITE ROSE KROY PEMBINA NO 2-12	0685	176000	20	00	000	046			16	108000
00	07	12	04	09	50		SHELL ET AL PEMBINA 7-12-48-9	0685	176000	20	00	000	046			16	108000
00	08	12	04	09	50		WHITE ROSE KROY PEM IN 8-12-48-9	0685	176000	20	00	000	046			16	408000
00	09	12	04	09	50		SHELL ET AL PEMBINA 9-12-48-9	0685	176000	20	00	000	046			16	108000
00	10	12	04	09	50		WHITE ROSE KROY PEMBINA NO 10-12	0685	176000	20	00	000	046			16	108000
00	15	12	04	09	50			0685	176000	20	00	000	046			16	308000
00	16	12	04	09	50		WHITE ROSE KROY PEM IN 16-12-48-9	0685	176000	20	00	000	046			16	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	046

EFFECTIVE DATE	OPER NO
01 DEC 1986	037

EFFECTIVE DATE	OPER. NO
01 DEC 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							PEMBINA CARDIUM PROJECT NO 143	0685	176000	20	00	000	143	8.0	816.0	8960	
00	12	03	04	70	9	50		0685	176000	20	00	000	143			32	308000
00	14	03	04	70	9	50	PAN AM HUDSONS BAY BL RAPIDS D-15	0685	176000	20	00	000	143			32	408000
00	16	03	04	70	9	50	PAN AM HB BR D-10 PEM 16-3-47-9	0685	176000	20	00	000	143			64	108100
00	10	04	04	70	9	50		0685	176000	20	00	000	143			32	308000
00	16	04	04	70	9	50	PAN AM HUDSONS BAY BL RAPIDS D-16	0685	176000	20	00	000	143			32	108100
00	02	09	04	70	9	50		0685	176000	20	00	000	143			32	308000
00	08	09	04	70	9	50	PAN AM HUDSONS BAY BL RAPIDS D-17	0685	176000	20	00	000	143			32	108100
00	10	09	04	70	9	50		0685	176000	20	00	000	143			32	308000
00	16	09	04	70	9	50	PAN AM HB BL RA D-18 PEM 16-9-47-9	0685	176000	20	00	000	143			32	108100
00	04	10	04	70	9	50		0685	176000	20	00	000	143			32	308000
00	06	10	04	70	9	50	PAN AM HB BR D-14 PEM IN 6-10-47-9	0685	176000	20	00	000	143			32	408000
00	08	10	04	70	9	50	PAN AM HUDSONS BAY BL RAPIDS D-11	0685	176000	20	00	000	143			64	108900
00	14	10	04	70	9	50	PAN AM HUDSONS BAY BL RAPIDS D-13	0685	176000	20	00	000	143			64	408000
00	16	10	04	70	9	50	PAN AM HB BR D-12 PEM 16-10M1-47-9	0685	176000	20	00	000	143			64	108905
00	02	14	04	70	9	50	MARATHON PEMBINA 2-14-47-9	0685	176000	20	00	000	143			32	108900
00	04	14	04	70	9	50	MARATHON PEMBINA 4-14-47-9	0685	176000	20	00	000	143			32	108000
00	06	14	04	70	9	50	MARATHON PEMBINA 6-14-47-9	0685	176000	20	00	000	143			32	108000
00	08	14	04	70	9	50	MARATHON PEMBINA 8-14-47-9	0685	176000	20	00	000	143			32	108100
00	10	14	04	70	9	50	PETROFINA PEMBINA 10-14-47-9	0685	176000	20	00	000	143			32	108005
00	12	14	04	70	9	50	PCI PEMBINA 12-14-47-9	0685	176000	20	00	000	143			32	408000
00	14	14	04	70	9	50	PCI PEMBINA 14-14-47-9	0685	176000	20	00	000	143			32	408000
00	16	14	04	70	9	50	PCI PEMBINA 16-14-47-9	0685	176000	20	00	000	143			32	108004
00	02	15	04	70	9	50	MARATHON PEMBINA 2-15-47-9	0685	176000	20	00	000	143			32	408000
00	04	15	04	70	9	50	MARATHON PEMBINA 4-15-47-9	0685	176000	20	00	000	143			32	108900
00	06	15	04	70	9	50	MARATHON PEMBINA 6-15-47-9	0685	176000	20	00	000	143			32	108000
00	08	15	04	70	9	50	MARATHON PEMBINA 8-15-47-9	0685	176000	20	00	000	143			32	408000
00	10	15	04	70	9	50	MARATHON PEMBINA 10-15-47-9	0685	176000	20	00	000	143			32	108000
00	12	15	04	70	9	50	MARATHON PEMBINA 12-15-47-9	0685	176000	20	00	000	143			32	108900
00	14	15	04	70	9	50	MARATHON PEMBINA 14-15-47-9	0685	176000	20	00	000	143			32	408000
00	16	15	04	70	9	50	MARATHON PEMBINA 16-15-47-9	0685	176000	20	00	000	143			32	108900
00	06	17	04	70	9	50	PA HB BL RA B-4 PEM 6-17-47-9	0685	176000	20	00	000	143			64	108100
00	12	17	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	14	17	04	70	9	50	PAN AMERICAN H B BLUE RAPIDS B-3	0685	176000	20	00	000	143			32	108900

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER. NO
01 DEC 1986	060

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	18	04	70	9	50	PAN AM HB BR B-12 PEM 6-18-47-9	0685	176000	20	00	000	143			64	408000
00	08	18	04	70	9	50	PA HB BL RA B5 PEM 8-18-47-9	0685	176000	20	00	000	143			64	108100
00	14	18	04	70	9	50	PAN AM HB BR B-11 PEM 14-18-47-9	0685	176000	20	00	000	143			64	108000
00	16	18	04	70	9	50	PAN AM HB BR B-6 PEM IN 16-18-47-9	0685	176000	20	00	000	143			64	408000
00	06	19	04	70	9	50	P A HB BL RA B10 PEM 6-19-47-9	0685	176000	20	00	000	143			64	408000
00	08	19	04	70	9	50	PAN AM HB BL RA B-7 PEM 8-19-47-9	0685	176000	20	00	000	143			64	108000
00	10	19	04	70	9	50		0685	176000	20	00	000	143			32	308000
00	12	19	04	70	9	50		0685	176000	20	00	000	143			32	308000
00	14	19	04	70	9	50	PAN AM HUDSONS BAY BLUE RAPIDS B-9	0685	176000	20	00	000	143			32	108900
00	16	19	04	70	9	50	PAN AM HUDSONS BAY BLUE RAPIDS B-8	0685	176000	20	00	000	143			32	408000
00	04	20	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	06	20	04	70	9	50	PAN AM HUDSONS BAY BLUE RAPIDS B-2	0685	176000	20	00	000	143			32	408000
00	12	20	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	14	20	04	70	9	50	PAN AM HUDSONS BAY BLUE RAPIDS B-1	0685	176000	20	00	000	143			32	108900
00	08	21	04	70	9	50	PAN AM HUDSONS BAY PEMBINA G-51	0685	176000	20	00	000	143			64	408000
00	10	21	04	70	9	50	AMOCO ET AL 207 PCU 9 PEM 10-21	0685	176000	20	00	000	143			32	108000
00	16	21	04	70	9	50	PAN AM HUDSONS BAY PEMBINA G-52	0685	176000	20	00	000	143			32	108000
00	02	22	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	04	22	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	06	22	04	70	9	50	PAN AM HUDSONS BAY PEMBINA G-55	0685	176000	20	00	000	143			32	108000
00	08	22	04	70	9	50	PAN AM HUDSONS BAY PEMBINA G-59	0685	176000	20	00	000	143			32	408000
00	10	22	04	70	9	50	DOME ET AL PEMBINA 10-22-47-9	0685	176000	20	00	000	143			32	108000
00	12	22	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	14	22	04	70	9	50	PAN AM HB G-56 PEM IN 14-22-47-9	0685	176000	20	00	000	143			32	408000
00	16	22	04	70	9	50	PAN AM HUDSONS BAY PEMBINA G-60	0685	176000	20	00	000	143			32	108900
00	02	27	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	04	27	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	06	27	04	70	9	50	PAN AM HUDSONS BAY PEMBINA G-38	0685	176000	20	00	000	143			32	108900
00	08	27	04	70	9	50	PAN AM HUDSONS BAY PEMBINA G-32	0685	176000	20	00	000	143			32	108900
00	12	27	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	14	27	04	70	9	50	PAN AM HUDSONS BAY PEMBINA G-37	0685	176000	20	00	000	143			32	408900
00	02	28	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	08	28	04	70	9	50	PAN AM HB G-44 PEM 8-28-47-9	0685	176000	20	00	000	143			32	408000
00	10	28	04	70	9	50		0685	176000	20	00	000	143			32	308003
00	16	28	04	70	9	50	PAN AM HUDSONS BAY PEMBINA G-43	0685	176000	20	00	000	143			32	108900

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	30	04	70	95	0	MARATHON PEMBINA 4-30-47-9	0685	176000	20	00	000	143			32	408000
00	06	30	04	70	95	0	MARATHON PEMBINA 6-30-47-9	0685	176000	20	00	000	143			32	408000
00	12	30	04	70	95	0	MARATHON PEMBINA 12-30-47-9	0685	176000	20	00	000	143			32	108000
00	14	30	04	70	95	0	MARATHON PEMBINA 14-30-47-9	0685	176000	20	00	000	143			32	108900
00	02	31	04	70	95	0	AMOCO ET AL PEMBINA 2-31-47-9	0685	176000	20	00	000	143			32	108000
00	04	31	04	70	95	0		0685	176000	20	00	000	143			32	308003
00	06	31	04	70	95	0	PAN AM HUDSONS BAY PEMBINA E-18	0685	176000	20	00	000	143			32	408000
00	08	31	04	70	95	0	PAN AM HUDSONS BAY PEMBINA E-8	0685	176000	20	00	000	143			32	108900
00	10	31	04	70	95	0	AMACO ET AL PEMBINA 10-31-47-9	0685	176000	20	00	000	143			32	408000
00	12	31	04	70	95	0		0685	176000	20	00	000	143			32	308003
00	14	31	04	70	95	0	PAN AM HUDSONS BAY PEMBINA E-17	0685	176000	20	00	000	143			32	108000
00	16	31	04	70	95	0	PAN AM HB E9 PEM IN 16-31-47-9	0685	176000	20	00	000	143			32	408000
00	02	32	04	70	95	0		0685	176000	20	00	000	143			32	300000
00	04	32	04	70	95	0	AMOCO ET AL PEMBINA 4-32-47-9	0685	176000	20	00	000	143			32	408000
00	06	32	04	70	95	0	PAN AM HUDSONS BAY PEMBINA E-7	0685	176000	20	00	000	143			32	408900
00	08	32	04	70	95	0	MOBIL 1A PEMBINA 8-32-47-9	0685	176000	20	00	000	143			32	108900
00	10	32	04	70	95	0	AMOCO ET AL PEMBINA 10-32-47-9	0685	176000	20	00	000	143			32	408000
00	12	32	04	70	95	0	AMOCO ET AL PEMBINA 12-32-47-9	0685	176000	20	00	000	143			32	108200
00	14	32	04	70	95	0	PAN AM HUDSONS BAY PEMBINA E-6	0685	176000	20	00	000	143			32	108000
00	16	32	04	70	95	0	MOBIL 2A PEMBINA 16-32-47-9	0685	176000	20	00	000	143			32	408000
00	02	33	04	70	95	0	AMOCO ET AL PEMBINA 2-33-47-9	0685	176000	20	00	000	143			32	408000
00	04	33	04	70	95	0	AMOCO ET AL PEMBINA 4-33-47-9	0685	176000	20	00	000	143			32	108000
00	06	33	04	70	95	0	MOBIL 1B PEMBINA 6-33-47-9	0685	176000	20	00	000	143			32	108900
00	08	33	04	70	95	0	PAN AM HUDSONS BAY PEMBINA G-42	0685	176000	20	00	000	143			32	408000
00	10	33	04	70	95	0	AMOCO ET AL PEMBINA 10-33-47-9	0685	176000	20	00	000	143			32	108000
00	12	33	04	70	95	0		0685	176000	20	00	000	143			32	308000
00	14	33	04	70	95	0	NNGPCO 2 PEMBINA B IN 14-33-47-9	0685	176000	20	00	000	143			32	408000
00	16	33	04	70	95	0	PAN AM HUDSONS BAY PEMBINA G-15	0685	176000	20	00	000	143			32	108000
00	04	34	04	70	95	0		0685	176000	20	00	000	143			32	308003
00	06	34	04	70	95	0	PAN AM HUDSONS BAY PEMBINA G-36	0685	176000	20	00	000	143			32	108900
00	12	34	04	70	95	0		0685	176000	20	00	000	143			32	308003
00	14	34	04	70	95	0	PAN AM HUDSONS BAY PEMBINA G-13	0685	176000	20	00	000	143			32	108900
00	06	13	04	71	05	0	PAN AM HUDSONS BAY BL RAPIDS B-20	0685	176000	20	00	000	143			64	408000
00	08	13	04	71	05	0	PAN AM HB BR B-13 PEM 8-13-47-10	0685	176000	20	00	000	143			64	108100
00	14	13	04	71	05	0	PAN AM HB BR B-19 PEM IN 14-13	0685	176000	20	00	000	143			64	408004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
02	16	13	047	10	50		PAN AM HB BR B-14 PEM A16-13-47-10	0685	176000	20	00	000	143			64	408000
00	08	14	047	10	50		PAN AM HB BR B-21 PEM 8-14-47-10	0685	176000	20	00	000	143			64	108100
00	16	14	047	10	50		PAN AM HB BR B-22 PEM 16-14-47-10	0685	176000	20	00	000	143			64	408000
00	08	23	047	10	50		PAN AM HUDSONS BAY BL RAPIDS B-23	0685	176000	20	00	000	143			64	108100
00	16	23	047	10	50		PAN AM HB BR B-24 PEM IN 16-23	0685	176000	20	00	000	143			64	408000
00	06	24	047	10	50		PAN AM HB BR B-18 PEM 6-24-47-10	0685	176000	20	00	000	143			64	408000
00	08	24	047	10	50		PAN AM HB BR B-15 PEM 8-24-47-10	0685	176000	20	00	000	143			64	108000
00	10	24	047	10	50			0685	176000	20	00	000	143			32	308000
00	12	24	047	10	50			0685	176000	20	00	000	143			32	308000
00	14	24	047	10	50		PAN AM HB BR B-17 PEM 14-24-47-10	0685	176000	20	00	000	143			32	108000
00	16	24	047	10	50		PAN AM HB BR B-16 PEM IN 16-24	0685	176000	20	00	000	143			32	408000
00	02	25	047	10	50			0685	176000	20	00	000	143			32	308000
00	04	25	047	10	50			0685	176000	20	00	000	143			32	308000
00	06	25	047	10	50		SINCLAIR A WEST PEMB 6-25-47-10	0685	176000	20	00	000	143			32	408000
00	08	25	047	10	50		SINCLAIR A W PEMBINA 8-25-47-10	0685	176000	20	00	000	143			32	108000
00	14	25	047	10	50		SINCLAIR A W PEMBINA IN 14-25	0685	176000	20	00	000	143			64	108004
00	16	25	047	10	50		SINCLAIR A WEST PEM 16-25-47-10	0685	176000	20	00	000	143			64	408000
00	02	26	047	10	50			0685	176000	20	00	000	143			32	308000
00	04	26	047	10	50			0685	176000	20	00	000	143			32	308003
00	06	26	047	10	50		HUMBER PEMBINA 6-26-47-10	0685	176000	20	00	000	143			32	408000
00	08	26	047	10	50		HUMBER PEMBINA 8-26-47-10	0685	176000	20	00	000	143			32	108000
00	10	26	047	10	50			0685	176000	20	00	000	143			32	308000
00	12	26	047	10	50			0685	176000	20	00	000	143			32	308003
00	14	26	047	10	50		HUMBER PEMBINA 14-26-47-10	0685	176000	20	00	000	143			32	108000
00	16	26	047	10	50		HUMBER PEMBINA 16-26-47-10	0685	176000	20	00	000	143			32	408000
00	06	27	047	10	50		H B WEST PEMBINA 6-27-47-10	0685	176000	20	00	000	143			64	408000
00	08	27	047	10	50		HUMBER PEMBINA 8-27-47-10	0685	176000	20	00	000	143			64	108100
00	10	27	047	10	50			0685	176000	20	00	000	143			32	308003
00	12	27	047	10	50			0685	176000	20	00	000	143			32	308003
00	14	27	047	10	50		H B WEST PEMBINA 14-27-47-10	0685	176000	20	00	000	143			32	108000
00	16	27	047	10	50		PACIFIC PEMBINA IN 16-27-47-10	0685	176000	20	00	000	143			32	408000
00	06	28	047	10	50		H B WEST PEMBINA 6-28-47-10	0685	176000	20	00	000	143			64	108004
00	08	28	047	10	50		HB WEST PEMBINA 8-28-47-10	0685	176000	20	00	000	143			64	108000
00	10	28	047	10	50			0685	176000	20	00	000	143			32	308003
00	16	28	047	10	50		H B WEST PEMBINA 16-28-47-10	0685	176000	20	00	000	143			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

EFFECTIVE DATE	OPER. NO
01 DEC 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	33	04	71	05	0	H B WEST PEMBINA 8-33-47-10	0685	176000	20	00	000	143			64	108100
00	06	34	04	71	05	0	HUDSONS BAY WEST PEMBINA NO 1	0685	176000	20	00	000	143			64	408000
00	08	34	04	71	05	0	PAN AM HB M-3 PEM 8-34-47-10	0685	176000	20	00	000	143			64	108000
00	14	34	04	71	05	0	PAN AM HB M-5 PEM 14-34-47-10	0685	176000	20	00	000	143			64	108100
00	16	34	04	71	05	0	PAN AM HB M-4 PEM 16-34-47-10	0685	176000	20	00	000	143			64	408000
00	02	35	04	71	05	0		0685	176000	20	00	000	143			32	308000
00	06	35	04	71	05	0	PAN AM HB M-2 PEM 6-35-47-10	0685	176000	20	00	000	143			64	408000
00	08	35	04	71	05	0	PAN AM HUDSONS BAY PEMBINA E-31	0685	176000	20	00	000	143			32	108000
00	10	35	04	71	05	0	AMOCO ET AL PEMBINA 10-35-47-10	0685	176000	20	00	000	143			32	408000
00	12	35	04	71	05	0	AMOCO PEMBINA 12-35-47-10	0685	176000	20	00	000	143			32	108000
00	14	35	04	71	05	0	PAN AM HB M-1 PEM 14-35-47-10	0685	176000	20	00	000	143			32	108000
00	16	35	04	71	05	0	PAN AM HUDSONS BAY PEMBINA E-32	0685	176000	20	00	000	143			32	408000
00	02	36	04	71	05	0		0685	176000	20	00	000	143			32	308003
00	04	36	04	71	05	0		0685	176000	20	00	000	143			32	308003
00	06	36	04	71	05	0	PAN AM HUDSONS BAY PEMBINA E-30	0685	176000	20	00	000	143			32	408000
00	08	36	04	71	05	0	PAN AM HUDSONS BAY PEMBINA E-19	0685	176000	20	00	000	143			32	108000
00	10	36	04	71	05	0		0685	176000	20	00	000	143			32	308003
00	12	36	04	71	05	0	AMOCO PEMBINA 12-36-47-10	0685	176000	20	00	000	143			32	108000
00	14	36	04	71	05	0	PAN AM HB E-29 PEM IN 14-36-47-10	0685	176000	20	00	000	143			32	108004
00	16	36	04	71	05	0	PAN AM HUDSONS BAY PEMBINA E-20	0685	176000	20	00	000	143			32	408000
00	02	04	04	80	95	0		0685	176000	20	00	000	143			32	308000
00	04	04	04	80	95	0	AMOCO ET AL PEMBINA 4-4-48-9	0685	176000	20	00	000	143			32	408000
00	06	04	04	80	95	0	SINCLAIR A PEMBINA 6-4-48-9	0685	176000	20	00	000	143			32	408000
00	08	04	04	80	95	0	SINCLAIR A PEMBINA 8-4-48-9	0685	176000	20	00	000	143			32	108000
00	10	04	04	80	95	0		0685	176000	20	00	000	143			32	308003
00	12	04	04	80	95	0	AMOCO ET AL PEMBINA 12-4-48-9	0685	176000	20	00	000	143			32	108000
00	14	04	04	80	95	0	IMPERIAL PEMBINA NO 14-4C-48-9	0685	176000	20	00	000	143			32	108900
00	16	04	04	80	95	0	IMPERIAL PEMBINA NO 16-4C-48-9	0685	176000	20	00	000	143			32	408000
00	02	05	04	80	95	0	AMOCO ET AL PEMBINA 2-5-48-9	0685	176000	20	00	000	143			32	108000
00	04	05	04	80	95	0	AMOCO ET AL PEMBINA 4-5-48-9	0685	176000	20	00	000	143			32	408200
00	06	05	04	80	95	0	PAN AM HUDSONS BAY PEMBINA E-5	0685	176000	20	00	000	143			32	408000
00	08	05	04	80	95	0	SINCLAIR B PEMBINA 8-5-48-9	0685	176000	20	00	000	143			32	108000
00	10	05	04	80	95	0	AMOCO ET AL PEMBINA 10-5-48-9	0685	176000	20	00	000	143			32	408000
00	12	05	04	80	95	0	AMOCO ET AL PEMBINA 12-5-48-9	0685	176000	20	00	000	143			32	108000
00	14	05	04	80	95	0	PAN AM HUDSONS BAY PEMBINA E-4	0685	176000	20	00	000	143			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER. NO
01 DEC 1986	060

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	05	04	80	9	50	SINCLAIR B PEMBINA IN 16-5-48-9	0685	176000	20	00	000	143			32	408000
00	02	06	04	80	9	50	AMOCO ET AL PEMBINA 2-6-48-9	0685	176000	20	00	000	143			32	108000
00	04	06	04	80	9	50		0685	176000	20	00	000	143			32	308003
00	06	06	04	80	9	50	PAN AM HUDSONS BAY PEMBINA E-16	0685	176000	20	00	000	143			32	408000
00	08	06	04	80	9	50	PAN AM HUDSONS BAY PEMBINA E-10	0685	176000	20	00	000	143			32	108000
00	12	06	04	80	9	50	PAN AM HB E1 PEM IN 12-6-48-9	0685	176000	20	00	000	143			64	408000
00	16	06	04	80	9	50	PAN AM HUDSONS BAY PEMBINA E-11	0685	176000	20	00	000	143			64	408000
00	02	07	04	80	9	50	AMOCO HB PEMBINA 2-7-48-9	0685	176000	20	00	000	143			32	108200
00	04	07	04	80	9	50	AMOCO HB PEMBINA 4-7-48-9	0685	176000	20	00	000	143			32	408000
00	06	07	04	80	9	50	PAN AM HUDSONS BAY PEMBINA E-15	0685	176000	20	00	000	143			32	408000
00	08	07	04	80	9	50	PAN AM HB E12 PEM IN 8-7-48-9	0685	176000	20	00	000	143			32	408004
00	10	07	04	80	9	50	AMOCO 194 UNIT 9 PEM 10-7-48-9	0685	176000	20	00	000	143			32	408000
00	12	07	04	80	9	50	AMOCO 193 UNIT 9 PEM 12-7-48-9	0685	176000	20	00	000	143			32	108000
00	14	07	04	80	9	50	PAN AM HUDSONS BAY PEMBINA E-14	0685	176000	20	00	000	143			32	108100
00	16	07	04	80	9	50	PAN AM HUDSONS BAY PEMBINA E-13	0685	176000	20	00	000	143			32	108900
00	02	08	04	80	9	50	AMOCO ET AL PEMBINA 2-8-48-9	0685	176000	20	00	000	143			32	108000
00	06	08	04	80	9	50	PAN AM HUDSONS BAY PEMBINA E3	0685	176000	20	00	000	143			64	408000
00	08	08	04	80	9	50	SINCLAIR C PEMBINA 8-8-48-9	0685	176000	20	00	000	143			32	108000
00	10	08	04	80	9	50	SINCLAIR C PEMBINA 10-8-48-9	0685	176000	20	00	000	143			32	408000
00	14	08	04	80	9	50	PAN AM HUDSONS BAY PEMBINA E-2	0685	176000	20	00	000	143			64	108100
00	16	08	04	80	9	50	SINCLAIR C PEMBINA 16-8-48-9	0685	176000	20	00	000	143			32	408000
00	04	09	04	80	9	50	AMOCO ET AL PEMBINA 4-9-48-9	0685	176000	20	00	000	143			32	408000
00	06	09	04	80	9	50	IMPERIAL PEMBINA NO 6-9C-48-9	0685	176000	20	00	000	143			32	408000
00	12	09	04	80	9	50	IMPERIAL PEMBINA NO 12-9C-48-9	0685	176000	20	00	000	143			32	108000
00	14	09	04	80	9	50	IMP PEMBINA IN 14-9C-48-9	0685	176000	20	00	000	143			32	408000
00	06	17	04	80	9	50	WINTER HUDSONS BAY V GROVE E-2	0685	176000	20	00	000	143			64	108100
00	14	17	04	80	9	50	WINTER HUDSONS BAY V GROVE E-1	0685	176000	20	00	000	143			64	408000
00	08	18	04	80	9	50	WINTER HB VG F-2 PEM IN 8-18-48-9	0685	176000	20	00	000	143			64	408000
00	16	18	04	80	9	50	WINTER HUDSONS BAY V GROVE F-1	0685	176000	20	00	000	143			64	108900
00	02	01	04	81	0	50		0685	176000	20	00	000	143			32	308003
00	04	01	04	81	0	50	AMOCO ET AL PEMBINA 4-1-48-10	0685	176000	20	00	000	143			32	108000
00	06	01	04	81	0	50	PAN AM HUDSONS BAY PEMBINA E-28	0685	176000	20	00	000	143			32	408000
00	08	01	04	81	0	50	PAN AM HUDSONS BAY PEMBINA E-21	0685	176000	20	00	000	143			32	108000
00	10	01	04	81	0	50		0685	176000	20	00	000	143			32	308003
00	12	01	04	81	0	50	AMOCO ET AL PEMBINA 12-1-48-10	0685	176000	20	00	000	143			32	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	01	04	81	05	0	PAN AM HUDSONS BAY PEMBINA E-27	0685	176000	20	00	000	143			32	108000
00	16	01	04	81	05	0	PAN AM HUDSONS BAY PEMBINA E-22	0685	176000	20	00	000	143			32	108000
00	02	02	04	81	05	0	AMOCO ET AL PEMBINA 2-2-48-10	0685	176000	20	00	000	143			32	108000
00	04	02	04	81	05	0	AMOCO ET AL PEMBINA 4-2-48-10	0685	176000	20	00	000	143			32	408000
00	06	02	04	81	05	0	PAN AM HB L-2 PEM 6-2-48-10	0685	176000	20	00	000	143			32	108000
00	08	02	04	81	05	0	PAN AM HUDSONS BAY PEMBINA E-33	0685	176000	20	00	000	143			32	108000
00	10	02	04	81	05	0	AMOCO ET AL PEMBINA 10-2-48-10	0685	176000	20	00	000	143			32	408000
00	12	02	04	81	05	0	AMOCO ET AL PEMBINA 12-2-48-10	0685	176000	20	00	000	143			32	108200
00	14	02	04	81	05	0	PAN AM HB L-1 PEM 14-2-48-10	0685	176000	20	00	000	143			32	108100
00	16	02	04	81	05	0	PAN AM HUDSONS BAY PEMBINA E-34	0685	176000	20	00	000	143			32	408000
00	06	03	04	81	05	0	PAN AM HB L-6 PEM 6-3-48-10	0685	176000	20	00	000	143			64	108100
00	08	03	04	81	05	0	PAN AM HB L-3 PEM IN 8-3-48-10	0685	176000	20	00	000	143			64	408000
00	14	03	04	81	05	0	PAN AM HB L-5 PEM 14-3-48-10	0685	176000	20	00	000	143			64	108100
00	16	03	04	81	05	0	PAN AM HB L-4 PEM 16-3-48-10	0685	176000	20	00	000	143			64	108100
00	02	11	04	81	05	0	AMOCO HB PEMBINA 2-11-48-10	0685	176000	20	00	000	143			32	108000
00	08	11	04	81	05	0	PAN AM HUDSONS BAY PEMBINA E-35	0685	176000	20	00	000	143			32	108000
00	10	11	04	81	05	0	AMOCO 190 UNIT 9 PEM 10-11-48-10	0685	176000	20	00	000	143			32	108100
00	16	11	04	81	05	0	PAN AM HUDSONS BAY PEMBINA E-36	0685	176000	20	00	000	143			32	108100
00	02	12	04	81	05	0	AMOCO HB PEMBINA 2-12-48-10	0685	176000	20	00	000	143			32	108000
00	04	12	04	81	05	0	AMOCO HB PEMBINA 4-12-48-10	0685	176000	20	00	000	143			32	408000
00	06	12	04	81	05	0	PAN AM HB E 26 PEM IN 6-12-48-10	0685	176000	20	00	000	143			32	408000
00	08	12	04	81	05	0	PAN AM HUDSONS BAY PEMBINA E-23	0685	176000	20	00	000	143			32	108000
00	10	12	04	81	05	0	AMOCO 192 UNIT 9 PEM 10-12-48-10	0685	176000	20	00	000	143			32	408000
00	12	12	04	81	05	0	AMOCO 191 UNIT 9 PEM 12-12-48-10	0685	176000	20	00	000	143			32	108000
00	14	12	04	81	05	0	PAN AM HUDSONS BAY PEMBINA E-25	0685	176000	20	00	000	143			32	108100
00	16	12	04	81	05	0	PAN AM HUDSONS BAY PEMBINA E-24	0685	176000	20	00	000	143			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	143

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU B PROJECT NO 1	0685	696002	20	00	000	001	18.5	SPD04	64	
00	14	20	05	01	2	50	CHEVRON TPPL PEMBINA 14-20-50-12	0685	696002	20	00	000	001			64	408200
00	14	20	05	01	2	52	CHEVRON TPPL PEMBINA 14-20-50-12	0685	696002	20	00	000	001				408004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	045

EFFECTIVE DATE	OPER NO
01 DEC 1986	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
														m^3 / DAY			
							PROVOST VIK CAK & MANN E PROJ NO 12	0750	218060	20	00	000	012	8.0	56.0	3648	
00	10	35	036	07	4	0	BARNWELL PROVOST IN 10-35-36-7	0750	218060	20	00	000	012			64	408004
00	12	35	036	07	4	0	BARNWELL PROVOST IN 12-35-36-7	0750	218060	20	00	000	012			64	408005
02	12	35	036	07	4	0	BARNWELL UNIT PROVOST A12-35-36-7	0750	218060	20	00	000	012				408004
00	04	18	037	06	4	0	BARNWELL PROVOST IN 4-18-37-6	0750	218060	20	00	000	012			64	408004
00	02	01	037	07	4	0	BARNWELL PROVOST 2-1-37-7	0750	218060	20	00	000	012			64	408004
00	04	01	037	07	4	0	BARNWELL PROVOST IN 4-1-37-7	0750	218060	20	00	000	012			64	408004
00	10	01	037	07	4	0	BARNWELL PROVOST 10-1-37-7	0750	218060	20	00	000	012			64	408004
00	12	01	037	07	4	0	BARNWELL PROVOST 12-1-37-7	0750	218060	20	00	000	012			64	108004
00	01	02	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	02	02	037	07	4	0	KR BARNWELL PROVOST 2-2-37-7	0750	218060	20	00	000	012			16	108904
00	04	02	037	07	4	0	KR BARNWELL PROVOST 4-2-37-7	0750	218060	20	00	000	012			64	108004
00	07	02	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	08	02	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	10	02	037	07	4	0	KR BARNWELL PROVOST 10-2-37-7	0750	218060	20	00	000	012			64	108003
00	12	02	037	07	4	0	KR BARNWELL PROVOST 12-2-37-7	0750	218060	20	00	000	012			64	108004
00	04	03	037	07	4	0	KR BARNWELL PROVOST IN 4-3-37-7	0750	218060	20	00	000	012			64	408004
00	07	03	037	07	4	0	BARNWELL PROVOST 7-3-37-7	0750	218060	20	00	000	012			64	108204
00	10	03	037	07	4	0	KR BARNWELL PROVOST 10-3-37-7	0750	218060	20	00	000	012			64	108004
00	12	03	037	07	4	0	KR BARNWELL PROVOST 12-3-37-7	0750	218060	20	00	000	012			64	108004
00	02	04	037	07	4	0	BARNWELL PROVOST IN 2-4-37-7	0750	218060	20	00	000	012			64	408004
00	04	04	037	07	4	0	KR BARNWELL PROVOST IN 4-4-37-7	0750	218060	20	00	000	012			64	408004
00	10	04	037	07	4	0	KR BARNWELL PROVOST 10-4-37-7	0750	218060	20	00	000	012			64	108004
00	12	04	037	07	4	0	KR BARNWELL PROVOST 12-4-37-7	0750	218060	20	00	000	012			64	108004
00	02	05	037	07	4	0	KR BARNWELL PROVOST IN 2-5-37-7	0750	218060	20	00	000	012			64	408004
00	04	05	037	07	4	0	KR BARNWELL PROVOST IN 4-5-37-7	0750	218060	20	00	000	012			64	408004
00	10	05	037	07	4	0	KR BARNWELL PROVOST 10-5-37-7	0750	218060	20	00	000	012			64	108004
00	12	05	037	07	4	0	KR BARNWELL PROVOST IN 12-5-37-7	0750	218060	20	00	000	012			64	408004
00	02	09	037	07	4	0	KR BARNWELL PROVOST 2-9-37-7	0750	218060	20	00	000	012			64	108004
00	04	09	037	07	4	0	KR BARNWELL PROVOST IN 4-9-37-7	0750	218060	20	00	000	012			64	408004
00	10	09	037	07	4	0	BARNWELL PROVOST 10-9-37-7	0750	218060	20	00	000	012			64	108004
00	12	09	037	07	4	0	KR BARNWELL PROVOST 12-9-37-7	0750	218060	20	00	000	012			64	408004
00	02	10	037	07	4	0	KR BARNWELL PROVOST 2-10-37-7	0750	218060	20	00	000	012			64	108004
00	04	10	037	07	4	0	KR BARNWELL PROVOST 4-10-37-7	0750	218060	20	00	000	012			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 DEC 1986	J66

EFFECTIVE DATE	OPER NO
01 DEC 1986	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	10	03	7	0	7	40 BARNWELL PROVOST 10-10-37-7	0750	218060	20	00	000	012			64	108004
00	12	10	03	7	0	7	40 KR BARNWELL PROVOST 12-10-37-7	0750	218060	20	00	000	012			64	108004
00	01	11	03	7	0	7	40	0750	218060	20	00	000	012			16	308000
00	02	11	03	7	0	7	40 BARNWELL PROVOST 2-11-37-7	0750	218060	20	00	000	012			16	108003
00	04	11	03	7	0	7	40 KR BARNWELL PROVOST 4-11-37-7	0750	218060	20	00	000	012			64	108003
00	07	11	03	7	0	7	40	0750	218060	20	00	000	012			16	308000
00	08	11	03	7	0	7	40	0750	218060	20	00	000	012			16	308000
00	10	11	03	7	0	7	40 BARNWELL PROVOST 10-11-37-7	0750	218060	20	00	000	012			64	408000
00	12	11	03	7	0	7	40 BARNWELL PROVOST 12-11-37-7	0750	218060	20	00	000	012			64	108004
00	02	12	03	7	0	7	40 KR BARNWELL PROVOST 2-12-37-7	0750	218060	20	00	000	012			64	108900
00	03	12	03	7	0	7	40	0750	218060	20	00	000	012			16	308000
00	04	12	03	7	0	7	40 KR BARNWELL PROVOST 4-12-37-7	0750	218060	20	00	000	012			16	408000
00	05	12	03	7	0	7	40	0750	218060	20	00	000	012			16	308000
00	06	12	03	7	0	7	40	0750	218060	20	00	000	012			16	308000
00	10	12	03	7	0	7	40 KR BARNWELL PROVOST 10-12-37-7	0750	218060	20	00	000	012			64	408000
00	11	12	03	7	0	7	40	0750	218060	20	00	000	012			16	308000
00	12	12	03	7	0	7	40 BARNWELL PROVOST 12-12-37-7	0750	218060	20	00	000	012			16	108000
00	13	12	03	7	0	7	40	0750	218060	20	00	000	012			16	308000
00	14	12	03	7	0	7	40	0750	218060	20	00	000	012			16	308000
00	02	13	03	7	0	7	40 KR BARNWELL PROVOST 2-13-37-7	0750	218060	20	00	000	012			64	108900
00	04	13	03	7	0	7	40 KR BARNWELL PROVOST 4-13-37-7	0750	218060	20	00	000	012			64	408004
00	10	13	03	7	0	7	40 KR BARNWELL PROVOST IN 10-13-37-7	0750	218060	20	00	000	012			64	408000
00	12	13	03	7	0	7	40 KR BARNWELL PROVOST 12-13-37-7	0750	218060	20	00	000	012			64	108000
00	04	14	03	7	0	7	40 BARNWELL PROVOST 4-14-37-7	0750	218060	20	00	000	012			64	108000
00	07	14	03	7	0	7	40 BARNWELL PROVOST 7-14-37-7	0750	218060	20	00	000	012			64	108000
00	10	14	03	7	0	7	40 BARNWELL PROVOST 10-14-37-7	0750	218060	20	00	000	012			64	408000
00	12	14	03	7	0	7	40 KR BARNWELL PROVOST 12-14-37-7	0750	218060	20	00	000	012			64	108000
00	02	15	03	7	0	7	40 KR BARNWELL PROVOST 2-15-37-7	0750	218060	20	00	000	012			64	108004
00	04	15	03	7	0	7	40 BARNWELL PROVOST 4-15-37-7	0750	218060	20	00	000	012			64	108004
00	10	15	03	7	0	7	40 BARNWELL PROVOST 10-15-37-7	0750	218060	20	00	000	012			64	108004
00	12	15	03	7	0	7	40 KR BARNWELL PROVOST IN 12-15-37-7	0750	218060	20	00	000	012			64	408004
00	02	16	03	7	0	7	40 KR BARNWELL PROVOST 2-16-37-7	0750	218060	20	00	000	012			64	108003
00	04	16	03	7	0	7	40 KR BARNWELL PROVOST IN 4-16-37-7	0750	218060	20	00	000	012			64	408004
00	02	22	03	7	0	7	40 BARNWELL PROVOST IN 2-22-37-7	0750	218060	20	00	000	012			64	408004
00	02	23	03	7	0	7	40	0750	218060	20	00	000	012			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 DEC 1986	J66

EFFECTIVE DATE	OPER NO
01 DEC 1986	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	03	23	03	70	7	4	0 BARNWELL PROVOST IN 3-23-37-7	0750	218060	20	00	000	012			64	408200
00	04	24	03	70	7	4	0 BARNWELL PROVOST IN 4-24-37-7	0750	218060	20	00	000	012			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 DEC 1986	J66

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							I.S. NO. 2	0753	788071	10	00	000	001	8.0	80.0	832	
00	13	20	11	00	5	60	ESSO RAINBOW 13-20-110-5	0753	788071	10	00	000	001			64	108000
00	02	29	11	00	5	60	IOE GALAXY RAIN 2-29-110-5	0753	788071	10	00	000	001			64	108200
00	04	29	11	00	5	60	IOE GALAXY 4-29-110-5	0753	788071	10	00	000	001			64	508200
00	11	29	11	00	5	60	IOE GALAXY 11-29-110-5	0753	788071	10	00	000	001			64	108000
00	14	36	11	00	6	60	ESSO RAINBOW 14-36-110-6	0753	788071	10	00	000	001			64	108000
00	15	36	11	00	6	60	IOE PRISM RAIN 15-36-110-6	0753	788071	10	00	000	001			64	108000
00	15	36	11	00	6	62	IOE PRISM RAIN 15-36-110-6	0753	788071	10	00	000	001				508000
02	15	36	11	00	6	60	IOE RAINBOW 15-36-110-6	0753	788071	10	00	000	001				108003
00	03	28	11	00	7	60	IOE COMET RAIN 3-28-110-7	0753	788071	10	00	000	001			64	108200
00	02	29	11	00	7	60	IMP IOE COMET RAIN 2-29-110-7	0753	788071	10	00	000	001			64	108000
00	04	29	11	00	7	60	IMP IOE COMET RAIN 4-29-110-7	0753	788071	10	00	000	001			64	108205
02	04	29	11	00	7	60	ESSO RAINBOW 4-29-110-7	0753	788071	10	00	000	001				108203
00	10	29	11	00	7	60	ESSO RAINBOW 10-29-110-7	0753	788071	10	00	000	001			64	108000
00	12	29	11	00	7	60	ESSO RAINBOW 12-29-110-7	0753	788071	10	00	000	001				108003
00	14	29	11	00	7	60	IOE COMET 14-29-110-7	0753	788071	10	00	000	001			64	508000
00	02	36	11	00	7	60	ESSO RAINBOW 2-36-110-7	0753	788071	10	00	000	001				108003
00	07	36	11	00	7	60	IMP IOE COMET RAIN 7-36-110-7	0753	788071	10	00	000	001				508000
00	08	36	11	00	7	60	IMPERIAL IOE RAINBOW 8-36-110-7	0753	788071	10	00	000	001			64	108000
00	08	36	11	00	7	62	IMPERIAL IOE RAINBOW 8-36-110-7	0753	788071	10	00	000	001				508000
00	10	36	11	00	7	60	IOE COMET RAIN 10-36-110-7	0753	788071	10	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788071	10	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SOUTH KEG RIVER A PROJ NO 6	0754	788001	20	00	000	006	8.0	32.0	320	
00	02	32	107	09	62		IOE RAINBOW SOUTH 2-32A-107-9	0754	788001	20	00	000	006				408000
00	06	32	107	09	60		IOE RAINBOW SOUTH 6-32MU-107-9	0754	788001	20	00	000	006			64	108000
02	06	32	107	09	60		CANTERRA ET AL RAINS 6-32-107-9	0754	788001	20	00	000	006				108203
00	10	32	107	09	60		IOE RAINBOW 10-32-107-9	0754	788001	20	00	000	006			64	108000
00	11	32	107	09	60		AQUIT ET AL RAINS 11-32-107-9	0754	788001	20	00	000	006			64	108003
02	02	05	108	09	60		AQUIT ET AL RAINS 2/2-5-108-9	0754	788001	20	00	000	006			64	108000
00	03	05	108	09	60		AQUIT MOBIL RAINBOW 3-5-108-9	0754	788001	20	00	000	006			64	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0754	788001	20	00	000	006

EFFECTIVE DATE	OPER NO
01 DEC 1986	L73

EFFECTIVE DATE	OPER NO
01 DEC 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							STETTLER D-2A PROJECT NO 1	0866	696001	20	00	000	001	8.0	464.0	1520	
00	13	02	03	82	04	0	B A STETTLER UNIT 13-2-38-20	0866	696001	20	00	000	001			16	108005
00	06	03	03	82	04	0	NORCEN UNIT STETTLER 6-3-38-20	0866	696001	20	00	000	001			16	108000
00	10	03	03	82	04	0	NORCEN UNIT STETTLER 10-3-38-20	0866	696001	20	00	000	001			16	108000
00	11	03	03	82	04	0	NORCEN UNIT STETTLER 11-3-38-20	0866	696001	20	00	000	001			16	108000
00	12	03	03	82	04	2	B A STETTLER UNIT 12-3M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	03	03	82	04	2	NORCEN UNIT STETTLER 13-3-38-20	0866	696001	20	00	000	001			16	108000
00	14	03	03	82	04	0	NORCEN UNIT STETTLER 14-3-38-20	0866	696001	20	00	000	001			16	108004
00	15	03	03	82	04	0	NORCEN UNIT STETTLER 15-3-38-20	0866	696001	20	00	000	001			16	108000
00	16	03	03	82	04	0	NORCEN UNIT STETTLER 16-3-38-20	0866	696001	20	00	000	001			16	108004
00	16	04	03	82	04	2	B A STETTLER UNIT 16-4M3-38-20	0866	696001	20	00	000	001			16	108004
00	01	09	03	82	04	2	B A STETTLER UNIT 1-9-38-20	0866	696001	20	00	000	001			16	108000
00	08	09	03	82	04	2	B A STETTLER UNIT 8-9M3-38-20	0866	696001	20	00	000	001			16	108004
00	09	09	03	82	04	0	NORCEN UNIT STETTLER 9-9-38-20	0866	696001	20	00	000	001			16	108004
00	10	09	03	82	04	0	NORCEN UNIT STETTLER 10-9-38-20	0866	696001	20	00	000	001			16	108004
00	16	09	03	82	04	2	B A STETTLER UNIT 16-9M3-38-20	0866	696001	20	00	000	001			16	108005
00	01	10	03	82	04	0	NORCEN UNIT STETTLER 1-10-38-20	0866	696001	20	00	000	001			16	608000
00	02	10	03	82	04	0	NORCEN UNIT STETTLER 2-10-38-20	0866	696001	20	00	000	001			16	108000
00	03	10	03	82	04	0	NORCEN UNIT STETTLER 3-10-38-20	0866	696001	20	00	000	001			16	108000
00	04	10	03	82	04	2	B A STETTLER UNIT 4-10M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	10	03	82	04	2	NORCEN UNIT STETTLER 5-10-38-20	0866	696001	20	00	000	001			16	108000
00	06	10	03	82	04	0	NORCEN UNIT STETTLER 6-10-38-20	0866	696001	20	00	000	001			16	108004
00	07	10	03	82	04	0	NORCEN UNIT STETTLER 7-10-38-20	0866	696001	20	00	000	001			16	108004
00	08	10	03	82	04	0	NORCEN UNIT STETTLER 8-10-38-20	0866	696001	20	00	000	001			16	108004
00	09	10	03	82	04	0	NORCEN UNIT STETTLER 9-10-38-20	0866	696001	20	00	000	001			16	408000
00	10	10	03	82	04	0	NORCEN UNIT STETTLER 10-10-38-20	0866	696001	20	00	000	001			16	108000
00	11	10	03	82	04	0	NORCEN UNIT STETTLER 11-10-38-20	0866	696001	20	00	000	001			16	108000
00	12	10	03	82	04	2	B A STETTLER UNIT 12-10M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	10	03	82	04	2	B A STETTLER UNIT 13-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	10	03	82	04	0	NORCEN UNIT STETTLER 14-10-38-20	0866	696001	20	00	000	001			16	108004
00	15	10	03	82	04	0	NORCEN UNIT STETTLER 15-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	11	03	82	04	0	NORCEN UNIT STETTLER 14-11-38-20	0866	696001	20	00	000	001				408004
00	05	14	03	82	04	0	B A STETTLER UNIT 5-14-38-20	0866	696001	20	00	000	001			16	408004
00	12	14	03	82	04	0	B A STETTLER UNIT 12-14-38-20	0866	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	002

EFFECTIVE DATE	OPER NO
01 DEC 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00131403820 40	NORCEN UNIT STETTLER 13-14-38-20	0866	696001	20	00	000	001			16	108000
00031503820 40	NORCEN UNIT STETTLER 3-15-38-20	0866	696001	20	00	000	001			16	108000
00041503820 42	NORCEN UNIT STETTLER 4-15M3-38-20	0866	696001	20	00	000	001			16	108005
00051503820 40	NORCEN UNIT STETTLER 5-15-38-20	0866	696001	20	00	000	001			16	108000
00061503820 40	NORCEN UNIT STETTLER 6-15-38-20	0866	696001	20	00	000	001			16	108000
00071503820 40	NORCEN UNIT STETTLER 7-15-38-20	0866	696001	20	00	000	001			16	108000
00091503820 40	NORCEN UNIT STETTLER 9-15-38-20	0866	696001	20	00	000	001			16	108004
00101503820 40	NORCEN UNIT STETTLER 10-15-38-20	0866	696001	20	00	000	001			16	108000
00111503820 40	NORCEN UNIT STETTLER 11-15-38-20	0866	696001	20	00	000	001			16	108000
00121503820 42	B A STETTLER UNIT 12-15M3-38-20	0866	696001	20	00	000	001			16	108000
00131503820 42	NORCEN UNIT STETTLER 13-15-38-20	0866	696001	20	00	000	001			16	108004
00141503820 40	NORCEN UNIT STETTLER 14-15-38-20	0866	696001	20	00	000	001			16	108000
00151503820 40	NORCEN UNIT STETTLER 15-15-38-20	0866	696001	20	00	000	001			16	108000
00161503820 40	NORCEN UNIT STETTLER 16-15-38-20	0866	696001	20	00	000	001			16	108000
00011603820 42	NORCEN UNIT STETTLER 1-16-38-20	0866	696001	20	00	000	001			16	108000
00021603820 42	BA STETTLER UNIT 2-16M3-38-20	0866	696001	20	00	000	001			16	108000
00071603820 42	NORCEN UNIT STETTLER 7-16-38-20	0866	696001	20	00	000	001			16	108000
00081603820 42	B A STETTLER UNIT 8-16M3-38-20	0866	696001	20	00	000	001			16	108000
00091603820 42	NORCEN UNIT STETTLER 9-16-38-20	0866	696001	20	00	000	001			16	108100
00101603820 42	B A STETTLER UNIT 10-16M3-38-20	0866	696001	20	00	000	001			16	108100
00161603820 42	B A STETTLER UNIT 16-16M3-38-20	0866	696001	20	00	000	001			16	108100
00152003820 40	NORCEN UNIT STETTLER 15-20-38-20	0866	696001	20	00	000	001			16	108100
02162003820 40	BA STETTLER UNIT 16-20N-38-20	0866	696001	20	00	000	001			16	108100
00072103820 42	NORCEN UNIT STETTLER 7-21-38-20	0866	696001	20	00	000	001			16	108004
00082103820 40	NORCEN UNIT STETTLER 8-21-38-20	0866	696001	20	00	000	001			16	108000
00132103820 40	NORCEN UNIT STETTLER 13-21-38-20	0866	696001	20	00	000	001			16	108004
00152103820 40	NORCEN UNIT STETTLER 15-21-38-20	0866	696001	20	00	000	001			16	108004
00162103820 40	NORCEN UNIT STETTLER 16-21-38-20	0866	696001	20	00	000	001			16	108000
00012203820 40	NORCEN UNIT STETTLER 1-22-38-20	0866	696001	20	00	000	001			16	108004
00022203820 40	NORCEN UNIT STETTLER 2-22-38-20	0866	696001	20	00	000	001			16	108000
00032203820 40	NORCEN UNIT STETTLER 3-22-38-20	0866	696001	20	00	000	001			16	108000
00042203820 40	NORCEN UNIT STETTLER 4-22-38-20	0866	696001	20	00	000	001			16	108000
00052203820 40	NORCEN UNIT STETTLER 5-22-38-20	0866	696001	20	00	000	001			16	108000
00072203820 40	NORCEN UNIT STETTLER 7-22-38-20	0866	696001	20	00	000	001			16	108000
00082203820 40	NORCEN UNIT STETTLER 8-22-38-20	0866	696001	20	00	000	001				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696 001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	002

EFFECTIVE DATE	OPER NO
01 DEC 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	09	22	03	82	04	0	NORCEN UNIT STETTLER 9-22-38-20	0866	696001	20	00	000	001			16	108004
00	10	22	03	82	04	0	NORCEN UNIT STETTLER 10-22-38-20	0866	696001	20	00	000	001			16	108000
00	11	22	03	82	04	0	NORCEN UNIT STETTLER 11-22-38-20	0866	696001	20	00	000	001			16	108000
00	12	22	03	82	04	0	NORCEN UNIT STETTLER 12-22-38-20	0866	696001	20	00	000	001			16	108004
00	13	22	03	82	04	0	NORCEN UNIT STETTLER 13-22-38-20	0866	696001	20	00	000	001			16	108004
00	14	22	03	82	04	0	NORCEN UNIT STETTLER 14-22-38-20	0866	696001	20	00	000	001			16	108004
00	15	22	03	82	04	2	NORCEN UNIT STETTLER 15-22M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	22	03	82	04	0	NORCEN UNIT STETTLER 16-22-38-20	0866	696001	20	00	000	001			16	608000
00	04	23	03	82	04	0	B A STETTLER UNIT 4-23-38-20	0866	696001	20	00	000	001			16	108005
00	12	23	03	82	04	0	NORCEN UNIT STETTLER 12-23-38-20	0866	696001	20	00	000	001			16	108000
00	01	27	03	82	04	0	NORCEN UNIT STETTLER 1-27-38-20	0866	696001	20	00	000	001			16	108004
02	02	27	03	82	04	0	NORCEN UNIT STETTLER 2-27N-38-20	0866	696001	20	00	000	001			16	108000
00	03	27	03	82	04	0	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001				408000
02	03	27	03	82	04	2	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001			16	108000
00	04	27	03	82	04	0	NORCEN UNIT STETTLER 4-27-38-20	0866	696001	20	00	000	001			16	108000
00	05	27	03	82	04	0	NORCEN UNIT STETTLER 5-27-38-20	0866	696001	20	00	000	001			16	108000
00	06	27	03	82	04	0	NORCEN UNIT STETTLER 6-27-38-20	0866	696001	20	00	000	001			16	108004
00	07	27	03	82	04	0	B A STETTLER UNIT 7-27-38-20	0866	696001	20	00	000	001				108005
02	07	27	03	82	04	0	NORCEN UNIT STETTLER 7-27-38-20	0866	696001	20	00	000	001			16	108200
00	12	27	03	82	04	0	NORCEN UNIT STETTLER 12-27-38-20	0866	696001	20	00	000	001			16	108000
00	01	28	03	82	04	0	NORCEN UNIT STETTLER 1-28-38-20	0866	696001	20	00	000	001			16	108000
00	04	28	03	82	04	0	NORCEN UNIT STETTLER 4-28-38-20	0866	696001	20	00	000	001			16	108004
00	06	28	03	82	04	0	NORCEN UNIT STETTLER 6-28-38-20	0866	696001	20	00	000	001			16	108100
00	07	28	03	82	04	0	NORCEN UNIT STETTLER 7-28-38-20	0866	696001	20	00	000	001			16	108000
00	08	28	03	82	04	0	NORCEN UNIT STETTLER 8-28-38-20	0866	696001	20	00	000	001			16	108000
00	09	28	03	82	04	0	NORCEN UNIT STETTLER 9-28-38-20	0866	696001	20	00	000	001			16	108000
00	10	28	03	82	04	0	NORCEN UNIT STETTLER 10-28-38-20	0866	696001	20	00	000	001			16	108000
00	11	28	03	82	04	0	NORCEN UNIT STETTLER 11-28-38-20	0866	696001	20	00	000	001			16	108004
00	15	28	03	82	04	0	B A STETTLER UNIT 15-28-38-20	0866	696001	20	00	000	001			16	108005
00	01	29	03	82	04	0	NORCEN UNIT STETTLER 1-29-38-20	0866	696001	20	00	000	001			16	108004
02	02	29	03	82	04	0	NORCEN UNIT STETTLER 2-29N-38-20	0866	696001	20	00	000	001			16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	002

EFFECTIVE DATE	OPER NO
01 DEC 1986	025

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							SWAN HILLS BHL C PROJECT NO 45	0887	744003	20	00	000	045	10.0	80.0	1280	
00	12	16	06	11	5	0	CDN SUP CEGO SWAN H 12-16-68-11	0887	744003	20	00	000	045			64	108900
00	10	20	06	11	5	0	HOME REGENT SWANH 10-20-68-11	0887	744003	20	00	000	045			64	408000
00	02	21	06	11	5	0	CDN-SUP UNIT SWANH IN 2-21-68-11	0887	744003	20	00	000	045			64	408000
00	04	21	06	11	5	0		0887	744003	20	00	000	045			64	308000
00	10	21	06	11	5	0		0887	744003	20	00	000	045			64	308000
00	12	21	06	11	5	0	CDN-SUP CEGO SWAN H 12-21-68-11	0887	744003	20	00	000	045			64	108000
00	02	28	06	11	5	0		0887	744003	20	00	000	045			64	308000
00	04	28	06	11	5	0	CDN-SUP UNIT SWANH 4-28-68-11	0887	744003	20	00	000	045			64	108000
00	10	28	06	11	5	0	CDN-SUP UNIT SWANH IN 10-28-68-11	0887	744003	20	00	000	045			64	408000
00	12	28	06	11	5	0	CDN-SUP CEGO SWAN H 12-28-68-11	0887	744003	20	00	000	045			64	108000
00	02	29	06	11	5	0		0887	744003	20	00	000	045			64	308000
00	02	33	06	11	5	0	CDN-SUP CEGO SWAN H 2-33-68-11	0887	744003	20	00	000	045			64	108000
00	04	33	06	11	5	0		0887	744003	20	00	000	045			64	308000
00	10	33	06	11	5	0	CDN-SUP CEGO SWAN H 10-33-68-11	0887	744003	20	00	000	045			64	108000
00	04	34	06	11	5	0	HOME REGENT C SWAN HILLS 4-34-68-11	0887	744003	20	00	000	045			128	108000
00	10	34	06	11	5	0	CDN-SUP UNIT SWANH IN 10-34-68-11	0887	744003	20	00	000	045			64	408000
00	12	34	06	11	5	0	CDN-SUP CEGO SWAN H 12-34-68-11	0887	744003	20	00	000	045			64	108000
00	02	03	06	11	5	0	CDN-SUP ET AL SWAN H 2-3-69-11	0887	744003	20	00	000	045			64	408000
00	04	03	06	11	5	0	CDN-SUP UNIT SWANH 4-3-69-11	0887	744003	20	00	000	045			64	108104

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	045

EFFECTIVE DATE	OPER NO
01 DEC 1986	025

EFFECTIVE DATE	OPER NO
01 DEC 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 1	0887	744060	20	00	000	001	12.5	1862.5	13184	
00	01	01	00	10	1	0	32HA SPAC IN ACCORD WITH MISC 7313	0887	744060	20	00	000	001				000000
00	02	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 150	0887	744060	20	00	000	001				000000
00	02	13	06	10	5	0	PAN AM BA B-2 SWAN H 2-13-66-10	0887	744060	20	00	000	001			64	108000
00	04	13	06	10	5	0	PAN AM BA B-1 SWAN H 4-13-66-10	0887	744060	20	00	000	001			64	108004
00	10	13	06	10	5	0	PAN AM BA B-3 SWANH 10-13-66-10	0887	744060	20	00	000	001			64	408000
00	12	13	06	10	5	0	PAN AM BA B-4 SWANH 12-13-66-10	0887	744060	20	00	000	001			64	108100
00	10	14	06	10	5	0	BAYSEL SWAN HILLS 10-14-66-10	0887	744060	20	00	000	001			64	108100
00	12	14	06	10	5	0	BAYSEL SWAN HILLS 12-14-66-10	0887	744060	20	00	000	001			64	108000
00	10	15	06	10	5	0	MCDERMOTT SWAN HILLS 10-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	15	06	10	5	0	MCDERMOTT SWAN HILLS 12-15-66-10	0887	744060	20	00	000	001			64	108000
00	10	16	06	10	5	0	PAN AM BA D-2 SWANH 10-16-66-10	0887	744060	20	00	000	001			64	108100
00	12	16	06	10	5	0	PAN AM BA D-4 SWANH 12-16-66-10	0887	744060	20	00	000	001			64	108100
00	10	17	06	10	5	0	PAN AM BA E-2 SWANH 10-17-66-10	0887	744060	20	00	000	001			64	108100
00	12	17	06	10	5	0	PAN AM BA E-4 SWANH 12-17-66-10	0887	744060	20	00	000	001			64	108000
00	16	18	06	10	5	0	DECALTA WESTBURNE SWAN H 16-18	0887	744060	20	00	000	001			64	408000
00	02	19	06	10	5	0	PAN AM BA F-3 SWANH IN 2-19-66-10	0887	744060	20	00	000	001			64	408000
02	04	19	06	10	5	0	PAN AM BA G-2 SWANH 4-19-66-10	0887	744060	20	00	000	001			64	108000
00	10	19	06	10	5	0	PAN AM BA F-4 SWANH 10-19-66-10	0887	744060	20	00	000	001			64	108000
00	12	19	06	10	5	0	PAN AM BA G-4 SWANH IN 12-19-66-10	0887	744060	20	00	000	001			64	408000
00	16	19	06	10	5	0	HOME UNIT SWAN HILLS 16-19-66-10	0887	744060	20	00	000	001				108003
00	02	20	06	10	5	0	PAN AM BA A-55 SWANH 2-20-66-10	0887	744060	20	00	000	001			64	408000
00	04	20	06	10	5	0	PAN AM BA A-67 SWAN H 4-20-66-10	0887	744060	20	00	000	001			64	408000
00	10	20	06	10	5	0	PAN AM BA A-56 SWAN H 10-20-66-10	0887	744060	20	00	000	001			64	108000
00	12	20	06	10	5	0	PAN AM BA A-68 SWANH 12-20-66-10	0887	744060	20	00	000	001			64	108000
00	14	20	06	10	5	0	HOME UNIT SWAN HILLS 14-20-66-10	0887	744060	20	00	000	001				108003
00	02	21	06	10	5	0	PAN AM BA A-32 SWANH 2-21-66-10	0887	744060	20	00	000	001			64	108000
00	04	21	06	10	5	0	PAN AM BA A-43 SWAN H 4-21-66-10	0887	744060	20	00	000	001			64	408000
00	10	21	06	10	5	0	PAN AM BA A-33 SWANH 10-21-66-10	0887	744060	20	00	000	001			64	108000
00	12	21	06	10	5	0	PAN AM BA A-44 SWAN H 12-21-66-10	0887	744060	20	00	000	001			64	108000
00	16	21	06	10	5	0	HOME UNIT SWAN HILLS 16-21-66-10	0887	744060	20	00	000	001				108003
00	02	22	06	10	5	2	PAN AM B A A-8 SWANH 2-22-66-10	0887	744060	20	00	000	001			64	108000
00	04	22	06	10	5	0	PAN AM BA A-20 SWANH 4-22-66-10	0887	744060	20	00	000	001			64	108000
00	10	22	06	10	5	0	PAN AM BA A-9 SWANH 10-22-66-10	0887	744060	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	006

EFFECTIVE DATE	OPER NO
01 DEC 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	22	06	10	50		PAN AM B A A-21 SWANH 12-22-66-10	0887	744060	20	00	000	001			64	108000
00	02	23	06	10	50		SOHIO SWAN HILLS 2-23-66-10	0887	744060	20	00	000	001			64	108100
00	04	23	06	10	50		BAYSEL SWAN HILLS 4-23-66-10	0887	744060	20	00	000	001			64	408000
00	12	23	06	10	50		BAYSEL SWAN HILLS 12-23-66-10	0887	744060	20	00	000	001			64	108000
00	16	23	06	10	50		SOHIO SWAN HILLS 16-23-66-10	0887	744060	20	00	000	001			64	108100
00	02	25	06	10	50		PAN AM BA N-5 SWANH 2-25-66-10	0887	744060	20	00	000	001			64	408000
00	04	25	06	10	50		PAN AM B A N-13 SWANH 4-25-66-10	0887	744060	20	00	000	001			64	108100
00	10	25	06	10	50		PAN AM B A N-6 SWANH 10-25-66-10	0887	744060	20	00	000	001			64	108100
00	12	25	06	10	50		PAN AM BA N-14 SWANH 12-25-66-10	0887	744060	20	00	000	001			64	108000
00	02	26	06	10	50		BAYSEL SWAN HILLS 2-26-66-10	0887	744060	20	00	000	001			64	108100
00	04	26	06	10	50		SINCLAIR C SWAN HILLS 4-26-66-10	0887	744060	20	00	000	001			64	108000
00	10	26	06	10	50		BAYSL SWAN HILLS 10-26-66-10	0887	744060	20	00	000	001			64	408000
00	12	26	06	10	50		SINCLAIR C SWANH 12-26-66-10	0887	744060	20	00	000	001			64	108004
00	02	27	06	10	50		PAN AM B A A-10 SWANH 2-27-66-10	0887	744060	20	00	000	001			64	108000
00	04	27	06	10	50		PAN AM BA A-22 SWANH 4-27-66-10	0887	744060	20	00	000	001			64	108000
00	10	27	06	10	50		PAN AM BA A-11 SWANH 10-27-66-10	0887	744060	20	00	000	001			64	408000
00	12	27	06	10	50		PAN AM BA A-23 SWANH 12-27-66-10	0887	744060	20	00	000	001			64	108000
00	02	28	06	10	50		PAN AM BA A-34 SWANH 2-28-66-10	0887	744060	20	00	000	001			64	108000
00	04	28	06	10	50		PAN AM B A A-45 SWAN H 4-28-66-10	0887	744060	20	00	000	001			64	408000
00	08	28	06	10	50		HOME UNIT SWANH 8-28-66-10	0887	744060	20	00	000	001				108003
00	10	28	06	10	50		PAN AM BA A-35 SWAN H 10-28-66-10	0887	744060	20	00	000	001			64	108000
00	12	28	06	10	50		PAN AM BA A-46 SWANH 12-28-66-10	0887	744060	20	00	000	001			64	108000
00	14	28	06	10	50		HOME UNIT SWAN HILLS 14-28-66-10	0887	744060	20	00	000	001				108003
00	16	28	06	10	50		HOME UNIT SWAN HILLS 16-28-66-10	0887	744060	20	00	000	001				108003
00	02	29	06	10	50		PAN AM B A A-57 SWAN H 2-29-66-10	0887	744060	20	00	000	001			64	108000
00	04	29	06	10	50		PAN AM BA A-69 SWAN H 4-29-66-10	0887	744060	20	00	000	001			64	408000
00	06	29	06	10	50		HOME UNIT SWAN HILLS 6-29-66-10	0887	744060	20	00	000	001				108003
00	08	29	06	10	50		HOME UNIT SWAN HILLS 8-29-66-10	0887	744060	20	00	000	001				108003
00	10	29	06	10	50		PAN AM B A A-58 SWAN H 10-29-66-10	0887	744060	20	00	000	001			64	408000
00	12	29	06	10	50		PAN AM BA A-70 SWANH 12-29-66-10	0887	744060	20	00	000	001			64	108000
00	14	29	06	10	50		HOME UNIT SWAN HILLS 14-29-66-10	0887	744060	20	00	000	001				108003
00	16	29	06	10	50		HOME UNIT SWAN HILLS 16-29-66-10	0887	744060	20	00	000	001				108003
02	02	30	06	10	50		PAN AM BA H-3 SWANH A2-30-66-10	0887	744060	20	00	000	001			64	108000
00	04	30	06	10	50		PAN AM BA L-3 SWANH 4-30-66-10	0887	744060	20	00	000	001			64	408000
00	08	30	06	10	50		HOME UNIT SWAN HILLS 8-30-66-10	0887	744060	20	00	000	001				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	006

EFFECTIVE DATE	OPER NO
01 DEC 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0010300661050	PAN AM BA H-4 SWANH 10-30-66-10	0887	744060	20	00	000	001			64	108000
0012300661050	PAN AM BA L-4 SWANH IN 12-30-66-10	0887	744060	20	00	000	001			64	408000
0016300661050	HOME UNIT SWAN HILLS 16-30-66-10	0887	744060	20	00	000	001				108003
0002310661050	PAN AM B A J-3 SWANH 2-31-66-10	0887	744060	20	00	000	001			64	108000
0004310661050	PAN AM BA K-3 SWANH 4-31-66-10	0887	744060	20	00	000	001			64	408000
0008310661050	HOME UNIT SWAN HILLS 8-31-66-10	0887	744060	20	00	000	001				108003
0010310661050	PAN AM B A J-4 SWANH 10-31-66-10	0887	744060	20	00	000	001			64	108000
0012310661050	PAN AM BA K-4 SWANH IN 12-31-66-10	0887	744060	20	00	000	001			64	408000
0016310661050	HOME UNIT SWAN HILLS 16-31-66-10	0887	744060	20	00	000	001				108003
0002320661050	PAN AM BA A-59 SWANH 2-32-66-10	0887	744060	20	00	000	001			64	108000
0004320661050	PAN AM BA A-71 SWAN H 4-32-66-10	0887	744060	20	00	000	001			64	108000
0006320661050	HOME UNIT SWAN HILLS 6-32-66-10	0887	744060	20	00	000	001				108003
0008320661050	HOME UNIT SWAN HILLS 8-32-66-10	0887	744060	20	00	000	001				108003
0010320661050	PAN AM B A A-60 SWAN H 10-32-66-10	0887	744060	20	00	000	001				408000
0012320661050	PAN AM BA A-72 SWANH 12-32-66-10	0887	744060	20	00	000	001			64	108000
0014320661050	HOME UNIT SWAN HILLS 14-32-66-10	0887	744060	20	00	000	001				108003
0016320661050	HOME UNIT SWAN HILLS 16-32-66-10	0887	744060	20	00	000	001			64	108000
0002330661050	PAN AM BA A-36 SWAN H 2-33-66-10	0887	744060	20	00	000	001			64	108000
0004330661050	PAN AM B A A-47 SWAN H 4-33-66-10	0887	744060	20	00	000	001			64	108000
0010330661050	PAN AM BA A-37 SWANH 10-33-66-10	0887	744060	20	00	000	001			64	408000
0012330661050	HOME UNIT SWAN HILLS 12-33-66-11	0887	744060	20	00	000	001				108003
0014330661050	PAN AM BA A-1 SWAN H 14-33-66-10	0887	744060	20	00	000	001			64	108000
0002340661050	PAN AM BA A12 SWANH 2-34-66-10	0887	744060	20	00	000	001			64	108000
0004340661050	PAN AM B A A-24 SWAN H 4-34-66-10	0887	744060	20	00	000	001			64	108000
0010340661050	PAN AM B A A-13 SWAN H 10-34-66-10	0887	744060	20	00	000	001			64	408000
0012340661050	PAN AM BA A-25 SWANH 12-34-66-10	0887	744060	20	00	000	001			64	108000
0002350661050	SINCLAIR SWAN HILLS 2-35-66-10	0887	744060	20	00	000	001			64	108000
0004350661050	SINCLAIR A SWAN HILLS 4-35-66-10	0887	744060	20	00	000	001			64	108000
0010350661050	SINCLAIR B SWAN H 10-35-66-10	0887	744060	20	00	000	001			64	108000
0012350661050	SINCLAIR A SWAN HILLS 12-35-66-10	0887	744060	20	00	000	001			64	108000
0002360661050	PAN AM BA N-7 SWANH 2-36-66-10	0887	744060	20	00	000	001			64	408000
0004360661050	PAN AM B A N-15 SWANH 4-36-66-10	0887	744060	20	00	000	001			64	108000
0010360661050	PAN AM BA N-8 SWANH 10-36-66-10	0887	744060	20	00	000	001			64	108100
0012360661050	PAN AM B A N-16 SWANH 12-36-66-10	0887	744060	20	00	000	001			64	108000
0008240661150	BA PAN AM SWARTZ SWANH 8-24-66-11	0887	744060	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	006

EFFECTIVE DATE	OPER NO
01 DEC 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	24	06	11	5	0	BA PAN AM SWARTZ SWANH 16-24-66-11	0887	744060	20	00	000	001			64	108000
00	02	25	06	11	5	0	BA PAN AM SWARTZ SWANH 2-25-66-11	0887	744060	20	00	000	001			64	108000
02	06	25	06	11	5	0	BA PANAM SWARTZ SWANH A6-25-66-11	0887	744060	20	00	000	001			64	108000
00	10	25	06	11	5	0	BA PAN A SWARTZ SWANH 10-25-66-11	0887	744060	20	00	000	001			64	108000
00	12	25	06	11	5	0	BA PAN AM SWARTZ SWANH 12-25-66-11	0887	744060	20	00	000	001			64	108000
00	14	25	06	11	5	0	HOME UNIT SWAN H 14-25-66-11	0887	744060	20	00	000	001				108003
00	02	36	06	11	5	0	BA PAN AM SWARTZ SWANH 2-36-66-11	0887	744060	20	00	000	001			64	108000
00	04	36	06	11	5	0	BA PAN AM SWARTZ SWANH 4-36-66-11	0887	744060	20	00	000	001			64	408000
00	10	36	06	11	5	0	BA PAN AM SWARTZ SWANH 10-36-66-11	0887	744060	20	00	000	001			64	108000
00	14	36	06	11	5	0	BA PANAM SWARTZ SWANH 14-36-66-11	0887	744060	20	00	000	001			64	108000
00	02	05	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 2-5-67-9	0887	744060	20	00	000	001			64	408000
00	04	05	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 4-5-67-9	0887	744060	20	00	000	001			64	108100
00	10	05	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 10-5	0887	744060	20	00	000	001			64	108100
00	12	05	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 12-5-67-9	0887	744060	20	00	000	001			64	408000
00	02	06	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 2-6-67-9	0887	744060	20	00	000	001			64	408000
00	04	06	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 4-6-67-9	0887	744060	20	00	000	001			64	108100
00	10	06	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 10-6-67-9	0887	744060	20	00	000	001			64	108000
00	12	06	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 12-6-67-9	0887	744060	20	00	000	001			64	408000
00	02	07	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 2-7-67-9	0887	744060	20	00	000	001			64	408000
02	04	07	06	7	0	9	MOBIL ATLANTIC SWAN HILLS A4-7-67-9	0887	744060	20	00	000	001			64	108000
00	10	07	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 10-7-67-9	0887	744060	20	00	000	001			64	108000
00	12	07	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 12-7-67-9	0887	744060	20	00	000	001			64	108000
00	02	08	06	7	0	9	MOBIL ATLANTIC SWANH 2-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	08	06	7	0	9	MOBIL ATLANTIC SWANHILLS 4-8-67-9	0887	744060	20	00	000	001			64	108000
00	10	08	06	7	0	9	MOBIL ATLANTIC SWANHILLS 10-8-67-9	0887	744060	20	00	000	001			64	108100
00	12	08	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 12-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	17	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 4-17	0887	744060	20	00	000	001			64	108000
00	10	17	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 10-17	0887	744060	20	00	000	001				408000
00	12	17	06	7	0	9	MOBIL ATLANTIC SWANHILLS 12-17	0887	744060	20	00	000	001			64	108000
00	02	18	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 2-18-67-9	0887	744060	20	00	000	001			64	408000
00	04	18	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 4-18-67-9	0887	744060	20	00	000	001			64	108000
00	10	18	06	7	0	9	MOBIL ATLANTIC SWANHILLS 10-18-67-9	0887	744060	20	00	000	001			64	108000
00	12	18	06	7	0	9	MOBIL ATLANTIC SWANHILLS 12-18-67-9	0887	744060	20	00	000	001			64	108000
00	02	19	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 2-19-67-9	0887	744060	20	00	000	001			64	108000
00	04	19	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 4-19-67-9	0887	744060	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	006

EFFECTIVE DATE	OPER NO
01 DEC 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	19	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-19	0887	744060	20	00	000	001			64	108100
00	12	19	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-19	0887	744060	20	00	000	001			64	408000
00	04	20	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-20-67-9	0887	744060	20	00	000	001			64	108100
00	02	01	067	10	5	0	LUSCAR SWANH 2-1-67-10	0887	744060	20	00	000	001			64	408000
00	04	01	067	10	5	0	HOME REGENT A SWAN HILLS 4-1-67-10	0887	744060	20	00	000	001			64	108000
02	10	01	067	10	5	0	LUSCAR SWANH A10-1-67-10	0887	744060	20	00	000	001			64	108000
00	12	01	067	10	5	0	HOME REGENT A SWAN HILLS 12-1	0887	744060	20	00	000	001			64	108000
00	02	02	067	10	5	0	HOME REGENT A SWANH 2-2-67-10	0887	744060	20	00	000	001			64	108000
00	04	02	067	10	5	0	HOME REGENT A SWAN H 4-2-67-10	0887	744060	20	00	000	001			64	108000
00	06	02	067	10	5	0	HOME UNIT SWAN HILLS 6-2-67-10	0887	744060	20	00	000	001				108003
00	10	02	067	10	5	0	HOME REGENT A SWAN H 10-2-67-10	0887	744060	20	00	000	001			64	108000
00	12	02	067	10	5	0	HOME REGENT A SWANH 12-2-67-10	0887	744060	20	00	000	001			64	408000
00	14	02	067	10	5	0	HOME UNIT SWAN HILLS 14-2-67-10	0887	744060	20	00	000	001				108003
00	02	03	067	10	5	0	HOME REG A SWAN HILLS 2-3-67-10	0887	744060	20	00	000	001			64	108000
00	04	03	067	10	5	0	HOME REG A SWAN HILLS 4-3-67-10	0887	744060	20	00	000	001			64	108000
00	10	03	067	10	5	0	HOME REGENT A SWAN H 10-3-67-10	0887	744060	20	00	000	001			64	408000
00	12	03	067	10	5	0	HOME REGENT A SWANH 12-3-67-10	0887	744060	20	00	000	001			64	108000
00	02	04	067	10	5	0	HOME REGENT A SWANH 2-4-67-10	0887	744060	20	00	000	001			64	108000
00	04	04	067	10	5	0	HOME REG A SWAN HILLS 4-4-67-10	0887	744060	20	00	000	001			64	108000
00	06	04	067	10	5	0	HOME UNIT SWAN HILLS 6-4-67-10	0887	744060	20	00	000	001				108003
00	08	04	067	10	5	0	HOME UNIT SWAN HILLS 8-4-67-10	0887	744060	20	00	000	001				108003
00	10	04	067	10	5	0	HOME REGENT A SWANH 10-4-67-10	0887	744060	20	00	000	001			64	108000
00	12	04	067	10	5	0	HOME REGENT A SWANH 12-4-67-10	0887	744060	20	00	000	001			64	408000
00	14	04	067	10	5	0	HOME UNIT SWAN HILLS 14-4-67-10	0887	744060	20	00	000	001				108003
00	16	04	067	10	5	0	HOME UNIT SWAN HILLS 16-4-67-10	0887	744060	20	00	000	001				108003
00	02	05	067	10	5	0	KEWANEE SWAN H 2-5-67-10	0887	744060	20	00	000	001			64	108000
00	04	05	067	10	5	0	B A EDITH SWAN H 4-5-67-10	0887	744060	20	00	000	001			64	108000
00	06	05	067	10	5	0	HOME UNIT SWAN HILLS 6-5-67-10	0887	744060	20	00	000	001				108003
00	08	05	067	10	5	0	HOME UNIT SWAN HILLS 8-5-67-10	0887	744060	20	00	000	001				108003
00	10	05	067	10	5	0	KEWANEE SWAN H 10-5-67-10	0887	744060	20	00	000	001			64	108000
00	12	05	067	10	5	0	BA EDITH SWANH 12-5-67-10	0887	744060	20	00	000	001			64	108000
00	14	05	067	10	5	0	HOME UNIT SWAN HILLS 14-5-67-10	0887	744060	20	00	000	001				108003
00	16	05	067	10	5	0	HOME UNIT SWAN HILLS 16-5-67-10	0887	744060	20	00	000	001				108003
00	02	06	067	10	5	0	HOME REGENT A SWAN HILLS 2-6-67-10	0887	744060	20	00	000	001			64	408000
00	04	06	067	10	5	0	HOME REGENT A SWAN HILLS 4-6-67-10	0887	744060	20	00	000	001			64	108004

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

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EFFECTIVE DATE	OPER NO
01 DEC 1986	006

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01 DEC 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00100606710 50	HOME REGENT A SWANH IN 10-6-67-10	0887	744060	20	00	000	001				408000
00120606710 50	HOME REGENT A SWAN HILLS 12-6-67-10	0887	744060	20	00	000	001			64	108000
00160606710 50	HOME UNIT SWAN HILLS 16-6-67-10	0887	744060	20	00	000	001			64	108000
00020706710 50	BA PAN AM MYRNA SWANH 2-7-67-10	0887	744060	20	00	000	001			64	108000
00040706710 50	AMERADA CROWN CO SWANH 4-7-67-10	0887	744060	20	00	000	001			64	108100
00100706710 50	BA PAN AM MYRNA SWANH IN 10-7	0887	744060	20	00	000	001			64	408000
00120706710 50	AMERADA CROWN CO SWANH 12-7-67-10	0887	744060	20	00	000	001			64	108100
00140706710 50	HOME UNIT SWAN HILLS 14-7-67-10	0887	744060	20	00	000	001				108003
00020806710 50	HOME ET AL FPCA SWANH 2-8-67-10	0887	744060	20	00	000	001			32	408000
00040806710 50	B A EDITH SWAN HILLS 4-8-67-10	0887	744060	20	00	000	001			64	108000
00060806710 50	HOME UNIT SWAN HILLS 6-8-67-10	0887	744060	20	00	000	001				108003
00120806710 50	B A EDITH SWANH 12-8-67-10	0887	744060	20	00	000	001			32	108000
00020906710 50	HOME REGENT A SWAN HILLS 2-9-67-10	0887	744060	20	00	000	001			32	408000
00021006710 50	HOME REGENT A SWANH 2-10-67-10	0887	744060	20	00	000	001			64	408000
00101006710 50	HOME REG A SWAN HILLS 10-10-67-10	0887	744060	20	00	000	001			64	408000
00021106710 50	HOME REGENT A SWAN HILLS 2-11	0887	744060	20	00	000	001			64	108000
00041106710 50	HOME REG A SWAN HILLS 4-11-67-10	0887	744060	20	00	000	001			64	108000
00061106710 50	HOME UNIT SWAN HILLS 6-11-67-10	0887	744060	20	00	000	001				108003
00101106710 50	HOME REG A SWAN HILLS 10-11-67-10	0887	744060	20	00	000	001			64	108000
00121106710 50	HOME REGENT A SWAN H 12-11-67-10	0887	744060	20	00	000	001			64	108000
00141106710 50	HOME UNIT SWAN HILLS 14-11-67-10	0887	744060	20	00	000	001				108003
00021206710 50	LUSCAR SWANH 2-12-67-10	0887	744060	20	00	000	001			64	408000
00041206710 50	HOME REGENT A SWANH 4-12-67-10	0887	744060	20	00	000	001			64	108000
00101206710 50	LUSCAR SWANH 10-12-67-10	0887	744060	20	00	000	001			64	108000
00121206710 50	HOME REGENT A SWANH 12-12-67-10	0887	744060	20	00	000	001			64	408000
00021306710 50	LUSCAR SWANH 2-13-67-10	0887	744060	20	00	000	001			64	108000
00041306710 50	LUSCAR SWANH 4-13-67-10	0887	744060	20	00	000	001			64	108000
00101306710 50	LUSCAR SWANH 10-13-67-10	0887	744060	20	00	000	001			64	108000
00121306710 50	LUSCAR SWANH 12-13-67-10	0887	744060	20	00	000	001			64	408000
00021406710 50	MURPHY SWAN HILLS 2-14-67-10	0887	744060	20	00	000	001			64	108000
00041406710 50	MOBIL ED LK 4-14 SWANH 4-14-67-10	0887	744060	20	00	000	001				108005
00061406710 50	HOME UNIT SWAN HILLS 6-14-67-10	0887	744060	20	00	000	001			64	108000
00101406710 50	MURPHY SWAN HILLS 10-14-67-10	0887	744060	20	00	000	001			64	108000
00121406710 50	MO EDITH L 12-14 SWANH 12-14-67-10	0887	744060	20	00	000	001				108005
02121406710 50	HOME UNIT SWAN H 12-14-67-10	0887	744060	20	00	000	001				108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	006

EFFECTIVE DATE	OPER NO
01 DEC 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	14	06	7	10	50	HOME UNIT SWANH 14-14-67-10	0887	744060	20	00	000	001			64	108000
00	02	15	06	7	10	50	HOME ER AL FPC A SWANH 2-15-67-10	0887	744060	20	00	000	001			64	108000
00	10	15	06	7	10	50	HOME ET AL FPC A SWANH 10-15-67-10	0887	744060	20	00	000	001			64	408000
00	02	18	06	7	10	50	HOME REGENT A SWANH 2-18-67-10	0887	744060	20	00	000	001			32	408000
00	04	18	06	7	10	50	HOME REG A SWAN HILLS 4-18-67-10	0887	744060	20	00	000	001			64	108100
00	02	22	06	7	10	50	MOBIL ED LK 2-22 SWANH 2-22-67-10	0887	744060	20	00	000	001			64	108000
00	09	22	06	7	10	50	HOME UNIT SWAN HILLS 9-22-67-10	0887	744060	20	00	000	001			32	108003
00	02	23	06	7	10	50	MOBIL ED LK SWANH 2-23-67-10	0887	744060	20	00	000	001			64	108000
00	04	23	06	7	10	50	MOBIL ED LK 4-23 SWANH 4-23-67-10	0887	744060	20	00	000	001			64	108000
00	06	23	06	7	10	50	HOME UNIT SWAN HILLS 6-23-67-10	0887	744060	20	00	000	001				108003
00	10	23	06	7	10	50	MOBIL ED LK SWANH 10-23-67-10	0887	744060	20	00	000	001			64	108000
00	12	23	06	7	10	50	MOB EDLK 12-23 SWANH 12-23-67-10	0887	744060	20	00	000	001			64	108000
00	14	23	06	7	10	50	HOME UNIT SWAN HILLS 14-23-67-10	0887	744060	20	00	000	001				108003
00	16	23	06	7	10	50	HOME UNIT SWAN HILLS 16-23-67-10	0887	744060	20	00	000	001				108003
00	02	24	06	7	10	50	HOME REGENT A SWAN HILLS 2-24	0887	744060	20	00	000	001			64	108000
00	04	24	06	7	10	50	HOME REGENT A SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
00	10	24	06	7	10	50	HOME REGENT A SWAN H 10-24-67-10	0887	744060	20	00	000	001			64	108100
00	12	24	06	7	10	50	HOME REGENT A SWANH 12-24-67-10	0887	744060	20	00	000	001			64	108100
00	04	25	06	7	10	50	DENISON SWANH 4-25-67-10	0887	744060	20	00	000	001			64	408000
00	12	25	06	7	10	50	DENISON SWANH 12-25-67-10	0887	744060	20	00	000	001			64	108100
00	02	26	06	7	10	50	MURPHY SWAN HILLS 2-26-67-10	0887	744060	20	00	000	001			64	108000
00	04	26	06	7	10	50	MARATHON SWAN HILLS 4-26-67-10	0887	744060	20	00	000	001			64	408000
00	06	26	06	7	10	50	HOME UNIT SWAN HILLS 6-26-67-10	0887	744060	20	00	000	001				108003
00	10	26	06	7	10	50	MURPHY SWAN HILLS 10-26-67-10	0887	744060	20	00	000	001			64	108000
00	12	26	06	7	10	50	MARATHON SWAN HILLS 12-26-67-10	0887	744060	20	00	000	001			64	108000
00	02	27	06	7	10	50	MOBIL ED LK 2-27 SWANH 2-27-67-10	0887	744060	20	00	000	001			64	408000
00	16	27	06	7	10	50	MCMAHON ET AL SWANH 16-27-67-10	0887	744060	20	00	000	001			32	308000
00	02	34	06	7	10	50	HOME REGENT A SWAN H 2-34-67-10	0887	744060	20	00	000	001			64	408000
00	10	34	06	7	10	50	HOME REG A SWAN HILLS 10-34-67-10	0887	744060	20	00	000	001			64	108900
00	02	35	06	7	10	50	HOME REGENT A SWANH 2-35-67-10	0887	744060	20	00	000	001			64	408000
00	04	35	06	7	10	50	HOME REGENT A SWAN H 4-35-67-10	0887	744060	20	00	000	001			64	108000
00	10	35	06	7	10	50	HOME REGENT A SWAN H 10-35-67-10	0887	744060	20	00	000	001			64	108900
00	12	35	06	7	10	50	HOME REGENT A SWAN H 12-35-67-10	0887	744060	20	00	000	001			64	108900
00	02	01	06	7	11	50	HOME REGENT B SWAN H 2-1-67-11	0887	744060	20	00	000	001			64	108100
00	02	13	06	7	11	50	HOME REGENT B SWANH 2-13-67-11	0887	744060	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	006

EFFECTIVE DATE	OPER NO
01 DEC 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	13	06	71	1	5	0 HOME REGENT B SWAN HILLS 4-13	0887	744060	20	00	000	001			64	408100
00	12	13	06	71	1	5	0 HOME REGENT B SWAN H 12-13-67-11	0887	744060	20	00	000	001			64	108000
00	10	23	06	71	1	5	0 HOME ET AL SWAN HILLS 10-23-67-11	0887	744060	20	00	000	001			64	108100
00	04	24	06	71	1	5	0 HOME REGENT B SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
02	02	26	06	71	1	5	0 HOME ET AL SWAN HILLS 2-26-67-11	0887	744060	20	00	000	001			64	108000
00	02	05	06	81	0	5	0 FPC CAMERINA SWANH 2-5-68-10	0887	744060	20	00	000	001			64	108100
00	04	05	06	81	0	5	0 KEWANEE C-89 SWANH 4-5-68-10	0887	744060	20	00	000	001			64	408000
00	10	05	06	81	0	5	0 FPC CAMERINA SWAN HILLS 10-5-68-10	0887	744060	20	00	000	001			64	108100
00	12	05	06	81	0	5	0 KEWANEE C-89 SWANH 12-5-68-10	0887	744060	20	00	000	001			64	408004
00	02	06	06	81	0	5	0 ATLANTIC SWAN HILLS 2-6-68-10	0887	744060	20	00	000	001			64	108100
00	10	06	06	81	0	5	0 ATLANTIC SWAN HILLS 10-6-68-10	0887	744060	20	00	000	001			64	108100

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IDENTIFICATION					
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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A & B PROJECT NO 3	0887	744060	20	00	000	003	12.5	825.0	9344	
00	04	19	06	09	50			0887	744060	20	00	000	003			128	308000
00	10	19	06	09	50		IMP SWAN HILLS IN 10-19BL-68-9	0887	744060	20	00	000	003			128	408000
00	04	30	06	09	50		MOBIL ATLANTIC MH SWANH 4-30-68-9	0887	744060	20	00	000	003			128	108000
00	04	02	06	10	50		HOME REGENT D SWAN HILLS 4-2-68-10	0887	744060	20	00	000	003			128	108900
00	10	02	06	10	50		HOME REGENT D SWAN HILLS 10-2	0887	744060	20	00	000	003			128	108100
00	04	03	06	10	50		HOME REG D SWAN HILLS 4-3-68-10	0887	744060	20	00	000	003			128	108900
00	10	03	06	10	50		HOME REGENT D SWAN HILLS 10-3	0887	744060	20	00	000	003			128	108000
00	04	04	06	10	50		DOME REG D SWAN HILLS 4-4-68-10	0887	744060	20	00	000	003			128	108900
00	10	04	06	10	50		HOME REGENT D SWANHILLS 10-4-68-10	0887	744060	20	00	000	003			128	108000
00	04	09	06	10	50		HOME REGENT D SWAN HILLS 4-9-68-10	0887	744060	20	00	000	003			128	408000
00	10	09	06	10	50		HOME REGENT D SWAN HILLS 10-9	0887	744060	20	00	000	003			128	108000
00	04	10	06	10	50		HOME REGENT D SWAN HILLS 4-10	0887	744060	20	00	000	003			128	408000
00	10	10	06	10	50		HOME REGENT D SWAN H 10-10-68-10	0887	744060	20	00	000	003			128	408000
00	04	11	06	10	50		HOME REGENT D SWAN HILLS 4-11	0887	744060	20	00	000	003			128	408000
00	08	11	06	10	50		HOME ET AL REGENT SWAN HILLS 8-11	0887	744060	20	00	000	003			128	108100
00	04	14	06	10	50		DECALTA ET AL SWANH 4-14-68-10	0887	744060	20	00	000	003			128	108000
00	07	14	06	10	50		HOME UNIT INVERNESS SWANH 7-14	0887	744060	20	00	000	003			128	108004
00	10	14	06	10	50		DECALTA ET AL SWANH 10-14-68-10	0887	744060	20	00	000	003				108005
00	02	15	06	10	50		FPC CAMERINA SWANH 2-15-68-10	0887	744060	20	00	000	003			64	108000
00	04	15	06	10	50		FPC CAMERINA SWANH 4-15-68-10	0887	744060	20	00	000	003			64	408000
00	10	15	06	10	50		FPC CAMERINA SWANH 10-15-68-10	0887	744060	20	00	000	003			64	408000
00	12	15	06	10	50		FPC CAMERINA SWANH 12-15-68-10	0887	744060	20	00	000	003			64	108000
00	02	16	06	10	50		KEWANEE KCL D 79 SWANH 2-16-68-10	0887	744060	20	00	000	003			64	108000
00	04	16	06	10	50		KEWANEE KCL D-79 SWANH 4-16-68-10	0887	744060	20	00	000	003			64	108000
00	10	16	06	10	50		KEWANEE KCL D79 SWANH 10-16-68-10	0887	744060	20	00	000	003			64	108000
00	12	16	06	10	50		KEWANEE KCL D79 SWANH 12-16-68-10	0887	744060	20	00	000	003			64	108000
00	02	17	06	10	50		HOME REGENT D SWAN HILLS 2-17	0887	744060	20	00	000	003			64	108100
00	04	17	06	10	50		HOME REGENT D SWAN HILLS 4-17	0887	744060	20	00	000	003			64	408000
00	10	17	06	10	50		HOME REG D SWAN HILLS 10-17-68-10	0887	744060	20	00	000	003			64	408000
00	12	17	06	10	50		HOME REGENT D SWAN HILL 12-17	0887	744060	20	00	000	003			64	108000
00	02	18	06	10	50		HOME REGENT D SWAN HILLS 2-18	0887	744060	20	00	000	003			64	108900
00	04	18	06	10	50		HOME REGENT 4 2F N HRLT2 4-18	0887	744060	20	00	000	003			64	108100
00	10	18	06	10	50		HOME REGENT D SWANH IN 10-18-68-10	0887	744060	20	00	000	003			64	408000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	003

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01 DEC 1986	006

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
0	1	2	18	068	1	0	50 HOME REGENT D SWANH 12-18-68-10	0887	744060	20	00	000	003			64	108000
0	0	2	19	068	1	0	50 HOME REGENT D SWAN HILLS 2-19	0887	744060	20	00	000	003			64	108000
0	0	4	19	068	1	0	50 HOME REGENT D SWAN HILLS 4-19	0887	744060	20	00	000	003			64	408000
0	1	0	19	068	1	0	50 HOME REGENT D SWAN H 10-19-68-10	0887	744060	20	00	000	003			64	108000
0	1	2	19	068	1	0	50 HOME REGENT D SWAN H 12-19-68-10	0887	744060	20	00	000	003			64	108000
0	0	2	20	068	1	0	50 HOME REGENT D SWAN HILLS 2-20	0887	744060	20	00	000	003			64	108000
0	0	4	20	068	1	0	50 HOME REGENT D SWANH IN 4-20-68-10	0887	744060	20	00	000	003			64	408004
0	1	0	20	068	1	0	50 HOME REGENT D SWANH 10-20-68-10	0887	744060	20	00	000	003			64	108000
0	1	2	20	068	1	0	50 HOME REGENT D SWANHILLS 12-20	0887	744060	20	00	000	003			64	108000
0	0	2	21	068	1	0	50 KEWANEE KCL D80 SWANH 2-21-68-10	0887	744060	20	00	000	003			64	108000
0	0	4	21	068	1	0	50 KEWANEE KCL D80 SWANH 4-21-68-10	0887	744060	20	00	000	003			64	408000
0	1	0	21	068	1	0	50 KEWANEE KCL D-80 SWANH 10-21-68-10	0887	744060	20	00	000	003			64	108000
0	1	2	21	068	1	0	50 KEWANEE KCL D-80 SWANH 12-21-68-10	0887	744060	20	00	000	003			64	108000
0	0	4	22	068	1	0	50 HOME REGENT D SWAN HILLS 4-22	0887	744060	20	00	000	003			128	108004
0	1	0	22	068	1	0	50 HOME REGENT D SWANHILLS 10-22	0887	744060	20	00	000	003			128	108000
0	0	4	23	068	1	0	50 HOME REGENT D SWAN HILLS 4-23	0887	744060	20	00	000	003			128	408000
0	1	0	24	068	1	0	50 IMP SWAN HILLS 10-24-68-10	0887	744060	20	00	000	003			128	108000
0	0	4	25	068	1	0	50 HOME REGENT D SWAN HILLS 4-25	0887	744060	20	00	000	003			128	408000
0	1	0	25	068	1	0	50 HOME REGENT D SWANH 10-25-68-10	0887	744060	20	00	000	003			128	108000
0	0	4	26	068	1	0	50 HOME REGENT D SWAN HILLS 4-26	0887	744060	20	00	000	003			128	108000
0	1	0	26	068	1	0	50 HOME REGENT D SWANHILLS 10-26	0887	744060	20	00	000	003			128	108000
0	0	4	27	068	1	0	50 HOME REGENT D SWAN HILLS 4-27	0887	744060	20	00	000	003			128	408000
0	1	0	27	068	1	0	50 HOME REGENT D SWANH 10-27-68-10	0887	744060	20	00	000	003			128	108004
0	0	2	28	068	1	0	50 KEWANEE KCL D-90 SWANH 2-28-68-10	0887	744060	20	00	000	003			128	108000
0	0	4	28	068	1	0	52 KEWANEE KCL D-90 SWANH 4-28-68-10	0887	744060	20	00	000	003			128	108000
0	0	2	29	068	1	0	50 KEWANEE B-44 SWAN H 2-29-68-10	0887	744060	20	00	000	003			64	408000
0	0	4	29	068	1	0	50 KEWANEE B-44 SWANH 4-29-68-10	0887	744060	20	00	000	003			64	408000
0	1	0	29	068	1	0	50 KEWANEE B-44 SWANH 10-29-68-10	0887	744060	20	00	000	003			64	108000
0	1	2	29	068	1	0	50 KEWANEE B-44 SWANH 12-29-68-10	0887	744060	20	00	000	003			64	108000
0	0	2	30	068	1	0	50 KEWANEE B-61 SWANH 2-30-68-10	0887	744060	20	00	000	003			64	108000
0	0	4	30	068	1	0	50 KEWANEE B-61 SWANH 4-30-68-10	0887	744060	20	00	000	003			128	108004
0	1	0	30	068	1	0	50 KEWANEE B-61 SWANH 10-30-68-10	0887	744060	20	00	000	003			64	108000
0	0	2	31	068	1	0	50 KEWANEE A77 SWANH 2-31-68-10	0887	744060	20	00	000	003			128	108000
0	1	0	31	068	1	0	50 HOME REGENT D SWANHILLS 10-31	0887	744060	20	00	000	003			128	108000
0	0	2	32	068	1	0	50 KEWANEE B-45 SWANH 2-32-68-10	0887	744060	20	00	000	003			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1986	006

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	32	06	81	0	50	KEWANEE B-45 SWANH 4-32-68-10	0887	744060	20	00	000	003			64	408004
00	10	32	06	81	0	50	KEWANEE B-45 SWANH 10-32-68-10	0887	744060	20	00	000	003			64	108100
00	12	32	06	81	0	50	KEWANEE A45 SWANH 12-32-68-10	0887	744060	20	00	000	003			64	108000
00	04	34	06	81	0	50	HOME REGENT D SWAN HILLS 4-34	0887	744060	20	00	000	003			128	108000
00	10	34	06	81	0	50	HOME REGENT O SWAN H 10-34-68-10	0887	744060	20	00	000	003			128	108100
00	04	35	06	81	0	50	HOME REGENT D SWAN HILLS 4-35	0887	744060	20	00	000	003			128	408000
00	10	35	06	81	0	50	HOME REGENT D SWAN HILLS 10-35	0887	744060	20	00	000	003			128	108100
00	04	36	06	81	0	50	HOME REGENT D SWAN HILLS 4-36	0887	744060	20	00	000	003			128	108000
00	10	36	06	81	0	50	HOME REGENT D SWANH 10-36-68-10	0887	744060	20	00	000	003				408000
00	10	01	06	81	1	50	HOME REGENT C SWAN HILLS 10-1	0887	744060	20	00	000	003			128	108100
00	10	02	06	81	1	50	HOME REGENT C SWAN HILLS 10-2	0887	744060	20	00	000	003			128	408000
00	04	11	06	81	1	50	HOME REGENT C SWAN HILLS 4-11	0887	744060	20	00	000	003			128	408000
00	10	11	06	81	1	50	HOME REGENT C SWAN H 10-11-68-11	0887	744060	20	00	000	003			128	108000
00	04	12	06	81	1	50	HOME REGENT C SWAN HILLS 4-12	0887	744060	20	00	000	003			128	108100
00	10	12	06	81	1	50	HOME REGENT C SWANHILLS 10-12	0887	744060	20	00	000	003			128	108000
00	02	13	06	81	1	50	KEWANEE APACHE F85 SWANH 2-13	0887	744060	20	00	000	003			64	108000
00	04	13	06	81	1	50	KEWANEE APACHE F85 SWANH 4-13	0887	744060	20	00	000	003			64	408000
00	10	13	06	81	1	50	KEWANEEAPACHE F86 SWANH 10-13	0887	744060	20	00	000	003			64	108004
00	12	13	06	81	1	50	KEWANEE APACHE F-86 SWH 12-13	0887	744060	20	00	000	003			64	108100
00	04	14	06	81	1	50	KEWANEE ET AL F-273 SWAN H 4-14	0887	744060	20	00	000	003			128	108000
00	10	14	06	81	1	50	KEWANEE ETAL F273 SWANH 10-14	0887	744060	20	00	000	003			128	108100
00	04	23	06	81	1	50	KEWANEE ET AL F274 SWANH 4-23	0887	744060	20	00	000	003			128	108104
00	02	24	06	81	1	50	KEWANEE APACHE F87 SWANH 2-24	0887	744060	20	00	000	003			64	108100
00	04	24	06	81	1	50	KEWANEE APACHE F87 SWANH 4-24	0887	744060	20	00	000	003			128	108100
00	10	24	06	81	1	50	KEWANEE APACHE F88 SW H 10-24	0887	744060	20	00	000	003			64	108900
00	04	04	06	91	0	50	TEXCAN MIC MAC SWANH 4-4-69-10	0887	744060	20	00	000	003			64	108100
00	02	05	06	91	0	50	KEWANEE A-30 SWANH 2-5-69-10	0887	744060	20	00	000	003			64	108100
00	04	05	06	91	0	50	KEWANEE A-31 SWANH 4-5-69-10	0887	744060	20	00	000	003			64	408000
00	12	05	06	91	0	50	KEWANEE A 497 SWANH 12-5-69-10	0887	744060	20	00	000	003			64	108000
00	02	06	06	91	0	50	KEWANEE A-35 SWANH 2-6-69-10	0887	744060	20	00	000	003			128	108000
00	04	07	06	91	0	50	KEWANEE A-38 SWANH 4-7-69-10	0887	744060	20	00	000	003			128	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1986	006

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 7	0889	744060	10	00	000	007	13.0	702.0	4416	
0001	01	001	01	10			WELLS FOR CONTROL WELL RATE 54	0889	744060	10	00	000	007				000000
0204	31	064	10	50			IMP SWAN HILLS A4-31BL-64-10	0889	744060	10	00	000	007			64	108000
0010	31	064	10	50			IMP SWAN HILLS 10-31-BL-64-10	0889	744060	10	00	000	007			64	108000
0012	31	064	10	50			IMP SWANH IN 12-31SL-64-10	0889	744060	10	00	000	007			32	108000
0014	31	064	10	50				0889	744060	10	00	000	007			32	308000
0012	32	064	10	50			IMP SWAN HILLS 12-32-BL-64-10	0889	744060	10	00	000	007				108005
0013	32	064	10	50			AMOCO UNIT 532 SWAN HILLS	0889	744060	10	00	000	007			32	108000
0014	32	064	10	50				0889	744060	10	00	000	007			32	308000
0008	34	064	11	50			PAN AM ET AL 1 SWANH S 8-34-64-11	0889	744060	10	00	000	007			64	108000
0010	34	064	11	50			BA PAN AM GILDA SWANH 10-34-64-11	0889	744060	10	00	000	007			64	108000
0002	35	064	11	50			IMP SWAN HILLS 2-35BL-64-11	0889	744060	10	00	000	007				108105
0202	35	064	11	50			AMOCO UNIT 225A 2-35-64-11	0889	744060	10	00	000	007			64	108100
0004	35	064	11	50			IMP SWAN HILLS 4-35BL-64-11	0889	744060	10	00	000	007			64	108100
0010	35	064	11	50			IMP SWAN HILLS 10-35-BL-64-11	0889	744060	10	00	000	007			64	108000
0012	35	064	11	50			IMP SWAN HILLS 12-35BL-64-11	0889	744060	10	00	000	007			64	108005
0212	35	064	11	50			AMOCO UNIT 8A SWANHS 12-35	0889	744060	10	00	000	007				408000
0212	35	064	11	52			AMOCO UNIT 8A SWANHS 12-35	0889	744060	10	00	000	007				708000
0002	36	064	11	50			IMP SWAN HILLS 2-36BL-64-11	0889	744060	10	00	000	007			64	108000
0004	36	064	11	50			IMP SWAN HILLS 4-36BL-64-11	0889	744060	10	00	000	007			64	108100
0010	36	064	11	50			IMP SWAN HILLS 10-36BL-64-11	0889	744060	10	00	000	007			64	108000
0012	36	064	11	50			IMP SWANH IN 12-36-BL-64-11	0889	744060	10	00	000	007			64	408000
0012	36	064	11	52			IMP SWANH IN 12-36-BL-64-11	0889	744060	10	00	000	007				708000
0002	05	065	10	50			PAN AM B A MM-11 SWANH 2-5-65-10	0889	744060	10	00	000	007			32	108000
0004	05	065	10	50			PAN AM BA P-3 SWAN H 4-5-65-10	0889	744060	10	00	000	007			64	108000
0008	05	065	10	50				0889	744060	10	00	000	007			32	308000
0010	05	065	10	50			PAN AM B A MM 12 SWANH 10-5-65-10	0889	744060	10	00	000	007			64	108000
0012	05	065	10	50			PAN AM BA P-4 SWAN H 12-5-65-10	0889	744060	10	00	000	007			64	408000
0012	05	065	10	52			PAN AM BA P-4 SWAN H 12-5-65-10	0889	744060	10	00	000	007				508000
0002	06	065	10	50			PAN AM BA T-2 SWANH 2-6-65-10	0889	744060	10	00	000	007			64	108000
0004	06	065	10	50			PAN AM BA T-4 SWANH 4-6-65-10	0889	744060	10	00	000	007			64	408000
0004	06	065	10	52			PAN AM BA T-4 SWANH 4-6-65-10	0889	744060	10	00	000	007				708000
0010	06	065	10	50			PAN AM BA Q-2 SWAN H 10-6-65-10	0889	744060	10	00	000	007			64	108000
0012	06	065	10	50			PAN AM BA Q4 SWANH 12-6-65-10	0889	744060	10	00	000	007			64	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	01	06	11	5	0	BA PAN AM LINDA SWANH 2-1-65-11	0889	744060	10	00	000	007			64	108000
00	04	01	06	11	5	0	B A PAN AM LINDA SWAN H 4-1-65-11	0889	744060	10	00	000	007			32	108005
02	04	01	06	11	5	0	AMOCO UNIT 12A SWAN H 4-1-65-11	0889	744060	10	00	000	007				108003
00	06	01	06	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	01	06	11	5	0	BA PAN AM LAURA SWANH 10-1-65-11	0889	744060	10	00	000	007			64	108000
00	12	01	06	11	5	0	BA PAN AM LAURA SWANH 12-1-65-11	0889	744060	10	00	000	007			32	408000
00	12	01	06	11	5	2	BA PAN AM LAURA SWANH 12-1-65-11	0889	744060	10	00	000	007				708000
00	14	01	06	11	5	0	SOUTH SWAN HILLS AMOCO UNIT NO 301	0889	744060	10	00	000	007			32	108000
00	02	02	06	11	5	0	B A PAN AM RITA SWANH IN 2-2-65-11	0889	744060	10	00	000	007				408000
02	02	02	06	11	5	0	AMOCO UNIT 11A SWAN HS 2-2-65-11	0889	744060	10	00	000	007			64	108000
00	04	02	06	11	5	0	BA PAN AM DIANA SWANH 4-2-65-11	0889	744060	10	00	000	007			64	108000
00	10	02	06	11	5	0	B A PAN AM RITA SWANH 10-2-65-11	0889	744060	10	00	000	007			64	108000
00	12	02	06	11	5	0	BA PAN AM DIAN SWANH IN 12-2-65-11	0889	744060	10	00	000	007			64	408000
00	12	02	06	11	5	2	BA PAN AM DIAN SWANH IN 12-2-65-11	0889	744060	10	00	000	007				708000
00	02	03	06	11	5	0	BA PAN AM DELLA SWANH 2-3-65-11	0889	744060	10	00	000	007			64	108000
00	10	03	06	11	5	0	B A PAN AM DELLA SWANH 10-3-65-11	0889	744060	10	00	000	007			64	108900
00	02	10	06	11	5	0	BA PAN AM DONNA SWANH 2-10-65-11	0889	744060	10	00	000	007			64	108900
00	10	10	06	11	5	0	B A PAN AM DONNA SWANH 10-10-65-11	0889	744060	10	00	000	007			64	108900
00	02	11	06	11	5	0	BA PAN AM SARAH SWANH 2-11-65-11	0889	744060	10	00	000	007			32	108000
00	04	11	06	11	5	0	BA PAN AM HILDA SWANH 4-11-65-11	0889	744060	10	00	000	007			64	108000
00	08	11	06	11	5	0	AMOCO # 313 SWAN HILLS SOUTH 8-11	0889	744060	10	00	000	007			32	108004
00	10	11	06	11	5	0	BA PAN AM SARAH SWANH 10-11-65-11	0889	744060	10	00	000	007			64	108000
00	12	11	06	11	5	0	B A PAN AM HIL SWANH IN 12-11-65-11	0889	744060	10	00	000	007			32	408005
02	12	11	06	11	5	0	AMOCO UNIT 49A SWANHS 12-11-65-11	0889	744060	10	00	000	007				408000
02	12	11	06	11	5	2	AMOCO UNIT 49A SWANHS 12-11-65-11	0889	744060	10	00	000	007				708000
00	14	11	06	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	12	06	11	5	0	B A PAN AM SARAH SWAN H 4-12-65-11	0889	744060	10	00	000	007			64	108000
00	12	12	06	11	5	0	BA PAN AM SARAH SWANH 12-12-65-11	0889	744060	10	00	000	007			32	408000
00	12	12	06	11	5	2	BA PAN AM SARAH SWANH 12-12-65-11	0889	744060	10	00	000	007				408000
00	14	12	06	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	13	06	11	5	0	BA PAN AM SARAH LAKE 4-13-65-11	0889	744060	10	00	000	007			64	108000
00	12	13	06	11	5	0	BA PAN AM SARAH LAKE 12-13-65-11	0889	744060	10	00	000	007			32	408000
00	12	13	06	11	5	2	BA PAN AM SARAH LAKE 12-13-65-11	0889	744060	10	00	000	007				708000
02	12	13	06	11	5	0	AMOCO UNIT 77A SWANHS 12-13-65-11	0889	744060	10	00	000	007				708000
00	14	13	06	11	5	0		0889	744060	10	00	000	007			32	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	14	06	5	11	50	BA PAN AM SARAH SWANH 2-14-65-11	0889	744060	10	00	000	007			64	108000
00	04	14	06	5	11	50	BA PAN AM SONJA SWANH 4-14-65-11	0889	744060	10	00	000	007			32	108000
00	06	14	06	5	11	50		0889	744060	10	00	000	007			32	308000
00	10	14	06	5	11	50	BA PAN AM SARAH SWANH 10-14-65-11	0889	744060	10	00	000	007			64	108000
00	12	14	06	5	11	50	BA PAN AM SON SWANH IN 12-14-65-11	0889	744060	10	00	000	007			64	408000
00	12	14	06	5	11	52	BA PAN AM SON SWANH IN 12-14-65-11	0889	744060	10	00	000	007				708000
00	02	15	06	5	11	50	B A PAN AM STELLA SWANH 2-15-65-11	0889	744060	10	00	000	007			64	108000
00	10	15	06	5	11	50	B A PAN AM STELLA SWANH 10-15-65-11	0889	744060	10	00	000	007			64	108000
00	02	22	06	5	11	50	DENISON SWANH 2-22-65-11	0889	744060	10	00	000	007			64	108000
00	10	22	06	5	11	50	DENISON SWANH 10-22-65-11	0889	744060	10	00	000	007			64	108000
00	02	23	06	5	11	50	BA PAN AM SARAH SWANH 2-23-65-11	0889	744060	10	00	000	007			64	108000
00	04	23	06	5	11	50	PAN AM CC-3 SWANH 4-23-65-11	0889	744060	10	00	000	007				108205
02	04	23	06	5	11	50	SSHU 84A	0889	744060	10	00	000	007			32	108000
00	06	23	06	5	11	50		0889	744060	10	00	000	007			32	308000
00	10	23	06	5	11	50	BA PAN AM SARAH SWANH 10-23-65-11	0889	744060	10	00	000	007			32	108000
00	12	23	06	5	11	50	PAN AM CC-4 SWAN H 12-23-65-11	0889	744060	10	00	000	007			64	408000
00	12	23	06	5	11	52	PAN AM CC-4 SWAN H 12-23-65-11	0889	744060	10	00	000	007				708000
00	16	23	06	5	11	50		0889	744060	10	00	000	007			32	308000
00	04	24	06	5	11	50	BA PAN AM SARAH LAKE 4-24-65-11	0889	744060	10	00	000	007			32	108000
00	06	24	06	5	11	50		0889	744060	10	00	000	007			32	308000
00	12	24	06	5	11	50	BA PAN AM SARAH SHANH 12-24-65-11	0889	744060	10	00	000	007			64	408000
00	12	24	06	5	11	52	BA PAN AM SARAH SHANH 12-24-65-11	0889	744060	10	00	000	007				408000
00	04	25	06	5	11	50	BA PA SHEILA SWANH 4-25-65-11	0889	744060	10	00	000	007			64	108000
00	12	25	06	5	11	50	BA PA SHEILA SWANH 12-25-65-11	0889	744060	10	00	000	007			32	408000
00	12	25	06	5	11	52	BA PA SHEILA SWANH 12-25-65-11	0889	744060	10	00	000	007				408000
00	14	25	06	5	11	50		0889	744060	10	00	000	007			32	308000
00	02	26	06	5	11	50	B A PAN AM MONA SWAN H 2-26-65-11	0889	744060	10	00	000	007			64	108000
00	04	26	06	5	11	50	SUN MURPHY SWAN HILLS 4-26-65-11	0889	744060	10	00	000	007			64	108000
00	06	26	06	5	11	50	AMOCO UNIT 6-26-65-11	0889	744060	10	00	000	007				108003
00	10	26	06	5	11	50	B A PAN AM MONA SWAN H 10-26-65-11	0889	744060	10	00	000	007			64	108000
00	12	26	06	5	11	50	SUN MURPHY SWAN HILLS 12-26-65-11	0889	744060	10	00	000	007			64	408000
00	12	26	06	5	11	52	SUN MURPHY SWAN HILLS 12-26-65-11	0889	744060	10	00	000	007				708000
00	02	27	06	5	11	50	IMP SWAN HILLS 2-27BL-65-11	0889	744060	10	00	000	007			64	108000
00	10	27	06	5	11	50	IMP SWAN HILLS 10-27BL-65-11	0889	744060	10	00	000	007			64	108000
00	02	34	06	5	11	50	DENISON SWANH 2-34-65-11	0889	744060	10	00	000	007			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	34	065	11	5	0	DENISON SWANH 10-34-65-11	0889	744060	10	00	000	007			64	108000
00	02	35	065	11	5	0	BA PAN AM CORA SWANH 2-35-65-11	0889	744060	10	00	000	007			32	108000
00	04	35	065	11	5	0	PAN VV-3 SWANH 4-35-65-11	0889	744060	10	00	000	007			64	108000
00	08	35	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	35	065	11	5	0	PAN AM VV-4 SWANH 12-35-65-11	0889	744060	10	00	000	007			64	408000
00	12	35	065	11	5	2	PAN AM VV-4 SWANH 12-35-65-11	0889	744060	10	00	000	007				708000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 DEC 1986	060

EFFECTIVE DATE	OPER NO
01 DEC 1986	N17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TURIN UPPER MANNVILLE H BLOCK NO 1	0911	250008	00	01	000	000	8.0	72.0	136	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH IW 8406A	0911	250008	00	01	000	000				000000
00	05	21	01	17	40		COSEKA ET AL TURIN 5-21-11-17	0911	250008	00	01	007	000			16	103900
02	06	21	01	17	40		COSEKA ET AL TURIN 6-21-11-17	0911	250008	00	01	014	000			8	103900
00	08	21	01	17	40		COSEKA ET AL TURIN 8-21-11-17	0911	250008	00	01	002	000			16	103900
00	09	21	01	17	42		COSEKA ET AL TURIN 9-21-11-17	0911	250008	00	01	009	000			16	103100
00	10	21	01	17	40		COSEKA ET AL TURIN 10-21-11-17	0911	250008	00	01	010	000			16	103900
00	11	21	01	17	40		COSEKA ET AL TURIN 11-21-11-17	0911	250008	00	01	011	000			16	103900
00	12	21	01	17	40		COSEKA ET AL TURIN 12-21-11-17	0911	250008	00	01	003	000			16	103900
00	15	21	01	17	42		COSEKA ET AL TURIN 15-21-11-17	0911	250008	00	01	012	000			16	103900
00	16	21	01	17	42		COSEKA ET AL TURIN 16-21-11-17	0911	250008	00	01	005	000			16	103100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0911	250008	00	01	000	000

EFFECTIVE DATE	OPER NO
01 DEC 1986	N17

EFFECTIVE DATE	OPER NO
01 DEC 1986	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 1	0925	744000	20	00	000	001	17.0	1377.0	7168	
00	10	06	06	41	3	50	SHELL HOPE CREEK 10-6-64-13	0925	744000	20	00	000	001			64	108005
00	04	08	06	41	3	50	SHELL VIRGINIA HILLS 4-8-64-13	0925	744000	20	00	000	001			64	108000
00	10	08	06	41	3	50	SHELL VIRGINIA HILLS IN 10-8-64-13	0925	744000	20	00	000	001			64	408000
00	10	15	06	41	3	50	ATLANTIC VIRGINIA HILLS 10-15-64-13	0925	744000	20	00	000	001			64	108000
00	12	15	06	41	3	50	SHELL VIRGINIA HILLS 12-15-64-13	0925	744000	20	00	000	001			64	408000
00	02	16	06	41	3	50	SHELL VIRGINIA HILLS 2-16-64-13	0925	744000	20	00	000	001			64	108000
00	04	16	06	41	3	50	SHELL VIRGINIA HILLS 4-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	16	06	41	3	50	SHELL VIRGINIA HILLS 10-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	17	06	41	3	52	SHELL VIRGINIA HILLS 10-17-64-13	0925	744000	20	00	000	001			64	108104
00	02	21	06	41	3	50	SHELL VIRGINIA HILLS 2-21-64-13	0925	744000	20	00	000	001			64	108000
00	02	22	06	41	3	50	SHELL VIRGINIA HILLS 2-22-64-13	0925	744000	20	00	000	001			64	108000
00	04	22	06	41	3	50	SHELL VIRGINIA HILLS 4-22-64-13	0925	744000	20	00	000	001			64	108004
00	10	22	06	41	3	50	SHELL VIRG HILLS IN 10-22-64-13	0925	744000	20	00	000	001			64	408000
00	12	22	06	41	3	50	SHELL VIRGINIA HILLS 12-22-64-13	0925	744000	20	00	000	001			64	408000
00	04	23	06	41	3	50	SHELL VIRGINIA HILLS 4-23-64-13	0925	744000	20	00	000	001			64	108000
00	10	23	06	41	3	50	SHELL VIRGINIA HILLS 10-23-64-13	0925	744000	20	00	000	001			64	108000
00	12	23	06	41	3	50	SHELL VIRGINIA HILLS 12-23-64-13	0925	744000	20	00	000	001			64	108000
00	14	23	06	41	3	50	SHELL ET AL VIRGHILLS 14-23-64-13	0925	744000	20	00	000	001				108003
00	16	23	06	41	3	50	SHELL VIRGINIA HILLS 16-23-64-13	0925	744000	20	00	000	001				108003
00	04	25	06	41	3	50	SHELL VIRGINIA HILLS 4-25-64-13	0925	744000	20	00	000	001			64	108000
00	10	25	06	41	3	50	SHELL VIRGHILLS IN 10-25-64-13	0925	744000	20	00	000	001			64	408000
00	12	25	06	41	3	50	SHELL VIRGINIA HILLS 12-25-64-13	0925	744000	20	00	000	001			64	108000
00	02	26	06	41	3	50	SHELL VIRGINIA HILLS 2-26-64-13	0925	744000	20	00	000	001			64	108000
00	04	26	06	41	3	50	SHELL VIRGINIA HILLS 4-26-64-13	0925	744000	20	00	000	001			64	108000
00	06	26	06	41	3	50	SHELL VIRGINIA HILLS 6-26-64-13	0925	744000	20	00	000	001				108003
00	08	26	06	41	3	50	SHELL ET AL VIRGHLLS 8-26-64-13	0925	744000	20	00	000	001				108003
00	10	26	06	41	3	50	SHELL VIRGINIA HILLS 10-26-64-13	0925	744000	20	00	000	001			64	108000
00	12	26	06	41	3	50	SHELL VIRGINIA HILLS 12-26-64-13	0925	744000	20	00	000	001			64	108000
00	14	26	06	41	3	50	SHELL ET AL VIRGHILLS 14-26-64-13	0925	744000	20	00	000	001				108003
00	02	27	06	41	3	50	SHELL VIRGINIA HILLS 2-27-64-13	0925	744000	20	00	000	001			64	108000
00	04	27	06	41	3	50	SHELL VIRGINIA HILLS 4-27-64-13	0925	744000	20	00	000	001			64	108000
00	10	27	06	41	3	50	SHELL VIRGINIA HILLS IN 10-27-64-13	0925	744000	20	00	000	001			64	408000
00	02	33	06	41	3	50	SHELL VIRGINIA HILLS 2-33-64-13	0925	744000	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	037

EFFECTIVE DATE	OPER NO
01 DEC 1986	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	06	41	35	0	SHELL VIRGINIA HILLS 10-33-64-13	0925	744000	20	00	000	001			64	108000
00	02	34	06	41	35	0	SHELL VIRGINIA HILLS 2-34-64-13	0925	744000	20	00	000	001			64	108000
00	06	34	06	41	35	0	SHELL VIRGINIA HILLS 6-34-64-13	0925	744000	20	00	000	001			64	408000
00	10	34	06	41	35	0	SHELL VIRGHILLS IN 10-34-64-13	0925	744000	20	00	000	001			64	408000
00	12	34	06	41	35	0	SHELL VIRGINIA HILLS 12-34-64-13	0925	744000	20	00	000	001			64	108000
00	02	35	06	41	35	0	SHELL VIRGINIA HILLS 2-35-64-13	0925	744000	20	00	000	001			64	108000
00	04	35	06	41	35	0	SHELL VIRGINIA HILLS 4-35-64-13	0925	744000	20	00	000	001			64	108000
00	06	35	06	41	35	0	SHELL ET AL VIRGHILLS 6-35-64-13	0925	744000	20	00	000	001				108003
00	08	35	06	41	35	0	SHELL ET AL VIRGHILLS 8-35-64-13	0925	744000	20	00	000	001				108003
00	10	35	06	41	35	0	SHELL VIRGINIA HILLS 10-35-64-13	0925	744000	20	00	000	001			64	108000
00	12	35	06	41	35	0	SHELL VIRGINIA HILLS 12-35-64-13	0925	744000	20	00	000	001			64	108000
00	02	36	06	41	35	0	SHELL VIRGINIA HILLS 2-36-64-13	0925	744000	20	00	000	001			64	108000
00	04	36	06	41	35	0	SHELL VIRGINIA HILLS 4-36-64-13	0925	744000	20	00	000	001			64	108000
00	10	36	06	41	35	0	SHELL VIRGINIA HILLS 10-36-64-13	0925	744000	20	00	000	001			64	108100
00	12	36	06	41	35	0	SHELL VIRGINIA HILLS 12-36-64-13	0925	744000	20	00	000	001			64	108000
00	14	36	06	41	35	0	SHELL ET AL VIRGHILLS 14-36-64-13	0925	744000	20	00	000	001				108003
00	02	01	06	51	35	0	HB UNION HOME VIRG HILLS 2-1-65-13	0925	744000	20	00	000	001			64	108100
00	04	01	06	51	35	0	HB UNION HOME VIRG HILLS 4-1-65-13	0925	744000	20	00	000	001			64	108000
00	12	01	06	51	35	0	HB ET AL VIRG HILLS IN 12-1-65-13	0925	744000	20	00	000	001			64	408000
00	02	02	06	51	35	0	HB UNION HOME VIRG HILLS 2-2-65-13	0925	744000	20	00	000	001			64	108000
00	04	02	06	51	35	0	HB UNION HOME VIRGHILLS 4-2-65-13	0925	744000	20	00	000	001			64	108000
00	06	02	06	51	35	0	SHELL ET AL VIRGINIA HILLS 6-2	0925	744000	20	00	000	001				108003
00	10	02	06	51	35	0	HB UNION HOME VIRGH 10-2-65-13	0925	744000	20	00	000	001			64	108100
00	12	02	06	51	35	0	HB UNION HOME VIRG H 12-2-65-13	0925	744000	20	00	000	001			64	108000
00	02	03	06	51	35	0	HB UNION HOME VIRGH 2-3-65-13	0925	744000	20	00	000	001			64	108004
00	04	03	06	51	35	0	HB UNION HOME VIRGH 4-3-65-13	0925	744000	20	00	000	001			64	108000
00	10	03	06	51	35	0	HB UNION HOME VIRGH 10-3-65-13	0925	744000	20	00	000	001			64	108000
00	12	03	06	51	35	0	HB UNION HOME VIRG HILLS 12-3-65-13	0925	744000	20	00	000	001			64	108000
00	02	04	06	51	35	0	HB UNION HOME VIRGHILLS 2-4-65-13	0925	744000	20	00	000	001			64	108004
00	10	04	06	51	35	0	HB ET AL VIRG HILLS IN 10-4-65-13	0925	744000	20	00	000	001			64	408000
00	12	04	06	51	35	0	HB UNION HOME VIRG HILLS 12-4-65-13	0925	744000	20	00	000	001			64	108000
00	10	05	06	51	35	0	ATLANTIC VIRGINIA HILLS 10-5-65-13	0925	744000	20	00	000	001			64	108000
00	12	05	06	51	35	0	HB UNION HOME VIRG HILLS 12-5-65-13	0925	744000	20	00	000	001			64	108000
00	10	07	06	51	35	0	HB UNION HOME VIRG HILLS 10-7-65-13	0925	744000	20	00	000	001			64	108000
00	12	07	06	51	35	0	HB UNION HOME VIRGHILLS 12-7-65-13	0925	744000	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	037

EFFECTIVE DATE	OPER NO
01 DEC 1986	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00	02	08	06	5	13	50	HB ET AL VIRGHILLS IN 2-8-65-13	0925	744000	20	00	000	001			64	408000
00	04	08	06	5	13	50	HB ET AL VIRGHILLS 4-8-65-13	0925	744000	20	00	000	001			64	108000
00	10	08	06	5	13	50	HB ET AL VIRGHILLS 10-8-65-13	0925	744000	20	00	000	001			64	108004
00	12	08	06	5	13	50	HB ET AL VIRGHILLS 12-8-65-13	0925	744000	20	00	000	001			64	108000
00	02	09	06	5	13	50	HB ET AL VIRG HILLS 2-9-65-13	0925	744000	20	00	000	001			64	108000
00	04	09	06	5	13	50	HB ET AL VIRG HILLS 4-9-65-13	0925	744000	20	00	000	001			64	108000
00	10	09	06	5	13	50	HB ET AL VIRG HILLS 10-9-65-13	0925	744000	20	00	000	001			64	108000
00	12	09	06	5	13	50	HB ET AL VIRG HILLS 12-9-65-13	0925	744000	20	00	000	001			64	108000
00	02	10	06	5	13	50	HB ET AL VIRGINIA H 2-10-65-13	0925	744000	20	00	000	001			64	108004
00	04	10	06	5	13	50	HB ET AL VIRGINIA H 4-10-65-13	0925	744000	20	00	000	001			64	108000
00	10	10	06	5	13	50	HB ET AL VIRGINIA H 10-10-65-13	0925	744000	20	00	000	001			64	108004
00	12	10	06	5	13	50	HB ET AL VIRG HILLS 12-10-65-13	0925	744000	20	00	000	001			64	108004
00	02	11	06	5	13	50	HB VIRGINIA HILLS 2-11-65-13	0925	744000	20	00	000	001			64	108900
00	04	11	06	5	13	50	HB VIRGINIA HILLS 4-11-65-13	0925	744000	20	00	000	001			64	108000
00	10	11	06	5	13	50	HB VIRG HILLS 10-11-65-13	0925	744000	20	00	000	001			64	108100
00	12	11	06	5	13	50	HB VIRGINIA HILLS 12-11-65-13	0925	744000	20	00	000	001			64	108004
00	04	14	06	5	13	52	HB VIRGINIA HILLS 4-14-65-13	0925	744000	20	00	000	001			64	108000
00	02	15	06	5	13	50	HB ET AL VIRGHILLS IN 2-15-65-13	0925	744000	20	00	000	001			64	408000
00	04	15	06	5	13	50	HB UNION HOME VIRGH 4-15-65-13	0925	744000	20	00	000	001			64	408000
00	10	15	06	5	13	50	HB UNION HOME VIRG H 10-15-65-13	0925	744000	20	00	000	001			64	108000
00	12	15	06	5	13	50	HB UNION HOME VIRGHILLS 12-15-65-13	0925	744000	20	00	000	001			64	108004
00	02	16	06	5	13	50	HB UNION HOME VIRG HILLS 2-16-65-13	0925	744000	20	00	000	001			64	108000
00	04	16	06	5	13	50	HB UNION HOME VIRGH 4-16-65-13	0925	744000	20	00	000	001			64	108000
00	10	16	06	5	13	50	HB UNION HOME VIRGH 10-16-65-13	0925	744000	20	00	000	001			64	108000
00	12	16	06	5	13	50	HB UNION HOME VIRGHILLS 12-16-65-13	0925	744000	20	00	000	001			64	108000
00	02	17	06	5	13	50	HB UNION HOME VIRG HILLS 2-17-65-13	0925	744000	20	00	000	001			64	108000
00	04	17	06	5	13	50	HB UNION HOME VIRG H 4-17-65-13	0925	744000	20	00	000	001			64	108000
00	10	17	06	5	13	50	HB UNION HOME VIRGH 10-17-65-13	0925	744000	20	00	000	001			64	108000
00	12	17	06	5	13	50	HB UNION HOME VIRGH 12-17-65-13	0925	744000	20	00	000	001			64	108000
02	02	18	06	5	13	50	IOD VIRGINIA HILLS IN A2-18BL-65-13	0925	744000	20	00	000	001			64	408000
00	04	18	06	5	13	50	MCDERMOTT VIRGINIA HILLS 4-18-65-13	0925	744000	20	00	000	001			64	108004
00	10	18	06	5	13	50	MCDERMOTT VIRGINIA H 10-18-65-13	0925	744000	20	00	000	001			64	108000
00	12	18	06	5	13	50	MCDERMOTT VIRGHILLS 12-18-65-13	0925	744000	20	00	000	001			64	108000
00	02	19	06	5	13	50	ATLANTIC VIRGINIA H 2-19-65-13	0925	744000	20	00	000	001			64	108000
00	04	19	06	5	13	50	ATLANTIC VIRGINIA H 4-19-65-13	0925	744000	20	00	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	037

EFFECTIVE DATE	OPER NO
01 DEC 1986	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	06	51	3	50	ATLANTIC VIRGINIA H 10-19-65-13	0925	744000	20	00	000	001			64	108006
00	12	19	06	51	3	50	ATLANTIC VIRGINIA H 12-19-65-13	0925	744000	20	00	000	001			64	108000
00	02	20	06	51	3	50	HB UNION HOME VIRG HILLS 2-20-65-13	0925	744000	20	00	000	001			64	108000
00	04	20	06	51	3	50	HB UNION HOME VIR HILL 4-20-65-13	0925	744000	20	00	000	001			64	408000
00	09	20	06	51	3	50	HB UNION HOME VIRG HILLS 9-20-65-13	0925	744000	20	00	000	001			64	108000
00	12	20	06	51	3	50	HB UNION HOME VIRGH 12-20-65-13	0925	744000	20	00	000	001			64	108000
00	02	21	06	51	3	50	HB UNION HOME VIRG HILLS 2-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	21	06	51	3	50	HB UNION HOME VIRGHILLS 4-21	0925	744000	20	00	000	001			64	108000
00	12	21	06	51	3	50	HB UNION HOME VIRGHILLS 12-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	29	06	51	3	50	HB UNION H VIRGHILLS 4-29-65-13	0925	744000	20	00	000	001			64	108000
00	02	30	06	51	3	50	SINCLAIR SKELLY VIRGH 2-30-65-13	0925	744000	20	00	000	001			64	108000
00	04	30	06	51	3	50	SINCLAIR VIRGHILLS IN 4-30-65-13	0925	744000	20	00	000	001			64	408000
00	02	13	06	51	4	50	ATLANTIC ET AL VIRGHILLS 2-13-65-14	0925	744000	20	00	000	001			64	108000
00	04	13	06	51	4	50	BA VIRGINIA HILLS 4-13-65-14	0925	744000	20	00	000	001			64	108000
00	10	13	06	51	4	50	ATLANTIC ETAL VIRGHILLS 10-13-65-14	0925	744000	20	00	000	001			64	108000
00	12	13	06	51	4	50	B A VIRGINIA HILLS 12-13-65-14	0925	744000	20	00	000	001			64	108000
00	02	24	06	51	4	50	ATLANTIC ET AL VIRGHILLS 2-24-65-14	0925	744000	20	00	000	001			64	108000
00	10	24	06	51	4	50	ATLANTIC ETAL VIRGHILLS 10-24-65-14	0925	744000	20	00	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	037

EFFECTIVE DATE	OPER NO
01 DEC 1986	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							WILLESDEN GREEN CARD A PROJ NO 23	0967	176001	20	00	000	023	8.0	136.0	2368	
00	04	27	04	10	55	0	TEXACO WILL GR 4-27-41-5	0967	176001	20	00	000	023				408000
00	04	28	04	10	55	0	TEXACO TEXCAN WILLGR 4-28-41-5	0967	176001	20	00	000	023			64	108900
00	06	28	04	10	55	0	TEXACO WILLGREEN 6-28-41-5	0967	176001	20	00	000	023				108003
00	08	28	04	10	55	0		0967	176001	20	00	000	023			64	308000
00	10	28	04	10	55	0	TEXACO TEXCAN WILL GR 10-28-41-5	0967	176001	20	00	000	023			64	108000
00	12	28	04	10	55	0		0967	176001	20	00	000	023			64	308000
00	06	30	04	10	55	0	TEXACO TEXCAN WILLGR 6-30-41-5	0967	176001	20	00	000	023			64	108104
00	08	30	04	10	55	0	TEXACO TEXCAN WILLGR IN 8-30-41-5	0967	176001	20	00	000	023			64	408000
00	14	30	04	10	55	0	TEXACO TEXCAN WILLGR 14-30-41-5	0967	176001	20	00	000	023			64	108000
00	16	30	04	10	55	0	TEXACO TEXCAN WILLGR 16-30-41-5	0967	176001	20	00	000	023			64	108000
00	06	31	04	10	55	0	TEXACO TEXCAN WILLGR 6-31-41-5	0967	176001	20	00	000	023			64	108000
00	08	31	04	10	55	0	TEXACO TEXCAN WILLGR IN 8-31-41-5	0967	176001	20	00	000	023			64	408000
00	14	31	04	10	55	0	TEXACO TEXCAN WILLGR 14-31-41-5	0967	176001	20	00	000	023			64	108000
00	16	31	04	10	55	0	TEXACO TEXCAN WILLGR 16-31-41-5	0967	176001	20	00	000	023			64	108000
00	02	32	04	10	55	0	TEXACO TEXCAN WILLGR 2-32-41-5	0967	176001	20	00	000	023			64	108900
00	04	32	04	10	55	0		0967	176001	20	00	000	023			64	308000
00	10	32	04	10	55	0	TEXACO TEXCAN WILLGR 10-32-41-5	0967	176001	20	00	000	023			64	108000
00	12	32	04	10	55	0		0967	176001	20	00	000	023			64	308000
00	02	33	04	10	55	0		0967	176001	20	00	000	023			64	308000
00	04	33	04	10	55	0	TEXACO TEXCAN WILLGR IN 4-33-41-5	0967	176001	20	00	000	023			64	408000
00	10	33	04	10	55	0	TEXACO TEXCAN WILL GR 10-33-41-5	0967	176001	20	00	000	023			64	108004
00	12	33	04	10	55	0	TEXEX TEXCAN WILLGR 12-33-41-5	0967	176001	20	00	000	023			64	108200
00	16	25	04	10	65	3	TEXACO WILL GR 16-25-41-6	0967	176001	20	00	000	023			64	108200
00	16	35	04	10	65	0	TEXACO TEXCAN WILLGR 16-35-41-6	0967	176001	20	00	000	023			64	108904
00	08	36	04	10	65	0	TEXACO TEXCAN WILLGR 8-36-41-6	0967	176001	20	00	000	023			64	108000
00	14	36	04	10	65	0	TEXACO TEXCAN WILLGR 14-36-41-6	0967	176001	20	00	000	023			64	108904
00	16	36	04	10	65	0		0967	176001	20	00	000	023			64	308000
00	02	05	04	20	55	0	TEXACO TEXCAN WILLGR 2-5-42-5	0967	176001	20	00	000	023			64	108100
00	04	05	04	20	55	0		0967	176001	20	00	000	023			64	308000
00	06	06	04	20	55	0	TEXACO TEXCAN WILLGR 6-6-42-5	0967	176001	20	00	000	023			64	108000
00	08	06	04	20	55	0	TEXACO TEXCAN WILLGR IN 8-6-42-5	0967	176001	20	00	000	023			64	408000
00	14	06	04	20	55	0	TEXACO TEXCAN WILLGR 14-6-42-5	0967	176001	20	00	000	023			64	108100
00	16	06	04	20	55	0	TEXACO TEXCAN WILL GR 16-6-42-5	0967	176001	20	00	000	023			64	108104

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	023

EFFECTIVE DATE	OPER NO
01 DEC 1986	017

EFFECTIVE DATE	OPER NO
01 DEC 1986	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY			1 2 3 4 5 6
00	02	01	04	20	6	5	0 TEXACO TEXCAN WILLGR IN 2-1-42-6	0967	176001	20	00	000	023			64	408000
00	04	01	04	20	6	5	0	0967	176001	20	00	000	023			64	308000
00	14	01	04	20	6	5	0 TEXACO TEXCAN WILLGR 14-1-42-6	0967	176001	20	00	000	023			64	108000
00	16	01	04	20	6	5	0 TEXACO TEXCAN WILLGR 16-1-42-6	0967	176001	20	00	000	023			64	108104
00	08	02	04	20	6	5	0 TEXACO TEXCAN WILLGR IN 8-2-42-6	0967	176001	20	00	000	023			64	408000
00	16	02	04	20	6	5	0 TEXACO TEXCAN WILLGR 16-2-42-6	0967	176001	20	00	000	023			64	108900

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	023

EFFECTIVE DATE	OPER NO
01 DEC 1986	017

EFFECTIVE DATE	OPER NO
01 DEC 1986	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY		PROD AREA	1 2 3 4 5 6
							WIZARD LAKE D-3A PROJECT NO 52	0985	720001	10	00	000	052	8.0	320.0	928	
00	01	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-13	0985	720001	10	00	000	052			16	108000
02	04	09	04	82	7	40	TEXACO WIZARD LAKE 4-9-48-27	0985	720001	10	00	000	052				408000
00	05	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-15	0985	720001	10	00	000	052			16	108000
00	06	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-12	0985	720001	10	00	000	052			16	108000
00	07	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-8	0985	720001	10	00	000	052			16	108000
00	08	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-9	0985	720001	10	00	000	052			16	108000
00	09	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-5	0985	720001	10	00	000	052			16	108000
00	10	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-7	0985	720001	10	00	000	052			16	708000
00	11	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-3	0985	720001	10	00	000	052			16	108000
00	12	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-11	0985	720001	10	00	000	052			16	108000
00	13	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-14	0985	720001	10	00	000	052			16	108000
00	14	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-6	0985	720001	10	00	000	052			16	108000
00	15	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-4	0985	720001	10	00	000	052				708000
02	15	09	04	82	7	40	TEXACO WIZARD LAKE 15-9-48-27	0985	720001	10	00	000	052			16	108200
00	16	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-1	0985	720001	10	00	000	052			16	108000
02	16	09	04	82	7	40	TEXACO WIZARD LAKE 16-9-48-27	0985	720001	10	00	000	052				108003
00	05	10	04	82	7	40	TEXACO WIZARD LAKE NO D-3	0985	720001	10	00	000	052			16	108004
00	04	15	04	82	7	40	TEXACO WIZARD LAKE C P R NO F-2	0985	720001	10	00	000	052			16	108004
00	05	15	04	82	7	40	TEXACO WIZARD LAKE C P R NO F-1	0985	720001	10	00	000	052			16	108000
00	10	15	04	82	7	40	TEXACO CPR WIZARD LAKE 10-15-48-27	0985	720001	10	00	000	052			64	408000
00	12	15	04	82	7	40	TEXACO WIZARD LAKE C P R NO D-2	0985	720001	10	00	000	052			16	108000
00	13	15	04	82	7	40	TEXACO WIZARD LAKE C P R NO D-1	0985	720001	10	00	000	052			16	108000
00	14	15	04	82	7	40	TEXACO WIZARD LAKE C P R NO D-3	0985	720001	10	00	000	052			16	408000
00	01	16	04	82	7	40	TEXACO C6 WIZARD 1-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	02	16	04	82	7	40	TEXACO WIZARD LAKE NO C-8	0985	720001	10	00	000	052			16	108000
00	03	16	04	82	7	40	TEXACO WIZARD LAKE NO C-5	0985	720001	10	00	000	052			16	108000
00	06	16	04	82	7	40	TEXACO WIZARD LAKE NO C-10	0985	720001	10	00	000	052			16	108000
00	07	16	04	82	7	40	TEXACO C7 WIZARD 7-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	08	16	04	82	7	40	TEXACO C4 WIZARD IN 8-16M2-48-27	0985	720001	10	00	000	052				508000
02	08	16	04	82	7	40	TEXACO WIZARD LAKE 8-16-48-27	0985	720001	10	00	000	052			16	108000
00	09	16	04	82	7	40	TEXACO C2 WIZARD 9-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	10	16	04	82	7	40	TEXACO WIZARD LAKE NO C-3	0985	720001	10	00	000	052			16	108000
00	15	16	04	82	7	40	TEXACO WIZARD LAKE NO C-9	0985	720001	10	00	000	052			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0985	720001	10	00	000	052

EFFECTIVE DATE	OPER NO
01 DEC 1986	017

EFFECTIVE DATE	OPER NO
01 DEC 1986	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														D^3 / DAY			
00	16	16	04	82	7	4 0	TEXACO WIZARD LAKE NO C-1	0985	720001	10	00	000	052			16	708000
00	01	21	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO C-2	0985	720001	10	00	000	052			16	108000
00	02	21	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO C-3	0985	720001	10	00	000	052			16	108000
00	07	21	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO C-4	0985	720001	10	00	000	052			16	108004
00	08	21	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO C-1	0985	720001	10	00	000	052			16	108000
00	09	21	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO B-1	0985	720001	10	00	000	052			16	108000
00	12	21	04	82	7	4 0	TEXACO CPR WIZARDLAKE 12-21-48-27	0985	720001	10	00	000	052			64	108005
00	15	21	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO B-3	0985	720001	10	00	000	052			16	408000
00	16	21	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO B-2	0985	720001	10	00	000	052			16	108000
00	03	22	04	82	7	4 0	TEXACO WIZARD LAKE B-9	0985	720001	10	00	000	052			16	108000
00	04	22	04	82	7	4 0	TEXACO WIZARD LAKE NO B-7	0985	720001	10	00	000	052			16	108000
02	04	22	04	82	7	4 0	TEXACO WIZARD LAKE 4-22-48-27	0985	720001	10	00	000	052				108003
00	05	22	04	82	7	4 0	TEXACO WIZARD LAKE NO B-2	0985	720001	10	00	000	052				708000
02	05	22	04	82	7	4 0	TEXACO WIZARD LAKE 5-22-48-27	0985	720001	10	00	000	052			16	108000
00	06	22	04	82	7	4 0	TEXACO WIZARD LAKE NO B-5	0985	720001	10	00	000	052			16	108000
00	10	22	04	82	7	4 0	TEXACO WIZARD LAKE NO B-6	0985	720001	10	00	000	052			16	108000
00	11	22	04	82	7	4 0	TEXACO WIZARD LAKE NO B-3	0985	720001	10	00	000	052			16	108000
00	12	22	04	82	7	4 0	TEXACO B1 WIZARD 12-22M2-48-27	0985	720001	10	00	000	052			16	708000
00	13	22	04	82	7	4 0	TEXACO WIZARD LAKE NO B-10	0985	720001	10	00	000	052			16	108000
00	14	22	04	82	7	4 0	TEXACO B8 WIZARD 14-22-48-27	0985	720001	10	00	000	052				708000
02	14	22	04	82	7	4 0	TEXACO WIZARD LK 14-22-48-27	0985	720001	10	00	000	052			16	108000
00	15	22	04	82	7	4 0	TEXACO B4 WIZARD 15-22MU-48-27	0985	720001	10	00	000	052			16	508000
00	16	22	04	82	7	4 0	TEXACO WIZARD LAKE 16-22-48-27	0985	720001	10	00	000	052			16	108200
00	02	27	04	82	7	4 0	TEXACO CPR A1 WIZARD 2-27-48-27	0985	720001	10	00	000	052			16	108000
00	03	27	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO E-1	0985	720001	10	00	000	052			16	108000
00	04	27	04	82	7	4 0	TEXACO WIZARD LAKE C P R NO E-2	0985	720001	10	00	000	052			16	108004
00	01	28	04	82	7	4 0	TEXACO WIZARD LK NO E- 1-28-48-27	0985	720001	10	00	000	052				408000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0985	720001	10	00	000	052

EFFECTIVE DATE	OPER NO
01 DEC 1986	017

EFFECTIVE DATE	OPER. NO
01 DEC 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							WOOD RIVER D-2C PROJECT NO 1	0988	696003	20	00	000	001	8.0	8.0	128	
00	14	21	04	22	3	4	0 SUMMIT ET AL WOOD R 14-21-42-23	0988	696003	20	00	000	001				108004
00	06	28	04	22	3	4	0 SUMMIT ET AL WOODR 6-28-42-23	0988	696003	20	00	000	001			64	408000
00	10	28	04	22	3	4	0 HOME UNIT WOOD RIVER 10-28-42-23	0988	696003	20	00	000	001				508000
00	16	28	04	22	3	4	0 HOL WOOD RIVER 16-28-42-23	0988	696003	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0988	696003	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 DEC 1986	006

EFFECTIVE DATE	OPER NO
01 DEC 1986	025

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							ZAMA KEG RIVER N PROJECT NO 3	0997	788014	20	00	000	003	8.0	8.0	64	
00	13	32	117	04	6	0	CDN SUP DOME PROVO ZAMAN 13-32	0997	788014	20	00	000	003			64	108000
00	04	05	118	04	6	0	CDN-SUP DOME ZAMA IN 4-5-118-4	0997	788014	20	00	000	003				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788014	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1986	025

EFFECTIVE DATE	OPER NO
01 DEC 1986	025

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							ZAMA KEG RIVER Q6Q PROJECT NO 1	0997	788343	20	00	000	001	8.0	8.0	64	
00	02	32	117	04	6	0	CDN SUP DOME ZAMA 2-32-117-4	0997	788343	20	00	000	003			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788343	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	025

EFFECTIVE DATE	OPER NO
01 DEC 1986	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BADGER UPPER MANN B PROJ NO 1	0090	250002	00	00	000	001	8.0	56.0	144	
00	10	24	01	61	8	40	PCP BADGER 10-24-16-18	0090	250002	00	00	000	001			16	108110
00	14	24	01	61	8	40	PCP BADGER 14-24-16-18	0090	250002	00	00	000	001				108015
02	14	24	01	61	8	40	PCP BADGER 14-24-16-18	0090	250002	00	00	000	001			16	108010
00	15	24	01	61	8	40	PCP BADGER 15-24-16-18	0090	250002	00	00	000	001			16	108110
00	16	24	01	61	8	40	PCP BADGER 16-24-16-18	0090	250002	00	00	000	001			16	108110
02	01	25	01	61	8	40	PCP BADGER 1-25-16-18	0090	250002	00	00	000	001			16	108010
00	02	25	01	61	8	40	PCP BADGER 2-25-16-18	0090	250002	00	00	000	001			16	108010
00	03	25	01	61	8	40		0090	250002	00	00	000	001			16	308010
00	06	25	01	61	8	40	PCP BADGER 6-25-16-18	0090	250002	00	00	000	001				108013
02	06	25	01	61	8	40	PCP BADGER 6-25-16-18	0090	250002	00	00	000	001			16	108010
00	12	25	01	61	8	40	PCP BADGER 12-25-16-18	0090	250002	00	00	000	001				108015
00	12	25	01	61	8	42	PCP BADGER 12-25-16-18	0090	250002	00	00	000	001			16	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0090	250002	00	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	026

EFFECTIVE DATE	OPER NO
01 DEC 1986	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY A&B PROJ NO 1	0212	276060	20	00	000	001	8.0	72.0	240	
00	09	02	043	02	4	0	BP CHAUVS 9-2-43-2	0212	276060	20	00	000	001			16	108110
00	10	02	043	02	4	0	TRIAD BPX CHAUVIN S 10-2-43-2	0212	276060	20	00	000	001			16	108110
02	10	02	043	02	4	0	BP CHAUVS 10-2-43-2	0212	276060	20	00	000	001				108113
00	11	02	043	02	4	0	BP CHAUVIN UNIT 1 11-2-43-2	0212	276060	20	00	000	001			16	108110
00	12	02	043	02	4	0	TRIAD BPX CHAUVIN S 12-2-43-2	0212	276060	20	00	000	001			16	108110
00	13	02	043	02	4	0		0212	276060	20	00	000	001			16	308010
00	14	02	043	02	4	0	TRIAD BPX CHAUVIN S 14-2-43-2	0212	276060	20	00	000	001			16	108010
00	15	02	043	02	4	0	BP CHAUVS 15-2-43-2	0212	276060	20	00	000	001			16	108015
00	16	02	043	02	4	0	TRIAD BPX CHAUVIN S 16-2-43-2	0212	276060	20	00	000	001			16	108114
00	08	03	043	02	4	0	TRIAD BPX CHAUVIN S 8-3-43-2	0212	276060	20	00	000	001			16	408010
00	02	11	043	02	4	0	TRIAD BPX CHAUVIN S 2-11-43-2	0212	276060	20	00	000	001			16	108010
02	02	11	043	02	4	0	BP CHAUVIN SOUTH 2-11-43-2	0212	276060	20	00	000	001				108013
00	03	11	043	02	4	0	BP UNIT NO 1 CHAUVS 3-11-43-2	0212	276060	20	00	000	001			16	108010
00	04	11	043	02	4	0	TRIAD BPX CHAUVIN S 4-11-43-2	0212	276060	20	00	000	001			16	408010
00	05	11	043	02	4	0		0212	276060	20	00	000	001			16	308010
00	06	11	043	02	4	0	TRIAD BPX CHAUVINS 6-11-43-2	0212	276060	20	00	000	001			16	108010
02	07	11	043	02	4	0	BP CHAUVIN SOUTH 7-11D-43-2	0212	276060	20	00	000	001			16	108110

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276060	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 DEC 1986	039

EFFECTIVE DATE	OPER. NO.
01 DEC 1986	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANN H PROJ NO 13	0259	250008	20	00	000	013	8.0	120.0	688	
00	01	33	01	81	6	40		0259	250008	20	00	000	013			16	308010
00	02	33	01	81	6	40		0259	250008	20	00	000	013			16	308010
00	07	33	01	81	6	40		0259	250008	20	00	000	013			16	308010
00	08	33	01	81	6	40	CDR CPOG ET AL COUNTESS 8-33-18-16	0259	250008	20	00	000	013			16	408010
00	09	33	01	81	6	40	PCP FRISCO COUNTESS 9-33-18-16	0259	250008	20	00	000	013			16	108010
00	10	33	01	81	6	42	PCP NORCEN COUNTESS 10-33-18-16	0259	250008	20	00	000	013			16	108010
02	14	33	01	81	6	40	PCP NORCEN COUNTESS 14D-33-18-16	0259	250008	20	00	000	013			16	108010
00	15	33	01	81	6	40	PCP FRISCO COUNTESS 15-33-18-16	0259	250008	20	00	000	013			16	108010
00	16	33	01	81	6	40	CPOG ET AL COUNTESS 16-33-18-16	0259	250008	20	00	000	013			16	108010
00	02	34	01	81	6	40	CDR MANA FRISCO COUNTESS 2-34-18-16	0259	250008	20	00	000	013			16	408010
00	03	34	01	81	6	40		0259	250008	20	00	000	013			16	308010
00	04	34	01	81	6	40		0259	250008	20	00	000	013			16	308010
00	05	34	01	81	6	40	PCP FRISCO COUNTESS 5-34-18-16	0259	250008	20	00	000	013			16	108010
00	06	34	01	81	6	40	CPOG ET AL COUNTESS 6-34-18-16	0259	250008	20	00	000	013			16	108014
00	07	34	01	81	6	40	PCP FRISCO COUNTESS 7-34-18-16	0259	250008	20	00	000	013			16	408010
00	10	34	01	81	6	40	CPOG ET AL COUNTESS 10-34-18-16	0259	250008	20	00	000	013			16	108014
00	11	34	01	81	6	40	PCP FRISCO COUNTESS 11-34-18-16	0259	250008	20	00	000	013			16	108010
00	12	34	01	81	6	40	CPOG ET AL COUNTESS 12-34-18-16	0259	250008	20	00	000	013			16	108010
00	13	34	01	81	6	40	PCP FRISCO COUNTESS 13-34-18-16	0259	250008	20	00	000	013			16	108010
00	14	34	01	81	6	40		0259	250008	20	00	000	013			16	308010
00	15	34	01	81	6	40		0259	250008	20	00	000	013			16	308010
00	02	03	01	91	6	40	CDR-CPOG ET AL COUNTESS 2-3-19-16	0259	250008	20	00	000	013			16	108010
00	03	03	01	91	6	40	PCP FRISCO COUNTESS 3-3-19-16	0259	250008	20	00	000	013			16	108010
00	04	03	01	91	6	40	CPOG ET AL COUNTESS 4-3-19-16	0259	250008	20	00	000	013			16	108010
00	05	03	01	91	6	40	PCP NORCEN COUNTESS 5-3-19-16	0259	250008	20	00	000	013			16	108010
00	06	03	01	91	6	40	PCP FRISCO COUNTESS 6-3-19-16	0259	250008	20	00	000	013			16	108014
00	07	03	01	91	6	40		0259	250008	20	00	000	013			16	308010
00	01	04	01	91	6	40	PCP FRISCO COUNTESS 1-4-19-16	0259	250008	20	00	000	013			16	108010
00	02	04	01	91	6	40		0259	250008	20	00	000	013			16	308010
00	03	04	01	91	6	40		0259	250008	20	00	000	013			16	308010
00	04	04	01	91	6	40		0259	250008	20	00	000	013			16	308010
00	05	04	01	91	6	40		0259	250008	20	00	000	013			16	308010
00	06	04	01	91	6	40	CPOG ET AL COUNTESS 6-4-19-16	0259	250008	20	00	000	013			16	108014

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250008	20	00	000	013

EFFECTIVE DATE	OPER. NO.
01 DEC 1986	026

EFFECTIVE DATE	OPER NO
01 DEC 1986	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	07	04	01	91	6	4	0 PCP FRISCO COUNTESS 7-4-19-16	0259	250008	20	00	000	013			16	108014
00	08	04	01	91	6	4	0 CPOG ET AL COUNTESS 8-4-19-16	0259	250008	20	00	000	013			16	108010
00	09	04	01	91	6	4	0	0259	250008	20	00	000	013			16	308010
00	10	04	01	91	6	4	0 MCCOY MANA FRISCO COUNT 10-4-19-16	0259	250008	20	00	000	013			16	108014
00	11	04	01	91	6	4	0	0259	250008	20	00	000	013			16	308010
00	12	04	01	91	6	4	0 CPOG ET AL COUNTESS 12-4-19-16	0259	250008	20	00	000	013			16	408010
00	13	04	01	91	6	4	0	0259	250008	20	00	000	013			16	308010
00	14	04	01	91	6	4	0	0259	250008	20	00	000	013			16	308010
00	15	04	01	91	6	4	0	0259	250008	20	00	000	013			16	308010
00	16	04	01	91	6	4	0	0259	250008	20	00	000	013			16	308010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250008	20	00	000	013

EFFECTIVE DATE	OPER NO
01 DEC 1986	026

EFFECTIVE DATE	OPER NO
01 DEC 1986	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS L MANN II PROJ NO 1	0430	310035	20	00	000	001	8.0	184.0	400	
00	10	20	01	21	3	4	0 OAK ET AL GRD FKS 10-20-12-13	0430	310035	20	00	000	001				408010
00	05	21	01	21	3	4	0 OAK ET AL GRD FKS 5-21-12-13	0430	310035	20	00	000	001			16	108214
00	10	21	01	21	3	4	0	0430	310035	20	00	000	001			16	308010
00	11	21	01	21	3	4	0 OAK ET AL GRD FKS 11-21-12-13	0430	310035	20	00	000	001			16	108010
00	12	21	01	21	3	4	0 OAK ET AL GRD FKS 12-21-12-13	0430	310035	20	00	000	001			16	108010
00	14	21	01	21	3	4	0 OAK ET AL GRD FKS 14-21-12-13	0430	310035	20	00	000	001			16	108010
00	15	21	01	21	3	4	0 OAK ET AL GRDFKS 15-21-12-13	0430	310035	20	00	000	001			16	108010
00	04	28	01	21	3	4	0 OAK ET AL GRD FKS 4-28-12-13	0430	310035	20	00	000	001			16	108010
00	05	28	01	21	3	4	0 OAK ET AL GRD FKS 5-28-12-13	0430	310035	20	00	000	001			16	108010
00	06	28	01	21	3	4	0 OAK ET AL GRD FKS 6-28-12-13	0430	310035	20	00	000	001			16	108110
00	10	28	01	21	3	4	0 OAK ET AL GRDFKS 10-28-12-13	0430	310035	20	00	000	001			16	108010
02	11	28	01	21	3	4	0 OAK ET AL GRD FKS 11-28-12-13	0430	310035	20	00	000	001			16	108110
00	12	28	01	21	3	4	0 OAK ET AL GRD FKS 12-28-12-13	0430	310035	20	00	000	001			16	108010
00	13	28	01	21	3	4	0 OAK ET AL GRD FKS 13-28-12-13	0430	310035	20	00	000	001			16	108010
00	14	28	01	21	3	4	0 OAK ET AL GRD FKS 14-28-12-13	0430	310035	20	00	000	001			16	108110
00	01	29	01	21	3	4	0 OAK ET AL GRD FKS 1-29-12-13	0430	310035	20	00	000	001				408010
00	06	29	01	21	3	4	0 OAK ET AL GRD FKS 6-29-12-13	0430	310035	20	00	000	001			16	108010
00	07	29	01	21	3	4	0 OAK ET AL GRD FKS 7-29-12-13	0430	310035	20	00	000	001			16	108010
00	08	29	01	21	3	4	0 OAK ET AL GRD FKS 8-29-12-13	0430	310035	20	00	000	001			16	108010
00	09	29	01	21	3	4	0 OAK ET AL GRD FKS 9-29-12-13	0430	310035	20	00	000	001			16	108010
00	10	29	01	21	3	4	0 OAK ET AL GRD FKS 10-29-12-13	0430	310035	20	00	000	001			16	108010
00	11	29	01	21	3	4	0 OAK ET AL GRD FKS 11-29-12-13	0430	310035	20	00	000	001			16	108010
00	12	29	01	21	3	4	0 OAK ET AL GRD FKS 12-29-12-13	0430	310035	20	00	000	001			16	108010
00	13	29	01	21	3	4	0 OAK ET AL GRD FKS 13-29-12-13	0430	310035	20	00	000	001			16	108110
00	14	29	01	21	3	4	0 OAK ET AL GRD FKS 14-29-12-13	0430	310035	20	00	000	001			16	108110
00	15	29	01	21	3	4	0 OAK ET AL GRD FKS 15-29-12-13	0430	310035	20	00	000	001			16	108110
00	16	29	01	21	3	4	0 OAK ET AL GRD FKS 16-29-12-13	0430	310035	20	00	000	001			16	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	310035	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	011

EFFECTIVE DATE	OPER NO
01 DEC 1986	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 1	0457	322001	20	00	000	001	8.0	312.0	192	
A	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER 1-20-41-1	0457	322001	20	00	000	001			4	108010
B	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER 1-20-41-1	0457	322001	20	00	000	001			4	108010
C	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER 1C-20	0457	322001	20	00	000	001			4	108010
D	00	12	00	41	01	40	RENAISSANCE ET AL HAYTER 1D-20-41-1	0457	322001	20	00	000	001			4	108110
A	00	22	00	41	01	40		0457	322001	20	00	000	001			4	308010
D	00	22	00	41	01	40	RENAISSANCE ET AL HAYTER 2-20-41-1	0457	322001	20	00	000	001			4	108010
B	00	62	00	41	01	40		0457	322001	20	00	000	001			4	308010
C	00	62	00	41	01	40		0457	322001	20	00	000	001			4	308010
D	00	62	00	41	01	40		0457	322001	20	00	000	001			4	308010
0	00	62	00	41	01	40	RENAISSANCE ET AL HAYTER 6-20-41-1	0457	322001	20	00	000	001			4	108210
B	00	72	00	41	01	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
C	00	72	00	41	01	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
D	00	72	00	41	01	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
0	00	72	00	41	01	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
A	00	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108110
B	00	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
C	00	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001				108014
C	20	82	00	41	01	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
D	00	82	00	41	01	40		0457	322001	20	00	000	001			4	308010
0	00	92	00	41	01	40	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108014
0	20	92	00	41	01	40	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108010
0	30	92	00	41	01	40	RENAISSANCE ET AL HAYTER 9C-41-1	0457	322001	20	00	000	001			4	108010
0	40	92	00	41	01	40		0457	322001	20	00	000	001			4	308010
A	01	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
C	01	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
D	21	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
0	01	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001				408010
0	21	02	00	41	01	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
A	01	12	00	41	01	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
B	01	12	00	41	01	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
D	01	12	00	41	01	40		0457	322001	20	00	000	001			4	308010
0	01	12	00	41	01	40	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
D	01	22	00	41	01	40		0457	322001	20	00	000	001			4	308013

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	W51

EFFECTIVE DATE	OPER NO
01 DEC 1986	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	12	20	041	01	4	0	RENAISSANCE ET AL HAYTER 12-20	0457	322001	20	00	000	001			4	108010
B0	13	20	041	01	4	0	RENAISSANCE ET AL HAYTER 13B-20	0457	322001	20	00	000	001			4	108010
C0	13	20	041	01	4	0	RENAISSANCE ET AL HAYTER 13C-20	0457	322001	20	00	000	001			4	108010
00	13	20	041	01	4	0	RENAISSANCE ET AL HAYTER 13-20	0457	322001	20	00	000	001			4	108010
02	13	20	041	01	4	0	RENAISSANCE ET AL HAYTER 13A-20	0457	322001	20	00	000	001			4	108010
A0	14	20	041	01	4	0	RENAISSANCE ET AL HAYTER 14A-20	0457	322001	20	00	000	001			4	108010
B0	14	20	041	01	4	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
C0	14	20	041	01	4	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
00	14	20	041	01	4	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
00	15	20	041	01	4	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
02	15	20	041	01	4	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			4	108010
03	15	20	041	01	4	0	RENAISSANCE ET AL HAYTER 15A-20	0457	322001	20	00	000	001			4	108010
04	15	20	041	01	4	0	RENAISSANCE ET AL HAYTER 15B-20	0457	322001	20	00	000	001			4	108010
B0	16	20	041	01	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
D0	16	20	041	01	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108110
00	16	20	041	01	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
02	16	20	041	01	4	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108210

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	W51

EFFECTIVE DATE	OPER NO
1A NOV 1986	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 2	0457	322001	20	00	000	002	8.0	272.0	180	
B	00	32	8	04	10	42		0457	322001	20	00	000	002			4	308010
00	00	32	8	04	10	42	OAK ET AL HAYTER 3C-28-41-1	0457	322001	20	00	000	002			4	408010
A	00	42	8	04	10	40	OAK 86 ET AL HAYTER 4A-28-41-1	0457	322001	20	00	000	002			4	108010
B	00	42	8	04	10	40		0457	322001	20	00	000	002			4	308013
00	00	42	8	04	10	40	OAK ET AL HAYTER 4C-28-41-1	0457	322001	20	00	000	002			4	108010
C	00	52	8	04	10	40		0457	322001	20	00	000	002			4	308013
02	05	28	0	41	10	40	OAK ET AL HAYTER 5B-28-41-1	0457	322001	20	00	000	002			4	108010
A	00	12	9	04	10	40	OAK ET AL HAYTER 1A-29-41-1	0457	322001	20	00	000	002			4	108110
B	00	12	9	04	10	40	OAK ET AL HAYTER 1B-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	12	9	04	10	40	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			4	108010
00	00	12	9	04	10	40	OAK ET AL HAYTER 1-29-41-1	0457	322001	20	00	000	002			4	108110
B	00	22	9	04	10	40	OAK ET AL HAYTER 2B-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	22	9	04	10	40	OAK ET AL HAYTER 2D-29-41-1	0457	322001	20	00	000	002			4	108010
00	00	22	9	04	10	40	OAK ET AL HAYTER 2-29-41-1	0457	322001	20	00	000	002			4	108010
02	02	29	0	41	10	40	OAK ET AL HAYTER 2A-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	32	9	04	10	40	OAK ET AL HAYTER 3B-29-41-1	0457	322001	20	00	000	002			4	108010
C	00	32	9	04	10	40	OAK ET AL HAYTER 3C-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	32	9	04	10	40	OAK ET AL HAYTER 3D-29-41-1	0457	322001	20	00	000	002			4	108210
00	00	32	9	04	10	40	OAK ET AL HAYTER 3-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	42	9	04	10	40		0457	322001	20	00	000	002			4	308013
C	00	42	9	04	10	40	OAK ET AL HAYTER 4C-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	42	9	04	10	40	OAK ET AL HAYTER 4D-29-41-1	0457	322001	20	00	000	002			4	108010
00	00	42	9	04	10	40	OAK ET AL HAYTER 4A-29-41-1	0457	322001	20	00	000	002			4	108010
A	00	52	9	04	10	40	OAK ET AL HAYTER 5A-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	52	9	04	10	40		0457	322001	20	00	000	002			4	308013
D	00	52	9	04	10	40		0457	322001	20	00	000	002			4	308013
00	00	52	9	04	10	40	OAK ET AL HAYTER 5C-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	62	9	04	10	40	OAK ET AL HAYTER 6B-29-41-1	0457	322001	20	00	000	002			4	108010
D	00	62	9	04	10	40	OAK 86 ET AL HAYTER 6D-29-49-1	0457	322001	20	00	000	002			4	108010
00	00	62	9	04	10	40	OAK ET AL HAYTER 6-29-41-1	0457	322001	20	00	000	002			4	108010
02	06	29	0	41	10	40	OAK ET AL HAYTER 6C-29-41-1	0457	322001	20	00	000	002			4	108010
A	00	72	9	04	10	40	OAK ET AL HAYTER 7A-29-41-1	0457	322001	20	00	000	002			4	108010
B	00	72	9	04	10	40	OAK ET AL HAYTER 7B-29-41-1	0457	322001	20	00	000	002			4	108210

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
1A NOV 1986	011

EFFECTIVE DATE	OPER NO
1A NOV 1986	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	29	04	10	14	0	OAK 86 ET AL HAYTER 7D-29-41-1	0457	322001	20	00	000	002			4	108010
00	07	29	04	10	14	0	OAK ET AL HAYTER 7-29-41-1	0457	322001	20	00	000	002			4	108010
A0	08	29	04	10	14	0	OAK 86 ET AL HAYTER 8A-29-41-1	0457	322001	20	00	000	002			4	108010
B0	08	29	04	10	14	0		0457	322001	20	00	000	002			4	308013
C0	08	29	04	10	14	0	OAK ET AL HAYTER 8C-29-41-1	0457	322001	20	00	000	002			4	108010
00	08	29	04	10	14	0	OAK ET AL HAYTER 8-29-41-1	0457	322001	20	00	000	002			4	108010
02	10	29	04	10	14	0	OAK ET AL HAYTER 10-29-41-1	0457	322001	20	00	000	002			4	108010
03	10	29	04	10	14	0		0457	322001	20	00	000	002			4	308013
00	11	29	04	10	14	0		0457	322001	20	00	000	002			4	308013
00	11	29	04	10	14	0	OAK ET AL HAYTER 11A-29-41-1	0457	322001	20	00	000	002			4	108010
00	12	29	04	10	14	0		0457	322001	20	00	000	002			4	308013
00	12	29	04	10	14	0	OAK ET AL HAYTER 12A-29-41-1	0457	322001	20	00	000	002			4	108010
00	15	29	04	10	14	0	OAK ET AL HAYTER 15-29-41-1	0457	322001	20	00	000	002				408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
1A NOV 1986	011

EFFECTIVE DATE	OPER NO
01 DEC 1986	040

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW U MANN I PROJECT NO 1	0560	250009	20	00	000	001	8.0	48.0	256	
00	16	31	01	41	8	4	0 CANDEL ET AL LITTLE BOW 16-31	0560	250009	20	00	000	001			16	108010
00	06	32	01	41	8	4	0 TEXEX LITTLE BOW 6-32-14-18	0560	250009	20	00	000	001			64	108010
00	08	32	01	41	8	4	0 TEXACO LITTLE BOW 8-32-14-18	0560	250009	20	00	000	001			64	108010
00	10	32	01	41	8	4	0 REDCO ET AL LBOW 10-32-14-18	0560	250009	20	00	000	001			64	108210
00	11	32	01	41	8	4	0 CANDEL ET AL LBOW 11-32-14-18	0560	250009	20	00	000	001			16	108210
00	12	32	01	41	8	4	0 SULPETRO ET AL LITTLE BOW 12-32	0560	250009	20	00	000	001			16	408010
00	13	32	01	41	8	4	0 SULPETRO ET AL LBOW 13-32-14-18	0560	250009	20	00	000	001			16	108010

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250009	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	040

EFFECTIVE DATE	OPER NO
01 DEC 1986	P56

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							LITTLE BOW U MANN L PROJECT NO 1	0560	250012	20	00	000	001	8.0	40.0	112	
00	06	14	01	41	9	4	0 TOTAL ET AL LBOW 6-14-14-19	0560	250012	20	00	000	001			16	408014
00	07	14	01	41	9	4	0 CONRAD ET AL LBOW 7-14-14-19	0560	250012	20	00	000	001			16	108010
00	08	14	01	41	9	4	0 CONRAD ET AL BOW 8-14-14-19	0560	250012	20	00	000	001			16	108110
00	09	14	01	41	9	4	0 CONRAD ET AL LITTLE BOW 9-14-14-19	0560	250012	20	00	000	001			16	108010
00	10	14	01	41	9	4	0 CONRAD ET AL LBOW 10-14-14-19	0560	250012	20	00	000	001			16	108210
00	11	14	01	41	9	4	0	0560	250012	20	00	000	001			16	308010
00	14	14	01	41	9	4	0 CONRAD ET AL LBOW 14-14-14-19	0560	250012	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250012	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	P56

EFFECTIVE DATE	OPER NO
01 DEC 1986	040

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW U MANN T PROJ NO 1	0560	250020	20	00	000	001	8.0	32.0	96	
00	04	05	01	51	8	40	CANDEL ET AL L BOW 4-5-15-18	0560	250020	20	00	000	001			16	108010
00	01	06	01	51	8	40		0560	250020	20	00	000	001			16	308010
00	07	06	01	51	8	40		0560	250020	20	00	000	001			16	308010
02	08	06	01	51	8	40	CANDEL ET AL LBOW 8-6-15-18	0560	250020	20	00	000	001			16	108010
00	10	06	01	51	8	40	SULPETRO ET AL LITTLE BOW 10-6	0560	250020	20	00	000	001			16	108210
00	11	06	01	51	8	40	CANDEL ET AL LBOW 11-6-15-18	0560	250020	20	00	000	001			16	108210
00	13	06	01	51	8	40	SULPETRO ET AL LITTLE BOW 13-6	0560	250020	20	00	000	001				408210

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250020	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	040

EFFECTIVE DATE	OPER NO
01 DEC 1986	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LLOYDMINSTER SPARKY,GPC&D PROJ NO 1	0571	276161	20	00	000	001	8.0	160.0	464	
00	04	29	04	90	1	40	HUSKY DEVONIA LLOYD 4A-29-49-1	0571	276161	20	00	000	001			16	108114
A0	05	29	04	90	1	40	HUSKY DEVONIA LLOYD 5A-29-49-1	0571	276161	20	00	000	001			16	408014
00	12	29	04	90	1	40	HUSKY DEVONIA LLOYD 12A-29-49-1	0571	276161	20	00	000	001			16	108110
00	13	29	04	90	1	40	HUSKY DEVONIA LLOYD 13-29-49-1	0571	276161	20	00	000	001			16	108110
00	14	29	04	90	1	40	HUSKY DEVONIA LLOYD 14A-29-49-1	0571	276161	20	00	000	001			16	408010
00	01	30	04	90	1	40	HUSKY DEVONIA LLOYD 1A-30-49-1	0571	276161	20	00	000	001			16	108910
00	02	30	04	90	1	40	HUSKY DEVONIA LLOYD 2A-30-49-1	0571	276161	20	00	000	001			16	108110
00	04	30	04	90	1	40	HUSKY DEVONIA LLOYD 4-30-49-1	0571	276161	20	00	000	001			16	108014
00	06	30	04	90	1	40	HUSKY DEVONIA LLOYD 6A-30-49-1	0571	276161	20	00	000	001			16	408000
00	07	30	04	90	1	40	HUSKY DEVONIA LLOYD 7A-30-49-1	0571	276161	20	00	000	001			16	108010
00	08	30	04	90	1	40	HUSKY DEVONIA LLOYD 8A-30-49-1	0571	276161	20	00	000	001			16	108010
00	09	30	04	90	1	40	HUSKY DEVONIA LLOYD 9-30-49-1	0571	276161	20	00	000	001			16	108010
A0	10	30	04	90	1	40	HUSKY DEVONIA LLOYD 10A-30-49-1	0571	276161	20	00	000	001			16	108010
00	11	30	04	90	1	40	HUSKY DEVONIA LLOYD 11-30-49-1	0571	276161	20	00	000	001			16	108910
00	12	30	04	90	1	40	HUSKY DEVONIA LLOYD 12A-30-49-1	0571	276161	20	00	000	001			16	108910
00	14	30	04	90	1	40	HUSKY DEVONIA LLOYD 14A-30-49-1	0571	276161	20	00	000	001			16	108910
00	15	30	04	90	1	40	HUSKY DEVONIA LLOYD 15A-30-49-1	0571	276161	20	00	000	001			16	108010
00	16	30	04	90	1	40	HUSKY DEVONIA LLOYD 16A-30-49-1	0571	276161	20	00	000	001			16	408010
00	01	31	04	90	1	40	HUSKY DEVONIA LLOYD 1A-31-49-1	0571	276161	20	00	000	001			16	108010
00	02	31	04	90	1	40	HUSKY DEVONIA LLOYD 2A-31-49-1	0571	276161	20	00	000	001			16	108010
A0	03	31	04	90	1	40	HUSKY BLACKFOOT LLOYD 3A-31-49-1	0571	276161	20	00	000	001			16	408010
00	06	31	04	90	1	40	HUSKY DEVONIA LLOYD 6A-31-49-1	0571	276161	20	00	000	001			16	108110
00	07	31	04	90	1	40	HUSKY DEVONIA LLOYD 7-31-49-1	0571	276161	20	00	000	001			16	108110
00	08	31	04	90	1	40	HUSKY DEVONIA LLOYD 8A-31-49-1	0571	276161	20	00	000	001			16	408010
00	02	32	04	90	1	40	HUSKY DEVONIA LLOYD 2A-32-49-1	0571	276161	20	00	000	001				408010
00	03	32	04	90	1	40	HUSKY DEVONIA LLOYD 3-32-49-1	0571	276161	20	00	000	001			16	108110
00	04	32	04	90	1	40	HUSKY DEVONIA LLOYD 4A-32-49-1	0571	276161	20	00	000	001			16	108010
00	05	32	04	90	1	40	HUSKY DEVONIA LLOYD 5-32-49-1	0571	276161	20	00	000	001			16	108110
00	06	32	04	90	1	40	HUSKY DEVONIA LLOYD 6A-32-49-1	0571	276161	20	00	000	001			16	408010
00	07	32	04	90	1	40	HUSKY DEVONIA LLOYD 7-32-49-1	0571	276161	20	00	000	001			16	108110

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0571	276161	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	086

EFFECTIVE DATE	OPER NO
01 DEC 1986	341

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 1	0895	248001	20	00	000	001	8.0	224.0	912	
00	05	17	00	7	16	40	EMPIRE ST TABERS 5-17-7-16	0895	248001	20	00	000	001			16	108010
00	06	17	00	7	16	40	EMPIRE ST TABERS 6-17-7-16	0895	248001	20	00	000	001			16	108010
00	10	17	00	7	16	40	EMPIRE ST TABERS 10-17-7-16	0895	248001	20	00	000	001			16	108010
00	11	17	00	7	16	40	EMPIRE ST TABERS IN 11-17-7-16	0895	248001	20	00	000	001			16	408010
00	12	17	00	7	16	40	EMPIRE ST TABERS 12-17-7-16	0895	248001	20	00	000	001			16	108010
00	13	17	00	7	16	40	EMPIRE ST TABERS 13-17-7-16	0895	248001	20	00	000	001			16	108010
00	14	17	00	7	16	40	EMPIRE ST TABERS 14-17-7-16	0895	248001	20	00	000	001			16	108010
00	15	17	00	7	16	40	EMPIRE ST TABERS 15-17-7-16	0895	248001	20	00	000	001			16	108010
00	02	18	00	7	16	40	EMPIRE ST TABERS 2-18-7-16	0895	248001	20	00	000	001			16	108014
00	06	18	00	7	16	40	EMPIRE ST TABERS 6-18-7-16	0895	248001	20	00	000	001			16	108010
00	07	18	00	7	16	40	EMPIRE ST TABERS 7-18-7-16	0895	248001	20	00	000	001			16	108010
00	08	18	00	7	16	40	EMPIRE ST TABERS 8-18-7-16	0895	248001	20	00	000	001			16	108010
00	09	18	00	7	16	40	EMPIRE ST TABERS IN 9-18-7-16	0895	248001	20	00	000	001			16	408010
00	10	18	00	7	16	40	EMPIRE ST TABERS 10-18-7-16	0895	248001	20	00	000	001			16	108014
00	11	18	00	7	16	40	EMPIRE ST TABERS 11-18-7-16	0895	248001	20	00	000	001			16	108014
00	14	18	00	7	16	40	EMPIRE ST TABERS 14-18-7-16	0895	248001	20	00	000	001			16	108014
00	15	18	00	7	16	40	EMPIRE ST TABERS 15-18-7-16	0895	248001	20	00	000	001			16	108010
02	16	18	00	7	16	40	EMPIRE ST TABERS 16-18-7-16	0895	248001	20	00	000	001			16	108010
00	01	19	00	7	16	40	CPOG TABERS IN 1-19-7-16	0895	248001	20	00	000	001			16	408010
00	02	19	00	7	16	40	CPOG TABERS 2-19-7-16	0895	248001	20	00	000	001			16	108014
00	03	19	00	7	16	40	EMPIRE ST TABERS IN 3-19-7-16	0895	248001	20	00	000	001			16	408010
00	05	19	00	7	16	40	EMPIRE ST TABERS 5-19-7-16	0895	248001	20	00	000	001			16	108014
00	06	19	00	7	16	40	EMPIRE ST TABERS 6-19-7-16	0895	248001	20	00	000	001			16	108014
00	07	19	00	7	16	40	CPOG TABERS 7-19-7-16	0895	248001	20	00	000	001			16	108010
00	08	19	00	7	16	40	CPOG TABERS 8-19-7-16	0895	248001	20	00	000	001			16	108010
00	09	19	00	7	16	40	CPOG TABERS IN 9-19-7-16	0895	248001	20	00	000	001			16	408010
00	10	19	00	7	16	40	CPOG TABERS 10-19-7-16	0895	248001	20	00	000	001			16	108014
00	11	19	00	7	16	40	EMPIRE ST TABERS IN 11-19-7-16	0895	248001	20	00	000	001			16	408010
00	12	19	00	7	16	40	EMPIRE ST TABERS 12-19-7-16	0895	248001	20	00	000	001			16	108010
00	13	19	00	7	16	40	EMPIRE ST TABERS 13-19-7-16	0895	248001	20	00	000	001			16	108014
00	14	19	00	7	16	40	EMPIRE ST TABERS 14-19-7-16	0895	248001	20	00	000	001			16	108014
00	15	19	00	7	16	40	CPOG TABERS 15-19-7-16	0895	248001	20	00	000	001			16	108010
00	16	19	00	7	16	40	CPOG TABERS 16-19-7-16	0895	248001	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	341

EFFECTIVE DATE	OPER NO
01 DEC 1986	341

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	20	00	71	6	4	0 CPOG TABERS 2-20-7-16	0895	248001	20	00	000	001			16	108010
00	03	20	00	71	6	4	0 CPOG TABERS IN 3-20-7-16	0895	248001	20	00	000	001			16	408010
00	04	20	00	71	6	4	0 CPOG TABERS 4-20-7-16	0895	248001	20	00	000	001			16	108014
00	05	20	00	71	6	4	0 CPOG TABERS 5-20-7-16	0895	248001	20	00	000	001			16	108010
00	06	20	00	71	6	4	0 CPOG TABERS 6-20-7-16	0895	248001	20	00	000	001			16	108010
00	07	20	00	71	6	4	0 CPOG TABERS 7-20-7-16	0895	248001	20	00	000	001			16	108010
00	12	20	00	71	6	4	0 CPOG TABERS 12-20-7-16	0895	248001	20	00	000	001			16	108010
00	04	29	00	71	6	4	0 CPOG TABERS 4-29-7-16	0895	248001	20	00	000	001			16	108010
00	01	30	00	71	6	4	0 CPOG TABERS IN 1-30-7-16	0895	248001	20	00	000	001			16	408010
00	02	30	00	71	6	4	0 CPOG TABERS 2-30-7-16	0895	248001	20	00	000	001			16	108010
00	03	30	00	71	6	4	0 EMPIRE ST TABERS 3-30-7-16	0895	248001	20	00	000	001			16	108014
00	04	30	00	71	6	4	0 EMPIRE ST TABERS 4-30-7-16	0895	248001	20	00	000	001			16	108014
00	05	30	00	71	6	4	0 EMPIRE ST TABERS 5-30-7-16	0895	248001	20	00	000	001			16	108014
00	06	30	00	71	6	4	0 EMPIRE ST TABERS 6-30-7-16	0895	248001	20	00	000	001			16	108014
00	07	30	00	71	6	4	0 CPOG TABERS 7-30-7-16	0895	248001	20	00	000	001			16	108010
00	08	30	00	71	6	4	0 CPOG TABERS 8-30-7-16	0895	248001	20	00	000	001			16	108010
00	09	30	00	71	6	4	0 CPOG TABERS 9-30-7-16	0895	248001	20	00	000	001			16	108010
00	10	30	00	71	6	4	0 CPOG TABERS 10-30-7-16	0895	248001	20	00	000	001			16	108014
00	11	30	00	71	6	4	0 EMPIRE ST TABERS 11-30-7-16	0895	248001	20	00	000	001			16	108015
00	12	30	00	71	6	4	0 EMPIRE ST TABERS 12-30-7-16	0895	248001	20	00	000	001			16	608014
00	14	30	00	71	6	4	0 EMPIRE ST TABERS 14-30-7-16	0895	248001	20	00	000	001			16	108010
00	15	30	00	71	6	4	0 CPOG TABERS 15-30-7-16	0895	248001	20	00	000	001			16	108014
00	03	31	00	71	6	4	0	0895	248001	20	00	000	001			16	308010
00	06	31	00	71	6	4	0 EMPIRE ST TABERS 6-31-7-16	0895	248001	20	00	000	001			16	108014

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	341

EFFECTIVE DATE	OPER NO
01 DEC 1986	L55

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							WAINWRIGHT SPARKY J PROJECT NO 1	0928	276010	20	00	000	001	8.0	48.0	64	
B	00	11	50	45	06	4	TCRL ET AL WAINWRIGHT 1-15-45-6	0928	276010	20	00	000	001			8	108110
D	00	11	50	45	06	4	TCRL ET AL WAINWRIGHT 1D-15-45-6	0928	276010	20	00	000	001			8	108010
B	00	21	50	45	06	4	TCRL ET AL WAINWRIGHT 2B-15-45-6	0928	276010	20	00	000	001			8	408010
D	00	21	50	45	06	4	CANCHO WAINWR 2D-15-45-6	0928	276010	20	00	000	001				108015
D	20	21	50	45	06	4	TCRL ET AL WAINWRIGHT 2-15-45-6	0928	276010	20	00	000	001			8	108010
B	00	71	50	45	06	4	TCRL ET AL WAINWRIGHT 7B-15-45-6	0928	276010	20	00	000	001			8	108010
D	00	71	50	45	06	4	TCRL ET AL WAINWIRGHT 7D-15-45-6	0928	276010	20	00	000	001			8	108010
B	20	81	50	45	06	4	TCRL ET AL WAINWRIGHT 8B-15-45-6	0928	276010	20	00	000	001			8	408010
D	00	81	50	45	06	4	TCRL ET AL WAINWRIGHT 8D-15-45-6	0928	276010	20	00	000	001			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	276010	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1986	L55

EFFECTIVE DATE	OPER NO
01 DEC 1986	961

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							WAINWRIGHT WAIN & SPKY A PROJ NO 3	0928	278160	20	00	000	003	8.0	56.0	112	
D	00	20	20	46	06	40		0928	278160	20	00	000	003			8	308000
0	00	20	20	46	06	40	PIUTE WAINWR 2B-2-46-6	0928	278160	20	00	000	003			8	108110
B	00	30	20	46	06	42	PIUTE WAINWR IN 3B-2-46-6	0928	278160	20	00	000	003			8	408010
D	00	30	20	46	06	40	PIUTE WAINWR 3D-2-46-6	0928	278160	20	00	000	003			8	108010
B	00	40	20	46	06	40	PIUTE WAINWR 4B-2-46-6	0928	278160	20	00	000	003			8	108110
D	00	40	20	46	06	40	PIUTE WAINWR 4-2-46-6	0928	278160	20	00	000	003			8	108010
B	00	50	20	46	06	40	PIUTE WAINWR 5B-2-46-6	0928	278160	20	00	000	003			8	408010
D	00	50	20	46	06	40	PIVTE WAINWR 5-2-46-6	0928	278160	20	00	000	003			8	108010
B	00	60	20	46	06	40	PIUTE WAINWR 6B-2-46-6	0928	278160	20	00	000	003			8	108010
D	00	60	20	46	06	40	PIUTE WAINWRIGHT 6D-2-46-6	0928	278160	20	00	000	003			8	108014
B	00	70	20	46	06	40	PIUTE WAINWR 7B-2-46-6	0928	278160	20	00	000	003			8	108014
0	11	02	04	46	06	40	PIUTE WAINWR 11B-2-46-6	0928	278160	20	00	000	003			8	108010
B	01	20	20	46	06	40	PIUTE WAINWR 12B-2-46-6	0928	278160	20	00	000	003			8	408010
D	01	20	20	46	06	40		0928	278160	20	00	000	003			8	308010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1986	961

EFFECTIVE DATE	OPER. NO.
01 DEC 1986	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 7	0928	278160	20	00	000	007	8.0	120.0	160	
D	0	1	33	04	50	6	4 0 NUFIELD WAINWR 1D-33-45-6	0928	278160	20	00	000	007			8	108110
B	0	7	33	04	50	6	4 0 NUFIELD WAINWR 7B-33-45-6	0928	278160	20	00	000	007			8	108110
D	0	7	33	04	50	6	4 0 NUFIELD WAINR 7D-33-45-6	0928	278160	20	00	000	007			8	108110
B	0	8	33	04	50	6	4 0 NUFIELD WAINWR IN 8B-33-45-6	0928	278160	20	00	000	007			8	408010
D	0	8	33	04	50	6	4 0 NUFIELD WAINWR 8D-33-45-6	0928	278160	20	00	000	007			8	408010
B	0	3	34	04	50	6	4 0 NUFIELD WAINWR 3B-34-45-6	0928	278160	20	00	000	007			8	108110
D	0	3	34	04	50	6	4 0 NUFIELD WAINWR 3D-34-45-6	0928	278160	20	00	000	007			8	108910
B	0	4	34	04	50	6	4 0 NUFIELD WAINWR 4B-34-45-6	0928	278160	20	00	000	007			8	108110
D	0	4	34	04	50	6	4 0 NUFIELD WAINWR 4D-34-45-6	0928	278160	20	00	000	007			8	408010
B	0	5	34	04	50	6	4 0 NUFIELD WAINWR 5B-34-45-6	0928	278160	20	00	000	007			8	108010
D	0	5	34	04	50	6	4 0 NUFIELD WAINWR 5D-34-45-6	0928	278160	20	00	000	007			8	108010
B	0	6	34	04	50	6	4 0 NUFIELD WAINWR 6B-34-45-6	0928	278160	20	00	000	007			8	108010
D	0	6	34	04	50	6	4 0 NUFIELD WAINWR 6D-34-45-6	0928	278160	20	00	000	007			8	408010
B	0	11	34	04	50	6	4 0 NUFIELD WAINWR 11B-34-45-6	0928	278160	20	00	000	007			8	108010
D	0	11	34	04	50	6	4 0 NUFIELD WAINWR 11D-34-45-6	0928	278160	20	00	000	007			8	108110
B	0	12	34	04	50	6	4 0 NUFIELD WAINWR 12B-34-45-6	0928	278160	20	00	000	007			8	108110
D	0	12	34	04	50	6	4 0 NUFIELD WAINWR 12D-34-45-6	0928	278160	20	00	000	007			8	408010
B	0	13	34	04	50	6	4 0 NUFIELD WAINWRIGHT 13-34-45-6	0928	278160	20	00	000	007			8	108010
B	0	14	34	04	50	6	4 0 PEX WAINWR 14B-34-45-6	0928	278160	20	00	000	007			8	108010
B	0	15	34	04	50	6	4 0 BAYSEL WAINWRIGHT 15B-34-45-6	0928	278160	20	00	000	007			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	007

EFFECTIVE DATE	OPER. NO.
01 DEC 1986	043

EFFECTIVE DATE	OPER. NO.
01 DEC 1986	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 21	0928	278160	20	00	000	021	8.0	32.0	56	
00	07	09	045	06	4	0	HUSKY WAINWRIGHT 7D-9-45-6	0928	278160	20	00	000	021			8	108010
B0	10	09	045	06	4	0	HUSKY WAINWRIGHT 10B-9-45-6	0928	278160	20	00	000	021			8	108010
D0	10	09	045	06	4	0	HUSKY WAINWRIGHT 10D-9-45-6	0928	278160	20	00	000	021			8	408010
B0	11	09	045	06	4	0		0928	278160	20	00	000	021			8	308010
D0	11	09	045	06	4	0	HUSKY WAINWRIGHT 11D-9-45-6	0928	278160	20	00	000	021			8	108010
D2	12	09	045	06	4	0	HUSKY WAINWRIGHT 12D-9-45-6	0928	278160	20	00	000	021			8	408010
B0	15	09	045	06	4	0	HUSKY WAINWRIGHT 15B-9-45-6	0928	278160	20	00	000	021			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	021

EFFECTIVE DATE	OPER. NO.
01 DEC 1986	086